Nevada Oil and Gas Well Database (NVOILWEL)

Compiled by Ronald H. Hess

Assisted by Shane P. Fitch and Sean N. Warren

1 JUNE 2004

This information should be considered preliminary. It has not been edited or checked for completeness or accuracy.

NVOILWEL was originally produced in 1986 by Ronald H. Hess and is updated bi-monthly.

If you have questions about this data set please contact Ron Hess at (775) 784-6691 ext. 121 (email rhess@unr.edu) or David Davis at (775) 784-6691 ext. 133 (email davis@unr.edu).
This open-file report contains the data found in the Nevada Bureau of Mines and Geology Oil and Gas Well Database (NVOILWEL). The first section of this report contains a printout of the complete database arranged alphabetically by operator and well name. Appendix A is an index to the well information arranged geographically by increasing township and range. Appendix B is an index arranged by Nevada State permit number. Appendix C is a map showing oil and gas wells drilled in Nevada symbolized by type of show or production. Appendix D is a Township and Range index map of Nevada.

This data set, through 2001, is also available from NBMG in geographic information system (GIS) format as "Hess, R.H., 2001, Nevada oil and gas well database map, Nevada Bureau of Mines and Geology, Open-File Report 1-07, CD-ROM".

Nevada Oil and Gas Well Database field descriptions

API: American Petroleum Institute well identification number.
COUNTY: County that well is located in.
PERMIT: State of Nevada permit number. Only issued for wells drilled since 1954.
OPERATOR: Name of operator that drilled the well or current operator of a producing or injection well.
WELL: Well name.
S: Section number.
T: Township number with letter designating either north (N) or south (S) township.
R: Range number with letter designating east (E) range.
PARTSECT: Quarter section location information.
DISTFROMLI: Distance in feet from section line.
PERMIT_ISS: Date that State drilling permit was issued.
COMPL_DATE: Date well was completed.
STATUS: Current well status.
TD: Total depth of well in feet.
ELEVATION: Elevation of well in feet.
TOPS: Depth, in feet, to geologic tops, significant geologic units, markers, or lithology.
AL_BOT: Depth to bottom of alluvium, 99999 = no data.
LOGS: List of lithology and electric logs, with interval logged in feet, housed at the Nevada Bureau of Mines and Geology Information office.
SAMPLES: List of cuttings and core intervals housed at the Nevada Bureau of Mines and Geology Information office.
SHOW: Indication of oil, gas, or excessive water shows.
OIL_FIELD: Field name for production or injection well in established field.
REMARKS: General information about a well, drilling problems, missing records, initial production figures, questions or clarifications about data contained in the above fields, etc.

Data sources include the public oil and gas records depository at Nevada Bureau of Mines and Geology, consisting of drilling permits, drilling reports, completion reports, lithologic and drillers logs, electric logs, professional papers, other open-file reports, and various company transmittals. Data are far from complete for many well records.
### Status and Tests

<table>
<thead>
<tr>
<th>Status</th>
<th>Test</th>
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<tbody>
<tr>
<td>A - Abandoned</td>
<td>DST - Drill Stem Test</td>
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<tr>
<td>P &amp; A - Plugged and Abandoned</td>
<td>PT - Production Test</td>
</tr>
<tr>
<td>Conf. - Confidential</td>
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<tr>
<td>D &amp; A - Drilled and Abandoned</td>
<td>LOGS</td>
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<tr>
<td>J &amp; A - Junked and Abandoned</td>
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<tr>
<td>NYD - Not Yet Drilled</td>
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### Ages

<table>
<thead>
<tr>
<th>Age</th>
<th>Log</th>
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<tbody>
<tr>
<td>Prec. - Precambrian</td>
<td>BHCS - Bore Hole Comp. Sonic</td>
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<tr>
<td>Pal. - Paleozoic</td>
<td>Cal - Caliper</td>
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<tr>
<td>Mes. - Mesozoic</td>
<td>CNL - Compensated Neutron Log</td>
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<td>Cen. - Cenozoic</td>
<td>CN - Compensated Neutron</td>
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<tr>
<td>Camb. - Cambrian</td>
<td>DI - Dual Induction Log</td>
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<tr>
<td>Ord. - Ordovician</td>
<td>DIL - Dual Induction Laterolog</td>
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<tr>
<td>Sil. - Silurian</td>
<td>DLL - Dual Laterolog</td>
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<tr>
<td>Dev. - Devonian</td>
<td>DM - Dipmeter</td>
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<tr>
<td>Miss. - Mississippian</td>
<td>ES - Electric Log</td>
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<td>Penn. - Pennsylvanian</td>
<td>IES - Induction Electric Log</td>
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<td>Perm. - Permian</td>
<td>FDL - Formation Density Log</td>
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<td>Tri. - Triassic</td>
<td>FDC - Comp. Formation Density</td>
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<td>Jur. - Jurassic</td>
<td>FIL - Fracture Indication Log</td>
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<td>Cret. - Cretaceous</td>
<td>FIL - Fracture Ident. Log</td>
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<td>Tert. - Tertiary</td>
<td>GR - Gamma Ray</td>
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<td>Quat. - Quaternary</td>
<td>LL - Laterolog</td>
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<td>ML - Microlog/Minilog</td>
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<td>MLL - Microlaterolog</td>
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<td>N - Neutron</td>
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<td>PL - Proximity</td>
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<td>PML - Proximity Microlog</td>
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<td>S - Sonic/Acoustitial</td>
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<td></td>
<td>LSS - Long Spaced Sonic</td>
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<td></td>
<td>SNP - Sidewall Porosity Log</td>
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<td>SP - Spontaneous Potential</td>
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<tr>
<td></td>
<td>TS - Temperature Survey</td>
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<td></td>
<td>CBL - Cement Bond Log</td>
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### Formations

<table>
<thead>
<tr>
<th>Lithology</th>
<th>Formal</th>
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<td>Group</td>
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<tr>
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<tr>
<td>Sandstone</td>
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<td>Siltstone</td>
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<tr>
<td>Fanglomerate</td>
<td>Fgl.</td>
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### Remarks

- BPM - barrels per minute
- DF - derrick floor
- KB - kelly brushing
- TD - total depth
- GPM - gallons per minute
- BWPD - barrels water per day
- MCF - thousand cubic feet
- bbls. - barrels

NBMG - Nevada Bureau of Mines and Geology
Nevada oil and gas well records, logs, and other information located at the Nevada Bureau of Mines and Geology Information office. Wells listed alphabetically by operator and well name.

API 27-011-05287
COUNTY Eureka
PERMIT 757
OPERATOR Alpine Inc.
WELL Monte Federal No. 1-4
S 4
T 21N
R 54E
PARTSECT NW/4 SE/4
DISTFROMLI 3000' N; 2000' E
PERMIT_ISS 27 JUL 95
COMPL_DATE 20 AUG 95
STATUS P & A
TD 4,055
ELEVATION 5885
TOPS Surface Valley Fill; 3,850'
Devonian Carbonates
AL_BOT 3850
TESTS
LOGS Lithologic 60 - 4,055'; BHCS
730 - 4,015'; DI 2,410 - 4,055'
SAMPLES Cuttings 60 - 4,055'
SHOW
OIL_FIELD
REMARKS

API 27-023-05571
COUNTY Nye
PERMIT 848
OPERATOR Alpine, Inc.
WELL Sand Springs 1-15
S 15
T 11N
R 54E
PARTSECT SE/4, SE/4
DISTFROMLI 660' S; 660' E
PERMIT_ISS 13 DEC 02
COMPL_DATE 18 FEB 03
STATUS P & A
TD 4166
ELEVATION 6216
TOPS Surface valley fill; 3098'
Guielmette Dolomite to TD.
AL_BOT 3098
TESTS DST 3090-3300'; DST 3195
LOGS Drillers log 519-4166'
SAMPLES
SHOW Water
OIL_FIELD
REMARKS Induction, Porosity, Microlog,
Sonic. and Dipmeter logs
listed but not in file. 300'
of fresh water returned from
DST at 3090-3300'. No shows.
Approximately located 25 miles
west of Current.

API 27-011-05271
COUNTY Eureka
PERMIT 678
OPERATOR Alpine, Inc., an Oklahoma
corporation
WELL Pony Express Federal No. 1-3
S 3
T 23N
R 53E
PARTSECT SW/4 SE/4 SE/4
DISTFROMLI 415' S; 1021' E?
PERMIT_ISS 11 MAY 93
COMPL_DATE 23 OCT 94
STATUS P&A
TD 5362
ELEVATION 5772
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES cuttings: 77-5,326', 2 sets, 3
boxes each complete
SHOW
OIL_FIELD

REMARKS Proposed depth: 9000'.
Approximately located 25 miles
west of Currant

Page 4
REMARKS

API   27-033-05235
COUNTY White Pine
PERMIT 262
OPERATOR Amerada Hess Corp.
WELL Federal No. 1-20
S 20
T 12N
R 67E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980 N,1980 W
PERMIT_ISS 17 APR 79
COMPL_DATE 26 AUG 79
STATUS P & A
TD 5,957
ELEVATION 5,752
TOPS
AL_BOT 99999
TESTS
LOGS DIL 1,060 - 5,951'; CNL/FDC 1,060 - 5,953'; BHCS 1,060 - 5,953'; Spectralog 50 - 5,953'
SAMPLES Cuttings 30 - 5,940'
SHOW
OIL_FIELD
REMARKS

API   27-033-05527
COUNTY Nye
PERMIT 750
OPERATOR Amerada Hess Corp. of Nevada
WELL Federal No. 11-14
S 14
T 7N
R 56E
PARTSECT NE/4 SW/4
DISTFROMLI 1460' S; 1920' W
PERMIT_ISS 3 JAN 95
COMPL_DATE 25 FEB 95
STATUS P & A
TD 11,000
ELEVATION 4706
TOPS 1,050' Tert. volc.; 2,710' Penn.; 2,918' Miss. Chainman Sh.; 4,536' Miss. Joana Ls.; 5,070' Miss. Pilot Sh.; 5,910' Dev. Guilmette Ls.; 4,858' Dev. Simonson Dol.; REM
AL_BOT 1728
TESTS DST 1,735 - 1,805'; DST 4,993 - 5,054'; DST 6,335 - 6,396'
LOGS Lithologic 40 - 8,125'; Directional Survey 823 - 2,838'; DM 826 - 8,142'; DIL 0 - 8,148'; CNL/FDC 100 - 8,140'; PL 3,286 - 8,140'; GR 100 - 8,140'; DLL 3,286 - 8,139'
SAMPLES Cuttings 0 - 8,125'
SHOW
OIL_FIELD
REMARKS Maturation analysis and palynology report available at NBMG. Other tops listed are 5,877' Dev. Sevy Dol.; 6,806' Sil. Laketown Dol.; 7,688' Ord. Eureka Qtz.; 8,012' Ord. Pogonip Gp.

API   27-033-05243
COUNTY White Pine
PERMIT 300
OPERATOR American Hunter Exploration
WELL Black Jack Springs Federal No. 1
S 23
T 14N
R 60E
PARTSECT SE/4 NE/4
DISTFROMLI 2488 N,279 E
PERMIT_ISS 02 DEC 80
COMPL_DATE 02 FEB 81
STATUS P & A
TD 8,125
ELEVATION 6,520
TOPS Surface Quart. valley fill; 440' Tert. volc.; 1,728' Miss. Diamond Peak Fm.; 2,320' brown sh.; 2,827' Miss. Joana Ls.; 3,320' Miss. Pilot Sh.; 3,462' Dev. Guilmette Ls.; 4,858' Dev. Simonson Dol.; REM
AL_BOT 1833
TESTS DST 1,735 - 1,805'; DST 4,993 - 5,054'; DST 6,335 - 6,396'
LOGS Lithologic 40 - 8,125'; Directional Survey 823 - 2,838'; DM 826 - 8,142'; DIL 0 - 8,148'; CNL/FDC 100 - 8,140'; PL 3,286 - 8,140'; GR 100 - 8,140'; DLL 3,286 - 8,139'
SAMPLES Cuttings 0 - 8,125'
SHOW
OIL_FIELD
REMARKS Maturation analysis and palynology report available at NBMG. Other tops listed are 5,877' Dev. Sevy Dol.; 6,806' Sil. Laketown Dol.; 7,688' Ord. Eureka Qtz.; 8,012' Ord. Pogonip Gp.

API   27-033-05230
COUNTY White Pine
PERMIT 228
OPERATOR American Quasar Petroleum Co.
WELL Long Valley Federal No. 34-1
S 34
T 22N
R 58E
PARTSECT SE/4 NE/4
DISTFROMLI 1400' S; 1920' W
PERMIT_ISS 08 DEC 77
COMPL_DATE 12 MAY 78
STATUS P & A
TD 6,563
ELEVATION 6,103
TOPS 1,050' Tert. volc.; 2,710' Penn.; 2,918' Miss. Chainman Sh.; 4,536' Miss. Joana Ls.; 5,070' Miss. Pilot Sh.; 5,910' Dev. Guilmette Ls.
AL_BOT 1050
OIL FIELD

TESTS DST 3,191 - 3,241'; DST 3,671 - 3,755'; DST 4,080 - 4,112'; DST 4,568 - 4,750'; DST 6,400 - 6,562'
LOGS DIL 1,000 - 5,994'; BHCS 1,000 - 4,990'; CNL/FDC 1,000 - 5,003'; GR/N 4,400 - 6,562'; Lithologic 1,009 - 6,562'
SAMPLES Cuttings 1,090 - 5,930'
SHOW OIL

OIL_FIELD

REMARKS Organic maturation analysis available at NBMG Oil shows are rumored at approximately 3000 ft (Hotline Energy Reports, 11 May 85). Top data from Petroleum Information.

API 27-017-05203
COUNTY Lincoln
PERMIT 270
OPERATOR American Quasar Petroleum Co. of New Mexico
WELL Adobe Federal No. 19-1
S 19
T 2N
R 60E
PARTSECT NE/4 SW/4
DISTFROMLI 1980 S,1980 W
PERMIT_ISS 28 AUG 79
COMPL_DATE 14 OCT 79
STATUS Water Well
TD 7,706
ELEVATION 4,990
TOPS AL_BOT 99999
TESTS DST 2,670 - 2,716'; DST 4,605 - 4,767'; DST 7,500 - 7,706'
LOGS DIL 160 - 7,683'; BHCS 160 - 7,676'; Cyberlook 4,750 - 7,683'; CNL/FDC 5,750 - 7,690'
SAMPLES Cuttings 150 - 7,700'
SHOW WATER

API 27-023-05570
COUNTY Nye
PERMIT 846
OPERATOR Amerind Oil Co.
WELL Hanks No. 1
S 2
T 5N
R 61E
PARTSECT SW/4, NW/4, NW/4
DISTFROMLI 782' N; 463' W
PERMIT_ISS 08 JUL 88
COMPL_DATE 21 SEP 88
STATUS P & A
TD 4,665
ELEVATION 4,741
TOPS 4400' Devonian Guilmette (est)
AL_BOT 99999
TESTS
LOGS DIL 60 - 4448'; DM 2400 - 4444'; BHCS 1849 - 4438'; FDC/N 389 - 4448'
SAMPLES CUTTINGS 405 - 4665'
SHOW OIL

OIL_FIELD

REMARKS Oil shows on swab tests.

API 27-023-05570
COUNTY Nye
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SHOW OIL

OIL_FIELD

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TESTS
LOGS DIL 60 - 4448'; DM 2400 - 4444'; BHCS 1849 - 4438'; FDC/N 389 - 4448'
SAMPLES CUTTINGS 405 - 4665'
SHOW OIL

OIL_FIELD

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COMPL_DATE 21 SEP 88
STATUS P & A
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ELEVATION 4,741
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SAMPLES CUTTINGS 405 - 4665'
SHOW OIL

OIL_FIELD

REMARKS Oil shows on swab tests.

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OIL_FIELD

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AL_BOT 99999
TESTS
LOGS DIL 60 - 4448'; DM 2400 - 4444'; BHCS 1849 - 4438'; FDC/N 389 - 4448'
SAMPLES CUTTINGS 405 - 4665'
SHOW OIL

OIL_FIELD

REMARKS Oil shows on swab tests.
OIL FIELD REMARKS

SAMPLES Cuttings 1,648 - 7,145'
SHOW OIL GAS

Remark: Side wall core analysis available at NBGM. Dark brown asphaltic sands with oil shows at 4520-4700 ft. Scattered oil and gas shows at 4700 ft-TD. Well reported to bottom in Miss. Chainman Shale; possibly in Tert. for most of depth.

API 27-011-05211
COUNTY Eureka
PERMIT 336
OPERATOR Amoco Production Co.
WELL Amoco Chambers No. 1
S 5
T 27N
R 52E
PARTSECT N/2 SW/4 SE/4
DISTFROMLI 920 S,1980 E
PERMIT_ISS 13 MAY 82
COMPL_DATE 16 AUG 80
STATUS Never Drilled
TD ELEVATION 5,304
TOPS AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-011-05209
COUNTY Eureka
PERMIT 323
OPERATOR Amoco Production Co.
WELL Blackburn No. 1
S 20
T 27N
R 52E
PARTSECT SW/4 SE/4
DISTFROMLI 1980 S,1980 E
PERMIT_ISS 22 MAY 80
COMPL_DATE 16 AUG 80
STATUS P & A
TD 4,893
ELEVATION 5,454
TOPS Surface Quat. valley fill;
2745' Tert. volcs.; 3188' Tert.(?) valley fill; 4749' granite (to TD)
AL_BOT 4155
TESTS DST 4,086 - 4,155'
LOGS CNL/FDC 65 - 4,892'; FIL 65 - 4,894'; BHCS 65 - 4,891'; DIL 55 - 4,889'; DM 1,640 - 4,895'
SAMPLES Cuttings 0 - 4,890'
SHOW
OIL FIELD
REMARKS

API 27-011-05216
COUNTY Eureka
PERMIT 350
OPERATOR Amoco Production Co.
WELL Blackburn No. 10
S 9
T 27N
R 52E
PARTSECT SW/4 NW/4
DISTFROMLI 2300 N,600 W
PERMIT_ISS 06 MAY 83
COMPL_DATE 22 SEP 83
STATUS Producer
TD 7,645
ELEVATION 5,292
TOPS 3,311' Miocene basalt; 3666' Miocene Humboldt Fm.(lacustrine); 4412' Miocene Humboldt Fm.(cgl.); 5346' Oligocene Indian Wells Fm.;
6710' Miss. Chainman Fm.; 7315' Dev. Nevada Fm.

AL_BOT 99999

TESTS

LOGS Lithologic 1,000 - 7,645'; CNL/GR 50 - 7,626'; DM 1,000 - 7,626'; DI 50 - 7,626'; TS 200 - 7,626'; S/GR 1,000 - 7,606'; BHCS/FIL/GR 3,300 - 7,610'; BHCS/GR 1,000 - 7,596'

SAMPLES Cuttings 1,000 - 7,645'

SHOW OIL

OIL_FIELD Blackburn


API 27-011-05217

COUNTY Eureka

PERMIT 355

OPERATOR Amoco Production Co.

WELL Blackburn No. 11

S 8

T 27N

R 52E

PARTSECT SW/4 NE/4

DISTFROMLI 2300 N, 2300 E

PERMIT_ISS 08 NOV 83

COMPL_DATE 04 JUL 85

STATUS Never Drilled

TD

ELEVATION 5,301

TOPS AL_BOT 99999

TESTS

LOGS

SAMPLES

SHOW

OIL_FIELD

REMARKS This was cancelled due to well name duplication.

API 27-011-05229

COUNTY Eureka

PERMIT 433

OPERATOR Amoco Production Co.

WELL Blackburn No. 14

S 7

T 27N

R 52E

PARTSECT NE/4 SE/4

DISTFROMLI 2200 S, 330 E

PERMIT_ISS 23 MAY 85

COMPL_DATE 04 JUL 85

STATUS Producer

TD 7,210

ELEVATION 5,290

TOPS 3,293' Miocene basalt; 3,487' Miocene Humboldt Fm.; 5,208' Oligocene Indian Well Fm.; 6,526' Miss. Chainman Fm.; 6,986' Dev. Nevada Fm.

AL_BOT 99999

TESTS

LOGS Lithologic 992 - 7,210'; DI

Page 8
992 - 7,200'; DLL 992 - 7,195'; LSS 992 - 7,198'; GR 992 - 7,175'; CNL/FDC 992 - 7,207'; TS 100 - 4,440'; DM 992 - 7,185'; MLL 992 - 7,195'

SAMPLES Cuttings 990 - 7,210'
SHOW OIL

OIL_FIELD Blackburn
REMARKS Producing zone at 6950-7034 ft originally flowed 700 BOPD. Oil sands or zones reported on recompletion report: 3287-3582 ft, 4276-6490 ft, and 6940 ft-TD. After recompletion of well, 30 Nov. 87, first 24 hours of production was 366 BBL of oil (pumped). Permit #433 (API #27-011-05229) has been cancelled. This well's permit number and API number replace the cancelled permit. This was done to reduce the chance of well name confusion.

API 27-011-05231
COUNTY Eureka
OPERATOR Amoco Production Co.
PERMIT 450
WELL Blackburn No. 15
S 18
T 27N
R 52E
PARTSECT C NE/4 NE/4 NE/4
DISTFROMLI 330 N,330 E
PERMIT_ISS 26 AUG 85
COMPL_DATE 18 NOV 85
STATUS P & A
TD 7,567
ELEVATION 5,308
TOPS 3,339' Miocene basalt; 3,632' Miocene Humboldt Fm.; 5,602' Oligocene Indian Well Fm.; 7,330' Dev. Nevada Gp./Oxyoke Canyon Mbr.
AL_BOT 99999
TESTS
LOGS Lithologic 1,040 - 7,567'; CNL/FDC 1,000 - 7,563'; GR 1,000 - 7,528'; LSS 3,000 - 7,444'; DLL 1,000 - 7,552'; DM 5,100 - 7,095'
SAMPLES Cuttings 1,000 - 7,570'
SHOW OIL

OIL_FIELD Blackburn
REMARKS Producing at 6959-7012 ft (Nevada Fm.).

API 27-011-05234
COUNTY Eureka
OPERATOR Amoco Production Co.
PERMIT 491
WELL Blackburn No. 17
S 7
T 27N
R 52E
PARTSECT NE/4 SW/4 NE/4
DISTFROMLI 1420 N,1540 E
PERMIT_ISS 11 MAY 87
COMPL_DATE 12 JUL 87
STATUS P & A
TD 7,392
ELEVATION 5,286
TOPS 3,480' Miocene Basalt; 3,782' Miocene Humboldt Fm. (lacustrine); 3,964' Miocene Humboldt Fm. (conglomerate); 6,611' Oligocene Indian Well Fm/fault; 6,238' Miocene Humboldt Fm.; SEE REMARKS
AL_BOT 99999
TESTS
LOGS Lithologic 60 - 7,391'; CNL/FDC 507 - 7,386'; DM 3,000 - 7,392'; FDC/N 5,900 - 7,389'; DLL 507 - 7,378'; BHCS 507 - 7,386'
SAMPLES Cuttings 60 - 7,391'
SHOW OIL

OIL_FIELD Blackburn
REMARKS All tops taken from electric logs. Tops of 6238 ft and below were encountered while drilling along a fault plane.
Oil shows at 5836 ft, 6374-6386 ft, 6992-7030 ft and 7140 ft. Additional tops; 6,355' Oligocene Indian Well Fm.; 6,383' Miocene Humboldt Fm.; 6,440' Oligocene Indian Well Fm.; 7,246' Dev. Nevada Fm. (dolomite).

API 27-011-05207
COUNTY Eureka
OPERATOR Amoco Production Co.
WELL Blackburn No. 2
S 15
T 27N
R 52E
PARTSECT NW/4 NW/4
DISTFROMLI 785 N, 535 W
PERMIT_ISS 15 DEC 80
COMPL_DATE 06 MAR 81
STATUS P & A
TD 5,272
ELEVATION 5,446
TOPS 4,350' quartz monzonite
AL_BOT 99999
TESTS
LOGS FIL 73 - 5,186'; DM 73 - 5,265'; CNL/FDC/GR 73 - 5,259'; BHCS 73 - 5,259'; TS 790 - 3,696'
SAMPLES Cuttings 70 - 5,250'
SHOW OIL
OIL FIELD Blackburn
REMARKS

API 27-011-05212
COUNTY Eureka
OPERATOR Amoco Production Co.
WELL Blackburn No. 4
S 7
T 27N
R 52E
PARTSECT C N/2 SW/4 SE/4
DISTFROMLI 990 S, 1980 E
PERMIT_ISS 13 MAY 82
COMPL_DATE 18 AUG 82
STATUS P & A
TD 8,100
ELEVATION 5,288
TOPS 3,440' Miocene basalt; 4,090' Tert. Humboldt cgl.; 5,870' Tert. Indian Well Fm.; 7,303' Miss. Chainman Sh.; 7,524' Dev. Nevada Fm.
AL_BOT 99999
TESTS DST 7,560 - 7,710'; DST 6,652 - 6,952'
LOGS Lithologic 1,000 - 8,100'; DLL 987 - 8,099'; DM 1,880 - 6,954'; TS 187 - 6,943'; DLL 987 - 8,099'; CNL/FDC/1,000 - 8,100'; BHCS 987 - 8,069'
SAMPLES Cuttings 1,000 - 8,100'
SHOW OIL
OIL FIELD Blackburn
REMARKS

API 27-011-05213
COUNTY Eureka
OPERATOR Amoco Production Co.
WELL Blackburn No. 5
S 8
T 27N
R 52E
PARTSECT C N/2 SW/4 SE/4
DISTFROMLI 990 S, 1980 E
PERMIT_ISS 13 MAY 82
COMPL_DATE 11 OCT 83
STATUS P & A
TD 8,059
ELEVATION 5,148 - 5,550'; CNL/FDC/1,000 - 8,943'; BHCS 95 - 7,943'; FIL/GR 4,800 - 7,956'; DM 1,608 - 7,956'; DLL 5,800 - 7,523'
SAMPLES Cuttings 1,600 - 7,930'
SHOW OIL
OIL FIELD Blackburn
REMARKS Oil shows at 7072-7140 ft and 5776-6450 ft. Numerous shows below 5500 ft. Original flow of 346 BOPD (27ø API) and 767 BWPD (Hotline Energy Reports, 20 Jul 85).
ELEVATION  5,335
TOPS
AL.Bot 99999
TESTS
LOGS Lithologic 1,000 - 8,061'; DI
68 - 8,035'; BHCS 1,004 -
7,939'; GR 5,000 - 7,981';
CNL/FDC 3,350 - 8,009'; DM
1,004 - 7,940'
SAMPLES Cuttings 67 - 8,060'
SHOW
OIL FIELD
REMARKS

API  27-011-05214
COUNTY Eureka
PERMIT 335
OPERATOR Amoco Production Co.
WELL Blackburn No. 6
S 17
T  27N
R  52E
PARTSECT C E/2 SW/4 NW/4
DISTFROMLI 1980 N,990 W
PERMIT_ISS 13 MAY 82
COMPL_DATE 15 SEP 82
STATUS P & A
TD  7,651
ELEVATION  5,335
TOPS 3,371' Tert. basalt; 4,535'
Tert. Humboldt cgl.; 7,415'
quartz monzonite
AL.Bot 99999
TESTS
LOGS Lithologic 1,050 - 7,651';
CNL/GR 1,047 - 7,647'; BHCS/GR
1,047 - 7,639'; TS 1,047 -
7,370'; FIL 1,047 - 7,650'; DI
1,047 - 7,646'; DM 1,068 -
7,642'; Directional 1,047 -
7,646'
SAMPLES Cuttings 1,050 - 7,650'
SHOW
OIL FIELD
REMARKS

API  27-011-05215
COUNTY Eureka
PERMIT 339
OPERATOR Amoco Production Co.
WELL Blackburn No. 8
S 18
T  27N
R  52E
PARTSECT NE/4 NW/4
DISTFROMLI 660 N,1980 W
PERMIT_ISS 25 JUN 82
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION  5,304
TOPS

API  27-023-05280
COUNTY Nye
PERMIT 265
OPERATOR Amoco Production Co.
WELL Bullwhacker Springs No. 1
S 22
T  7N
R  56E
PARTSECT NE/4 SW/4
DISTFROMLI 1980 S,1980 W
PERMIT_ISS 10 JUL 79
COMPL_DATE 25 OCT 79
STATUS P & A
TD  9,200
ELEVATION  4,708
TOPS
AL.Bot 99999
TESTS DST 6,300 - 6,350'; DST 6,570
- 6,616'; DST 6,769 - 6,809';
DST 5,784 - 5,877'
LOGS DL 1,007 - 9,202'; CNL/FDC
1,006 - 9,207'; BHCS 1,007 -
9,204'; TS 116 - 9,209'; DM
1,008 - 9,206'; Cyberdip 1,010
- 9,190'; Fracture
Identification 6,036 - 9,205';
Cyberlook 6,280 - 9,180'
SAMPLES Cuttings 60 - 9,200'
SHOW
OIL FIELD
REMARKS

API  27-017-05204
COUNTY Lincoln
PERMIT 421
OPERATOR Amoco Production Co.
WELL Dutch John Unit No. 1
S 21
T  7N
R  66E
PARTSECT NE/4 NE/4 SW/4
DISTFROMLI 2330 S,2350 W
PERMIT_ISS 26 NOV 84
COMPL_DATE 24 NOV 85
STATUS P & A
TD 12,750
ELEVATION  5,923
TOPS Surface Quat. valley fill;
2,196' Tert. volc.; 4,906'
Penn. ls.; 5,770' Miss.
Diamond Peak Ss.; 6,592' Miss.
Chaiman Sh.; 8,028' Miss.
Joana Ls.; 8,602' Dev. Pilot
Sh.; 8,756' Dev.Guilemette
Fm.; REM
AL_BOT 2196
TESTS DST 5,799 - 5,859'; DST 6,196 - 6,251'; DST 11,990 - 12,230'
LOGS Lithologic 0 - 12,750'; CBL 5,600 - 8,120'; DI 2,299 - 11,502'
SAMPLES Cuttings 0 - 12,750'
SHOW OIL
OIL_FIELD
REMARKS Oil shows at 5800-6800 ft. Additional Tops; 11,712' Dev. Simonson Dol.

API 27-011-05219
COUNTY Eureka
PERMIT 357
OPERATOR Amoco Production Co.
WELL East Bailey Ranch No. 1
S 8
T 29N
R 52E
PARTSECT C NE/4
DISTFROMLI 1320 N,1320 E
PERMIT_ISS 1983
COMPL_DATE 19 MAY 84
STATUS P & A
TD 9,000
ELEVATION 5,129
TOPS 4,410' Tert. Indian Well Fm.; 6630(?)' Cret. Newark Canyon Fm.; 8700(?)' Dev. Devils Gate Ls.; 8,750' Dev. Nevada Fm.
AL_BOT 99999
TESTS DST 6,415 - 6,485'
LOGS Lithologic 0 - 9,000'; BHCS 2,010 - 8,981'; DM 2,010 - 8,993'; Cyberlook 76 - 1,978'; DI 76 - 2,004'; CBL 5,600 - 8,120'; DI 2 - 8,710'; FIL 2,010 - 7,000'; DLL 4,000 - 8,990'
SAMPLES Cuttings 0 - 9,000'
SHOW OIL
OIL FIELD
REMARKS Missing cuttings 4700-6400 ft. Oil shows between 6180 and 8520 ft.

API 27-011-05220
COUNTY Eureka
PERMIT 358
OPERATOR Amoco Production Co.
WELL East Bailey Ranch No. 2
S 8
T 29N
R 52E
PARTSECT C SE/4
DISTFROMLI 1320 S,1320 E
PERMIT_ISS 05 JAN 84
COMPL_DATE 05 JAN 84
STATUS Never Drilled
TD 9,000
ELEVATION 5,128
TOPS AL_BOT 99999
TESTS LOGS SAMPLES SHOW
OIL_FIELD
REMARKS
REMARKS

API  27-011-05223
COUNTY Eureka
PERMIT 361
OPERATOR Amoco Production Co.
WELL East Bailey Ranch No. 5
  S  8
  T  29N
  R  52E
PARTSECT SE/4 NW/4 NW/4
DISTFROMLI 1260 N,1225 W
PERMIT_ISS 05 JAN 84
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION  5,193
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API  27-011-05228
COUNTY Eureka
PERMIT 425
OPERATOR Amoco Production Co.
WELL East Henderson Creek No. 1
  S 16
  T  25N
  R  51E
PARTSECT SW/4 SW/4 SW/4
DISTFROMLI 330 S,330 W
PERMIT_ISS 11 DEC 84
COMPL_DATE 31 NOV 85
STATUS P & A
TD 10,977
ELEVATION  5,193
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API  27-017-05207
COUNTY Lincoln
PERMIT 470
OPERATOR Amoco Production Co.
WELL Garden Valley No. 1
  S 27
  T  2N
  R  57E
PARTSECT NE/4 SW/4
DISTFROMLI 1947 S,2310 W
PERMIT_ISS 18 FEB 86
COMPL_DATE 03 APR 86
STATUS P & A
TD 6,401
ELEVATION  5,193
TOPS
AL_BOT 3150
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API  27-007-05219
COUNTY Elko
PERMIT 266
OPERATOR Amoco Production Co.
WELL Huntington Creek No. 1
  S 30
  T  31N
  R  56E
PARTSECT NW/4 SE/4
DISTFROMLI 1650 S,1860 E
PERMIT_ISS 10 JUL 79
COMPL_DATE 02 APR 80
STATUS P & A
TD 7,250
ELEVATION  5,193
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

footages are listed in other data on file at NBMG. Oil shows reported at 3204-3227 ft, 9162-9182 ft, and minor shows at 9258 and 9402 ft. Additional Tops; 9,380' Dev. Nevada Dol.; 10,560' Dev. Denay Ls./fault; 10,615' Indian Well Fm.; 10,730' Oxyoke Canyon Ss. Mbr.; 10,889' Dev. Denay Ls.
6,460'; DM 1,707 - 7,001'; BHCS 7,006 - 7,247'; CBL 1,701 - 6,983'; TS 1 - 6,467'; BHCS/GR 1,701 - 6,453'; Directional Log 1,707 - 6,450'; SAMPLES Cuttings 10 - 7,050'; SHOW OIL GAS

OIL FIELD REMARKS Gas shows at 4360-4485 ft; oil and gas shows at 5650-5825 ft.

API 27-017-05209
COUNTY Lincoln
PERMIT 484
OPERATOR Amoco Production Co.
WELL Saguaro Unit No. 1
S 9
T 8N
R 66E
PARTSECT NW/4 SE/4
DISTFROMLI 1800 S,1624 E
PERMIT_ISS 27 JAN 87
COMPL_DATE 11 MAR 87
STATUS P & A
TD 6,930
ELEVATION 5,933
TOPS 2000
AL_BOT 2000
TESTS
LOGS Lithologic 70 - 6,930'; DM 2,250 - 6,926'; BHCS-GR 2,250 - 6,924'; TS 2,252 - 6,895'; FDC-CN/GR 2,250 - 6,926'; DLL/MLL/GR 2,250 - 6,928'; SAMPLES Cuttings 52 - 6860'; SHOW OIL WATER

OIL FIELD REMARKS Dead oil and gas show reported at 900-910 ft. Stage Line Unit No. 1 was located 30 ft north of this well. It was P & A at 1902 ft in depth, no logs, cores, or tests were made. This well is a redrill of Stage Line Unit No. 1. Stage Line Unit No. 1-A encountered water sands at 2696 ft that flowed 60 BWPM and at 2992 ft that flowed 50 BWPM. Additional Tops; 3,927' Dev. Nevada Gp.-Bay State Dol. Mbr.; 4,746' Dev. Nevada Gp.-Woodpecker Ls. Mbr.; 4,932' Dev. Nevada Gp.-Sentinel Mountain Dol.; 6,794' Dev. Nevada Gp.-Oxycke Canyon Ss. Mbr.; 7,000 Dev. Nevada Gp.-Beacon Peak Dol. Mbr.; 7,228' Sil/Ord (?).

API 27-023-05385
COUNTY Nye
PERMIT 478
OPERATOR Amoco Production Co.
WELL Sunnyside Unit No. 1
S 19
T 6N
R 62E
PARTSECT SE/4 SW/4
DISTFROMLI 650 S,1200 W
PERMIT_ISS 17 JUN 86
COMPL_DATE 16 AUG 86
STATUS P & A
TD 6,550
ELEVATION 5,300
TOPS Surface Quat. valley fill; 482' Miss. Diamond Peak Fm.; 902' Miss. Chainman Sh.; 1,800' Miss./Dev. Joana Ls.; 2,124' Miss./Dev. Pilot Sh.; 2,382' Dev. Nevada Gp.-Devils Gate Ls. Mbr.; SEE REMARKS

AL_BOT 482
TESTS Some major and trace element and gold and silver analysis by Placer Dome for intervals 480-950' and 1470-1480'

LOGS Lithologic 60 - 8,500'; GR 879 - 8,465'; DM 6,008 - 8,495'; BHCS 879 - 8,484'; LSS/GR/Cal 6,008 - 8,484'; DI 879 - 5,006'; CNL/FDC 879 - 8,498'; DLL 3,000 - 8,485'; TS 0 - 2,919'; S 6,008 - 8,484'

SAMPLES Cuttings 30 - 8,500'
SHOW OIL GAS WATER

OIL FIELD REMARKS Dead oil and gas show reported at 900-910 ft. Stage Line Unit No. 1 was located 30 ft north of this well. It was P & A at 1902 ft in depth, no logs, cores, or tests were made. This well is a redrill of Stage Line Unit No. 1. Stage Line Unit No. 1-A encountered water sands at 2696 ft that flowed 60 BWPM and at 2992 ft that flowed 50 BWPM. Additional Tops; 3,927' Dev. Nevada Gp.-Bay State Dol. Mbr.; 4,746' Dev. Nevada Gp.-Woodpecker Ls. Mbr.; 4,932' Dev. Nevada Gp.-Sentinel Mountain Dol.; 6,794' Dev. Nevada Gp.-Oxycke Canyon Ss. Mbr.; 7,000 Dev. Nevada Gp.-Beacon Peak Dol. Mbr.; 7,228' Sil/Ord (?).
FDC/N/GR 1,510 - 6,545'; DLL/MLL 1,510 - 6,544'; DM 1,510 - 6,535'; BHCS 1,510 - 6,535' SAMPLES Cuttings 1,510 - 6,500' SHOW OIL GAS

REMARKS Oil shows at 3,614-3,688 ft, 3,728-3,780 ft, 4,160-4,225 ft, 4,434-4,530 ft, and 6,039-6,046 ft. Gas shows reported on DSTs at 3,442-1,571 ft and 3,680-3,785 ft.

API 27-023-05340 COUNTY Nye PERMIT 391  OPERATOR Amoco Production Co. WELL White River Unit No. 1 S 3 T 5N R 61E PARTSECT SE/4 NE/4 DISTFROMLI 1750 N,600 E PERMIT_ISS 09 JUL 84 COMPL_DATE STATUS Never Drilled TD ELEVATION 5,254 TOPS AL_BOT 99999 TESTS LOGS SAMPLES SHOW OIL FIELD REMARKS API 27-023-05341 COUNTY Nye PERMIT 390  OPERATOR Amoco Production Co. WELL White River Unit No. 2 S 3 T 5N R 61E PARTSECT SW/4 SE/4 DISTFROMLI 900 S,2000 E PERMIT_ISS 09 JUL 84 COMPL_DATE STATUS Never Drilled TD ELEVATION 5,286 TOPS AL_BOT 99999 TESTS LOGS SAMPLES SHOW OIL FIELD REMARKS

API 27-023-05327 COUNTY Nye PERMIT 371  OPERATOR Amoco Production Co. WELL White River Unit No. 3 S 3 T 5N R 61E PARTSECT NW/4 SW/4 DISTFROMLI 1900 S,1200 W PERMIT_ISS 14 MAR 84 COMPL_DATE STATUS P & A TD ELEVATION 5,262 TOPS AL_BOT 99999 TESTS DST 3,504 - 3,578' LOGS Lithologic 70 - 8,700'; LSS 274 - 8,680'; FDC/CNL 6,637 - 8,676'; DLL 6,637 - 8,676'; CBL/Cal 5,128 - 6,632'; CBL 1 - 2,751' SAMPLES Cuttings 70 - 8,700' SHOW GAS OIL

REMARKS Oil and gas show between 3504 and 3578 ft.

API 27-023-05342 COUNTY Nye PERMIT 391  OPERATOR Amoco Production Co. WELL White River Unit No. 4 S 4 T 5N R 61E PARTSECT SE/4 NE/4 DISTFROMLI 2400 N,950 E PERMIT_ISS 09 JUL 84 COMPL_DATE STATUS Never drilled TD ELEVATION 5,236 TOPS AL_BOT 99999 TESTS LOGS SAMPLES SHOW OIL FIELD REMARKS

API 27-023-05343 COUNTY Nye PERMIT 392  OPERATOR Amoco Production Co. WELL White River Unit No. 5 S 4 T 5N R 61E
PARTSECT NE/4 NW/4
DISTFROMLI 900 N,2100 W
PERMIT_ISS 09 JUL 84
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,211
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-023-05344
COUNTY Nye
PERMIT 393
OPERATOR Amoco Production Co.
WELL White River Unit No. 6
S 4
T 5N
R 61E
PARTSECT NE/4 SW/4
DISTFROMLI 2200 S,1700 W
PERMIT_ISS 09 JUL 84
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,209
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-023-05345
COUNTY Nye
PERMIT 394
OPERATOR Amoco Production Co.
WELL White River Unit No. 7
S 10
T 5N
R 61E
PARTSECT NE/4 NW/4
DISTFROMLI 1050 N,2300 W
PERMIT_ISS 09 JUL 84
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,316
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-023-05346
COUNTY Nye
PERMIT 395
OPERATOR Amoco Production Co.
WELL White River Unit No. 8
S 11
T 5N
R 61E
PARTSECT NE/4 NW/4
DISTFROMLI 600 N,1900 W
PERMIT_ISS 09 JUL 84
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,334
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-033-05278
COUNTY White Pine
PERMIT 615
OPERATOR Anadarko Petroleum Corp.
WELL Cherry Springs Federal 30-44
S 30
T 26N
R 56E
PARTSECT SE/4 SW/4 SW/4
DISTFROMLI 500' S; 990' W
PERMIT_ISS 5 FEB 91
COMPL_DATE 29 OCT 91
STATUS P & A
TD 6,250
ELEVATION 5990
TOPS Surface Quat.Hay Ranch;781'Tert.Humboldt;1398'Penn Ely;2065'Miss.Diamond Peak;3373'Chainman;3426'Joana;3682'Miss-Devon.Pilot;3861'Devil's Gate;4653'Dev.Bay State;5437'Dev.Woodpecker;5569'Sentinel Mtn.
AL_BOT 781
TESTS DST 1404-1593'; DST 3609-4020'; DST 3589-4031'; DST 4528-4715'; DST 6219-6250'
LOGS lithologic 0-6250'; DLL 56-6235'; GR 56-1267'; FDC/N 56-6247'; BHCS 56-4389'; DM/MSD 1400-6250'; Directional 4000-6250'; Seismic monitor 250-6240'; Sidewall coring tool 1300-4381'
SAMPLES no cuttings received?
SHOW OIL
OIL_FIELD
REMARKS Good oil show around 4700 ft. and other minor shows indicated on lithology report.

API 27-033-05275
COUNTY White Pine
PERMIT 604
OPERATOR Anadarko Petroleum Corporation
WELL Combs Creek Federal No. 6-21
S 6
T 20N
R 62E
PARTSECT NW/4 NE/4
DISTFROMLI 1000' N; 3700' W
PERMIT_ISS 3 DEC 90
COMPL_DATE 1 NOV 91
STATUS P & A
TD 6,435
ELEVATION 6310
TOPS Surface valley fill; 625' Tert. volc.; 1571' Diamond Peak; 2855' Ely; 2934' Diamond Peak; 3601' Joana; 3690' Pilot; 3867' Guilmette; 4881' Simonon; 6318' Sevy
AL_BOT 625
TESTS DST 3688-3985'; FDC/N 1300-6235'; ML 1300-6270'; GR 1300-6286'; DM/MSD 1300-6286'; BHCS 1300-6300'; SEISMC Monitor 1340-6200'; BHCS 1340-6200'; Directional 1319-6270'; Sidewall coring tool 1430-5910'; DLL 54-6293'
SAMPLES cuttings 60-6435'
SHOW OIL

API 27-033-05296
COUNTY White Pine
PERMIT 717
OPERATOR Anadarko Petroleum Corporation
WELL Overland Pass Federal No. 36-1
S 36
T 21N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 1615' N; 775' E
PERMIT_ISS 29 MAY 92
COMPL_DATE 19 AUG 92
STATUS P & A
TD 7,816
ELEVATION 7340
AL_BOT 0
TESTS DST 2,614-2,640'; DST 6,124-6,142'; DST 6,112-6,142; DST 6,124-6,142'
LOGS Lithologic 55-7,816'; DM 913-7,800'; S/GR 913-7,755'; FDC/N/GR 913-7,752'; S 913-7,755'; DLL/GR 900-7,748'
SAMPLES SHOW OIL

API 27-033-05283
COUNTY White Pine
PERMIT 654
OPERATOR Anschutz Corporation
WELL Buck Mountain Unit No. 36-1
S 36
T 21N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 1615' N; 775' E
PERMIT_ISS 29 MAY 92
COMPL_DATE 19 AUG 92
STATUS P & A
TD 7,816
ELEVATION 7340
AL_BOT 0
TESTS DST 2,614-2,640'; DST 6,124-6,142'; DST 6,112-6,142; DST 6,124-6,142'
LOGS Lithologic 55-7,816'; DM 913-7,800'; S/GR 913-7,755'; FDC/N/GR 913-7,752'; S 913-7,755'; DLL/GR 900-7,748'
SAMPLES SHOW OIL

OIL_FIELD
REMARKS Oil shows. Hit water at 222' level and rose to 60'. DST at 3688-3985 returned 3420' of fresh water.

API 27-033-05275
COUNTY White Pine
PERMIT 604
OPERATOR Anadarko Petroleum Corporation
WELL Combs Creek Federal No. 6-21
S 6
T 20N
R 62E
PARTSECT NW/4 NE/4
DISTFROMLI 1000' N; 3700' W
PERMIT_ISS 3 DEC 90
COMPL_DATE 1 NOV 91
STATUS P & A
TD 6,435
ELEVATION 6310
TOPS Surface valley fill; 625' Tert. volc.; 1571' Diamond Peak; 2855' Ely; 2934' Diamond Peak; 3601' Joana; 3690' Pilot; 3867' Guilmette; 4881' Simonon; 6318' Sevy
AL_BOT 625
TESTS DST 3688-3985'; FDC/N 1300-6235'; ML 1300-6270'; GR 1300-6286'; DM/MSD 1300-6286'; BHCS 1300-6300'; SEISMC Monitor 1340-6200'; BHCS 1340-6200'; Directional 1319-6270'; Sidewall coring tool 1430-5910'; DLL 54-6293'
SAMPLES cuttings 60-6435'
SHOW OIL

API 27-033-05263
COUNTY White Pine
PERMIT 654
OPERATOR Anschutz Corporation
WELL Buck Mountain Unit No. 36-1
S 36
T 21N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 1615' N; 775' E
PERMIT_ISS 29 MAY 92
COMPL_DATE 19 AUG 92
STATUS P & A
TD 7,816
ELEVATION 7340
AL_BOT 0
TESTS DST 2,614-2,640'; DST 6,124-6,142'; DST 6,112-6,142; DST 6,124-6,142'
LOGS Lithologic 55-7,816'; DM 913-7,800'; S/GR 913-7,755'; FDC/N/GR 913-7,752'; S 913-7,755'; DLL/GR 900-7,748'
SAMPLES SHOW OIL

OIL_FIELD
REMARKS Oil shows. The well is located approximately 88 miles north-northwest of Ely, Nevada.
WELL Christian Springs Federal No. 11-3
S 3
T 6N
R 56E
PARTSECT NE/4 SW/4
DISTFROMLI 2290' S; 2140' W
PERMIT_ISS 21 SEP 93
COMPL_DATE 13 NOV 93
STATUS P & A
TD 6,635'
ELEVATION 4707
TOPS Surface Tert. valley fill; 2,006' Tert. Basalt; 4,678'; Base basalt 2,194'; Devonian? Slide Block? Guilmette Fm?; 5,015' Tert.
AL_BOT 2006
TESTS
LOGS Lithologic 75-6,635'; DI/GR/CAL 0-6,632'; BHCS/GR/CAL 622-6,603'; FDC/N/GR 4,050-6,631'
SAMPLES cuttings 70-6,635'
SHOW GAS
OIL_FIELD
REMARKS Gas show.

API 27-023-05542
COUNTY Nye
OPERATOR Antelope Energy Company
WELL Cold Spring Federal No. 1
S 34
T 8N
R 57E
PARTSECT NE/4 NE/4 NE/4
DISTFROMLI 270' N; 230' E
PERMIT_ISS 1 DEC 95
COMPL_DATE 22 DEC 95
STATUS P&A
TD 3,330
ELEVATION 4769
TOPS Surface Valley Fill; 2424' Chainman Shale; 2799' Joanna Ls; 2855' Devonian Dolomite
AL_BOT 2424
TESTS DST recovered water with 1990 ppm chlorides between 2854' and 2880'
LOGS Lithologic 60'-3330'; DI/GR 526'-3279'; BHCS/Cal/GR 526'-3279'; FDC/CN/GR 2000'-3277'
SAMPLES cuttings 60'-3,330'
SHOW
OIL_FIELD
REMARKS Located 22 miles south-southwest of Currant, Nevada.

API 27-023-05506
COUNTY Nye
OPERATOR Apache Corp.
WELL Federal No. 23-21
S 21
T 7N
R 57E
PARTSECT NE/4 SW/4
DISTFROMLI 2400' S; 2100' W
PERMIT_ISS 22 FEB 94
COMPL_DATE 22 FEB 96
STATUS Never drilled
TD
ELEVATION 4737
TOPS
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Located 22 miles south-southwest of Currant, Nevada.

API 27-023-05302
COUNTY Nye
OPERATOR Apache Corp.
WELL Federal No. 3-13
S 3
T 4N
R 50E
PARTSECT SW/4 SW/4
DISTFROMLI 660 S, 660 W
PERMIT_ISS 18 FEB 81
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,415
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05247
COUNTY White Pine
PERMIT 341
OPERATOR Apache Corp.
WELL Federal No. 35-1
S 35
T 21N
R 60E
PARTSECT C NE/4 SW/4
DISTFROMLI 1980 S, 1980 W
PERMIT_ISS 26 JUL 82
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,620
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05246
COUNTY White Pine
PERMIT 340
OPERATOR Apache Corp.
WELL Federal No. 9-1
S 9
T 19N
R 59E
PARTSECT SW/4 NE/4
DISTFROMLI 2211 N, 1789 E
PERMIT_ISS 09 JUL 82
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,627
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05294
COUNTY Nye
PERMIT 302
OPERATOR Apache Corp.
WELL Hot Creek Federal No. 24-13
S 24
T 8N
R 50E
PARTSECT SW/4 SW/4
DISTFROMLI 500 S, 650 W
PERMIT_ISS 15 DEC 80
COMPL_DATE 27 APR 81
STATUS P & A
TD 11,028
ELEVATION 5,729
TOPS Surface Quat. valley fill; 7,060' Tert. volc.; 9,750'
Pal. slump block; 9,960' Tert. basal volc.; 9,980' Dev.
Nevada Fm. (unconformity and fault); 10,390' fault
AL_BOT 7060
TESTS DST 8,495 - 8,600'; DST 8,485
- 8,600'; DST 8,445 - 8,600';
DST 7,400 - 8,600'; DST 8,600' -
8,973'; DST 8,870 - 8,975';
DST 9,010 - 9,050'
LOGS Lithologic 600 - 11,060';
Directional 7,412 - 9,708';
DM/FIL 7,504 - 9,718'; CNL/FDC
7,494 - 9,700'; BHCS 450 -
11,002'; Cal 490 - 7,506'; TS
30 - 7,600'; DI 487 - 11,002';
EP 480 - 7,520'
SAMPLES Cuttings 600 - 11,060'
SHOW GAS OIL
OIL_FIELD
REMARKS Gas shows at 8890-92 ft,
8900-02 ft, 8917 ft, 9017 ft,
9032 ft, 9038-47 ft, 9066-68
ft, and 9142-48 ft. Dead oil
show on flow tests. Gas shows
in DST at 8485-8600 ft and
8445-8600 ft.

API 27-023-05314
COUNTY Nye
PERMIT 338
OPERATOR Apache Corp.
WELL Hot Creek Federal No. 29-1
S 29
T 8N
R 51E
PARTSECT SE/4 SW/4
DISTFROMLI 845 S, 1980 W
PERMIT_ISS 23 JUN 82
COMPL_DATE

Page 19
STATUS Never Drilled

ELEVATION 5,587

TOPS
AL_BOT 99999

TESTS

SAMPLES

SHOW

OIL_FIELD

REMARKS

API 27-023-05391
COUNTY Nye
PERMIT 498

OPERATOR Apache Corp.

WELL South Grant Federal No. 11-32
S 32
T 7N
R 57E
PARTSECT NE/4 SW/4
DISTFROMLI 2150 S, 1400 W
PERMIT_ISS 30 SEP 87
COMPL_DATE 30 OCT 87
STATUS P & A
TD 4,681
ELEVATION 4,730

TOPS 4490' Paleozoics dolomite breccia; 4520' quartz monzonite
AL_BOT 99999

TESTS

LOGS lithologic 605 - 4681'; BHCS 605 - 4508'; FDC/N 3500 - 4510'; DLL 605 - 4513'

SAMPLES

SHOW

OIL_FIELD

REMARKS No cuttings as of 8/22/89.

API 27-023-05434
COUNTY Nye
PERMIT 727

OPERATOR Apache Corp.

WELL Trap Spring No. 27-34
S 27
T 7N
R 56E
PARTSECT SW/4 SE/4
DISTFROMLI 660 S, 1600 E
PERMIT_ISS 06 JUN 90
COMPL_DATE 24 MAY 94
STATUS P & A
TD 4,093
ELEVATION 4,746

TOPS surface valley fill; 3430' base of valley fill; 3718' Tertiary volcanics
AL_BOT 3430

TESTS

LOGS lithologic 3000-4100'; CBL 2500-3792'; DI 629-3757'; S 629-3757

SAMPLES cuttings 180 - 4100'

SHOW OIL

OIL_FIELD

REMARKS Oil shows 3650-4100 feet.

API 27-023-05435
COUNTY Nye
PERMIT 576

OPERATOR Apache Corp.

WELL Trap Spring No. 27-41
S 27
T 9N
R 56E
PARTSECT NE/4 NE/4
DISTFROMLI 950 N, 400 E
PERMIT_ISS 06 JUN 90
COMPL_DATE

STATUS Never drilled
TD
ELEVATION 4,749

TOPS

TESTS

LOGS

SAMPLES

SHOW

OIL_FIELD

REMARKS

API 27-023-05510
COUNTY Nye
PERMIT 727

OPERATOR Apache Corp.

WELL Troy Canyon Unit No. 43-20
S 20
T 7N
R 57E
PARTSECT NW/4 NE/4 SE/4
DISTFROMLI 2288' S, 1155' E
PERMIT_ISS 21 APR 94
COMPL_DATE 24 MAY 94
STATUS P & A
TD 5032
ELEVATION 4725

TOPS Surface valley fill; 4824' Paleozoics
AL_BOT 4824

TESTS DST 4830-5032'; DST 4783-5032'; DST 4410-4505'; DST 4370-4505'

LOGS Lithologic 500-5032'; BHCS 500-5021'; DLL/ML 500-5026'

SAMPLES cuttings 580-5030'

SHOW OIL

OIL_FIELD

REMARKS Several oil shows but no oil returns on DST's.

API 27-023-05301
COUNTY Nye
OPERATOR Apache Corporation
WELL Bacon Flat Federal No. 42-20
S 20
T 7N
R 57E
PARTSECT SE/4 NE/4
DISTFROMLI 2095' N; 1291' E
PERMIT_ISS 26 FEB 92
COMPL_DATE 4 APR 92
STATUS P & A
TD 4813
ELEVATION 4732
TOPS 1500' valley fill; 4757'
Devonian Guilmette Dol.
AL_BOT 4750
TESTS DST 4758-4793'; DST 4758-4813'
LOGS Lithologic 1500-4813'; BHCS
990-4784'; COMPUTED DIPLOG
990-4784'; D/L/GR 990-4771'
SAMPLES cuttings 1480-4813'
SHOW OIL
OIL FIELD
REMARKS Oil shows. Oil shows on DST's
at 4758-4793' and 4758-4813'.

API 27-023-05426
COUNTY Nye
PERMIT 563

OPERATOR Apache Corporation
WELL Dry Lake Unit No. 1
S 28
T 8N
R 56E
PARTSECT NW/4 NW/4
DISTFROMLI 660 N, 660 W
PERMIT_ISS 20 DEC 89
COMPL_DATE 15 JAN 90
STATUS P & A
TD 5,261
ELEVATION 4,708
TOPS Surface valley fill; 2930'
Tertiary lakebeds caprock;
3719' Devonian Guilmette
carbonates
AL_BOT 2930
TESTS LOGS FDC/N 3571 - 5258'; DLL 600 -
5260'; S 560 - 5244';
lithologic 2500 - 5261';
Velocity 300 - 5240'
SAMPLES cuttings 634 - 5261'
SHOW OIL
OIL FIELD
REMARKS Minor oil shows.

API 27-023-05484
COUNTY Nye
PERMIT 670

OPERATOR Apache Corporation
WELL Eagle Springs No. 11-35
S 35
T 9N

PARTSECT SE/4 NW/4 NW/4
DISTFROMLI 1200' N; 980' W
PERMIT_ISS 19 MAR 93
COMPL_DATE 24 APR 93
STATUS P & A
TD 7,312
ELEVATION 4751
TOPS 6,986' weathered tertiary volc.; 7,034' unweathered tertiary volc.; 7,220' Tertiary Eocene Sheep Pass
AL_BOT 6000
TESTS DST 6,985-7,050'
LOGS lithologic 6,000-7,312'; BHCS 996-7,268'; FDC/N 5,250-7,309'; DI 100-7,303'
SAMPLES cuttings 250-7,312'
SHOW OIL
OIL_FIELD
REMARKS Oil show on DST 6,986-7,050'.

API 27-023-05498
COUNTY Nye
PERMIT 706
OPERATOR Apache Corporation
WELL Grant Canyon No. 10
S 21
T 7N
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 900' N; 1000' W
PERMIT_ISS 21 SEP 93
COMPL_DATE 17 NOV 93
STATUS P & A
TD 6,150
ELEVATION 4730
TOPS 3,693' Devonian Guilmette; 4,427' Penn. Ls.; 4,875' Miss. Chainman Sh.; 5,160' Miss. Joana Ls.; 5,825' Devonian Guilmette
AL_BOT 2500
TESTS DST 4,737-4,792'
LOGS lithologic 2,500-6,151'; BHCS 636-5,014'; DM 636-5,014'
SAMPLES cuttings 920-5,025'
SHOW OIL
OIL_FIELD
REMARKS Oil shows starting at 3,700 feet.

API 27-023-05480
COUNTY Nye
PERMIT 663
OPERATOR Apache Corporation
WELL Kate Springs No. 11-2
S 2
T 8N
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 650' N; 1050' W
PERMIT_ISS 23 OCT 92
COMPL_DATE 16 NOV 92
STATUS P & A
TD 5,025
ELEVATION 4742
TOPS Surface valley fill; 4,734' Devonian Guilmette Dolomite
AL_BOT 4734
TESTS DST 4,737-4,792'
LOGS lithologic 2,500-5,025'; S 651-4,980'; DLL 651-5,014'; DM 651-5,014'
SAMPLES cuttings 920-5,025'
SHOW OIL
OIL_FIELD
REMARKS Oil shows starting at 3,700 feet.

API 27-023-05444
COUNTY NYE
PERMIT 587
OPERATOR Apache Corporation
WELL Munson Ranch No. 1-42
S 1
T 9N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 1980 N, 660 E
PERMIT_ISS 24 JUL 90
COMPL_DATE 27 AUG 90
STATUS Never drilled
TD 3,300
ELEVATION 4,806
TOPS surface valley fill; 2305' base of valley fill; 2913' Tertiary Ls.; 3180' Paleozoic carbonate
AL_BOT 2305
TESTS
LOGS lithologic 2000-3299'; DLL 636-3296'; S 636-3286'; S/CAL 636-3286
SAMPLES cuttings 770 - 3,299'
SHOW OIL
OIL_FIELD
REMARKS Oil shows - 3,299 feet.

API 27-023-05445
COUNTY NYE
PERMIT 588
OPERATOR Apache Corporation
WELL Munson Ranch No. 6-13
S 6
T 9N
R 57E
PARTSECT NW/4 SW/4
DISTFROMLI 1980 S, 660 W
PERMIT_ISS 24 JUL 90
COMPL_DATE 27 AUG 90
STATUS Never drilled
TD
ELEVATION  4,804
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API  27-023-05524
COUNTY Nye
PERMIT 746
OPERATOR Apache Corporation
WELL Railroad Stock Federal No. 12-34
S 34
T 12N
R 57E
PARTSECT SW/4 SW/4 NW/4
DISTFROMLI 2100' N; 500' W
PERMIT_ISS 30 NOV 94
COMPL_DATE 29 JAN 95
STATUS P & A
TD 5,048
ELEVATION 5491
TOPS
AL_BOT 1040
TESTS
LOGS Lithologic 962-5,048'; Digital array S 0-4,570'; Computed Diplog 971-4,539'; DL/GR 950-4,574'; CN/GR 950-4,574'
SAMPLES cuttings: 30-5,048'; 2 sets; 5 boxes each; complete
SHOW
OIL_FIELD
REMARKS No show. No completion report.

API  27-023-05443
COUNTY Nye
PERMIT 586
OPERATOR Apache Corporation
WELL Thorn Spring No. 29-43
S 29
T 7N
R 57E
PARTSECT NE/4 SE/4
DISTFROMLI 1750 S,875 E
PERMIT_ISS 24 JUL 90
COMPL_DATE STATUS Never Drilled
TD
ELEVATION 4,735
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API  27-023-05441
COUNTY Nye
PERMIT 584
OPERATOR Apache Corporation
WELL Thorn Spring No. 29-34
S 29
T 7N
R 57E
PARTSECT SW/4 SE/4
DISTFROMLI 800 S,1980 E
PERMIT_ISS 24 JUL 90
COMPL_DATE STATUS Never Drilled
TD
ELEVATION 4,741
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API  27-023-05442
COUNTY Nye
PERMIT 585
OPERATOR Apache Corporation
WELL Thorn Spring No. 29-44
S 29
T 7N
R 57E
PARTSECT SE/4 SE/4
DISTFROMLI 800 S,1980 E
PERMIT_ISS 24 JUL 90
COMPL_DATE STATUS Never Drilled
TD
ELEVATION 4,741
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API  27-023-05295
COUNTY Nye
PERMIT 303
OPERATOR Apache Corporation
WELL Trap Spring No. 1-R
S 27
T 9N
R 56E
PARTSECT S/2 NW/4 SE/4
DISTFROMLI 1940 S,1980 E
PERMIT_ISS 08 JAN 81
COMPL_DATE 10 FEB 81
STATUS P & A 7/27/95
TD 4,200
ELEVATION 4,744
TOPS Surface Quat. valley fill; 3,753' Tert. volc.-welded tuff
AL_BOT 3753
TESTS DST 3,774 - 3,865'; DST 3,864 - 3,915'; DST 3,989 - 4,089';
DST 4,089 - 4,200'
LOGS Lithologic 513 - 4,200'; DIL 514 - 4,196'; BHCS 514 - 4,167'
SAMPLES Cuttings 500 - 4,200'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Oil zones at 3760-3880 ft and 3990-4090 ft. Producing fm. is Garrett Ranch Volc. (?).
Currently operated by Apache Corp., formerly by Harper Oil Co., Northwest Exploration Co., MIDCON Central Exploration Co. MAPCO Oil and Gas Company; DST's at 3774-
3865 ft and 3864-3915 ft had oil shows. This well initially produced 126 BOPD (?). P & A 7/27/95.

API 27-023-05226
COUNTY Nye
OPERATOR Apache Corporation
WELL Trap Spring No. 4
S 27
T 9N
R 56E
PARTSECT C SE/4 NE/4
DISTFROMLI 1980 N,660 E
PERMIT_ISS 29 DEC 76
COMPL_DATE 23 MAR 77
STATUS P & A 7/17/95
TD 4,865
ELEVATION 4,738
TOPS Surface Quat. valley fill (Horse Camp Fm.); 4,178' Tert. Garrett Ranch Volc.
AL_BOT 4178
TESTS DST 4,220 - 4,374'; DST 4,374 - 4,444'; DST 4,630 - 4,827'
LOGS Lithologic 1,000 - 6,137'; DIL 1,008 - 5,982'; CNL/FDC 1,008 - 5,990'; BHCS 1,008 - 5,970';
FIL 4,000 - 5,600'
SAMPLES Cuttings 1,800 - 6,100'; Core 4,375 - 4,444'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Discovery well for the Trap Spring Field.; formerly by Harper Oil Co., Northwest Exploration Co., MAPCO; Producing at 4249-4337 ft. DST's at 4220-4374 ft, 4374-
4444 ft, and 4630-4827 ft had oil shows. This well initially produced 410 BOPD. P & A 7/27/95.

API 27-017-05215
COUNTY Lincoln
OPERATOR Appalachian Oil and Gas Company, Inc.
WELL AOG Hamlin Federal No. 1
S 30
T 8N
R 70E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 405' N; 2334' E
PERMIT_ISS 2 JUL 92
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5735
TOPS AL_BOT 99999
TESTS LOGS
SAMPLES SHOW
OIL_FIELD REMARKS Proposed depth 12,500'. KB elevation #5750'.

API 27-023-05479
COUNTY Nye
PERMIT 661
OPERATOR Arco (Formerly: Skippy Oil Operating, Inc.)
WELL Squaw Hills No. 1-15
S 15
T 10N
R 52E
PARTSECT NE/4 SE/4
DISTFROMLI 1346' S; 1281' E
PERMIT_ISS 3 AUG 92
COMPL_DATE 24 FEB 93
STATUS P & A
TD 3728
ELEVATION 7083
TOPS Surface Tertiary; 710' Miss.;
1,340' Tertiary; 1,960'
Paleozoics
AL_BOT 710
TESTS LOGS
SAMPLES partial cuttings
SHOW OIL
OIL_FIELD REMARKS

API 27-007-05236
COUNTY Elko
PERMIT 430
OPERATOR Arco Oil & Gas Co.
WELL Dixie Flats No. 1
S 28
T 31N
R 54E
PARTSECT SW/4 SE/4 SE/4
DISTFROMLI 540 S, 940 E
PERMIT_ISS 25 JAN 85
COMPL_DATE STATUS Never Drilled
TD
ELEVATION 5,832
TOPS AL_BOT 99999
TESTS LOGS
SAMPLES SHOW
OIL_FIELD REMARKS

API 27-027-05001
COUNTY Pershing
PERMIT 431
OPERATOR Arco Oil & Gas Co.
WELL Pleasant Valley No. 1
S 12
T 28N
R 38E
PARTSECT NW/4 SE/4 NE/4
DISTFROMLI 1735 N,1000 E
PERMIT_ISS 25 JAN 85
COMPL_DATE STATUS Never Drilled
TD
ELEVATION 4,495
TOPS AL_BOT 99999
TESTS LOGS
SAMPLES SHOW
OIL_FIELD REMARKS

2,938' pre-Tert.
AL_BOT 692
TESTS LOGS
S 46 - 4,588'
SAMPLES Cuttings 130 - 4,600'
SHOW OIL
OIL_FIELD REMARKS
API 27-007-05233  
COUNTY Elko  
PERMIT 404  
OPERATOR Arco Oil & Gas Co.  
WELL Stag Mountain No. 1  
S 22  
T 39N  
R 58E  
PARTSECT NW/4 NE/4  
DISTFROMLI 605 N, 2065 E  
PERMIT_ISS 18 SEP 84  
COMPL_DATE 02 DEC 84  
STATUS P & A  
TD 10,000  
ELEVATION 6,076  
TOPS Surface Tert. volc.; 1,850' Tert. sedimentary rocks; 2,050' Ord. Vinini Sh.; 6,450' Miss. Chainman Sh.  
AL_BOT 0  
TESTS  
LOGS Lithologic 500 - 10,000'; DLL/GR 3,472 - 9,991'; CNL/GR 3,472 - 10,000'; BHCS 4,372 - 10,000'; Drillers Log 0 - 10,000'; LSS 1,017 - 3,462'  
SAMPLES SHOW  
OIL FIELD  
REMARKS  

API 27-007-05000  
COUNTY Pershing  
PERMIT 408  
OPERATOR Arco Oil & Gas Co.  
WELL Tobin No. 1  
S 4  
T 25N  
R 39E  
PARTSECT NW/4 NE/4  
DISTFROMLI 1000 N, 1500 E  
PERMIT_ISS 29 OCT 84  
COMPL_DATE 06 DEC 84  
STATUS P & A  
TD 2,065  
ELEVATION 3,814  
TOPS Surface Tert. sediments; 406' pre-Tert. Ls.; 2,600' volc.; 3,050' Pal.  
AL_BOT 406  
TESTS  
LOGS Lithologic 120 - 2,066'; BHCS 850 - 1,934'; DLL/ML 850 - 1,928'; Directional 850 - 1,940'; DM 850 - 1,940'; Sonic Waveform 850 - 1,934'  
SAMPLES Cuttings 120 - 2,060'  
SHOW  
OIL FIELD  
REMARKS

API 27-023-05505  
COUNTY Nye  
PERMIT 714  
OPERATOR Arco Oil & Gas Co. (Formerly Skippy Oil)  
WELL Red Bluff Unit No. 1-12  
S 12  
T 3N  
R 53E  
PARTSECT NW/4 SW/4  
DISTFROMLI 3800' N; 660' W  
PERMIT_ISS 21 OCT 93  
COMPL_DATE 02 DEC 93  
STATUS Never Drilled  
TD 0  
ELEVATION 4,974  
TOPS AL_BOT 99999  
TESTS  
LOGS  
SAMPLES SHOW  
OIL FIELD  
REMARKS Transferred ownership from Skippy Oil to Arco 21 October 1993.

API 27-023-05492  
COUNTY Nye  
PERMIT 681  
OPERATOR ARCO Oil & Gas Co. (Skippy Oil Operating, Inc)  
WELL Cove Unit No. 1-18  
S 18  
T 10N  
R 61E  
PARTSECT NE/4 SE/4  
DISTFROMLI 1684' S; 1000' E  
PERMIT_ISS 24 MAY 93  
COMPL_DATE 10 OCT 93  
STATUS P & A  
TD 7,118  
ELEVATION 5362  
AL_BOT 99999  
TESTS DST 6,688-6,710'; DST 6,872-6,942'; DST 4,722-4,828'  
LOGS Lithologic 90-7,118'; DM 1,325-7,108'; Directional 1,325-7,100'; Electromagnetic propagation 1,352-7,063'; GR 1,352-7,035'; ML 1,352-7,068'; DLL 1,352-7,115'; BHCS 1,352-7,076'; FDC/N 1,352-7,104'  
SAMPLES cuttings 90-7,118'  
SHOW OIL  
OIL FIELD  
REMARKS Oil shows. Name changed from Skippy Oil Operating, Inc. to
ARCO Oil and Gas Company.

API 27-023-05476
COUNTY Nye
PERMIT 651
OPERATOR Arco Oil and Gas
(Formerly: Skippy Oil)
WELL Wood Canyon Unit No. 1-30
S 30
T 9N
R 54E
PARTSECT SW/4 NW/4
DISTFROMLI 1837' N; 651' W
PERMIT_ISS 15 MAY 92
COMPL_DATE 15 NOV 93
STATUS P & A
TD 9473
ELEVATION 6365
TOPS Surface Alluvium; 200'
Tertiary volcanics; 3,676'
Joana Ls.; 3,870' Chainman Sh;
4,515' Devonian Ls.
AL_BOT 200
TESTS
LOGS Lith log 40'-9,473'; BHCS
3,820'-9,426'; DIL
3,820'-9,442'; S 531'-3,822'
SAMPLES Cuttings: 40'-9,450'
SHOW
OIL_FIELD
REMARKS Tops came off the completion report.

API 27-003-04000
COUNTY Clark
PERMIT 0
OPERATOR ARD COL Oil Co.
WELL No. 1
S 11
T 21S
R 59E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-011-05201
COUNTY Eureka
PERMIT 121
OPERATOR Ash, W.F.
WELL Damele Brothers No. 2
S 6
T 26N
R 51E
PARTSECT NW/4 NE/4 SW/4
DISTFROMLI 2839 N,1372 W
PERMIT_ISS 10 JUL 68
COMPL_DATE 1968
STATUS A
TD 3,612
ELEVATION 5,640
TOPS
AL_BOT 99999
TESTS
LOGS GR/N 27 - 3,300'; IES 2,816 -
3,610'; BHCS/GR 2,816 - 3,602'
SAMPLES
SHOW
OIL_FIELD
REMARKS The completion date is questionable. Location plat on file.

API 27-015-05009
COUNTY Lander
PERMIT 831
OPERATOR Aspen Oil, Inc.
WELL No. 1 Battle Mountain
S 09
T 32N
R 45E
PARTSECT NE/4, NW/4
DISTFROMLI 388' N, 3095' E
PERMIT_ISS 20 SEP 00
COMPL_DATE 11 OCT 00
STATUS P&A
TD 2540
ELEVATION 4506
TOPS
AL_BOT 500
TESTS
LOGS Lith log 540'-2529'
SAMPLES Cuttings: 30'-2529'
SHOW
OIL_FIELD
REMARKS Spud date: 2 Oct 2000.
Proposed depth is to be 3500'.
Battle Mtn. 7.5'

API 27-015-05010
COUNTY Lander
PERMIT 832
OPERATOR Aspen Oil, Inc.
WELL No. 2 Battle Mountain
S 09
T 32N
R 45E
PARTSECT NE/4, SE/4
DISTFROMLI 3259' N, 471' E
PERMIT_ISS 20 SEP 00
COMPL_DATE
STATUS Never Drilled
TD  
ELEVATION 4530
TOPS 
AL_BOT 99999
TESTS 
LOGS Lith log 540'-2529'
SAMPLES
SHOW 
OIL_FIELD
REMARKS Proposed depth is 3500'. Battle Mountain 7.5'

API 27-007-05210-A
COUNTY Elko
PERMIT 158
OPERATOR Atlantic International Oil Corp.
WELL Dalton No. 1
S 34
T 38N
R 62E
PARTSECT SW/4 NW/4 SW/4
DISTFROMLI 1740 S, 412 W
PERMIT_ISS 01 NOV 74
COMPL_DATE 1977
STATUS P & A
TD 4,205
ELEVATION 5,611
TOPS 
AL_BOT 99999
TESTS 
LOGS Lithologic 3,700 - 4,180'; IES 3,690 - 4,182'; TS 160 - 4,178'
SAMPLES Cuttings 0 - 4,180'
SHOW 
OIL_FIELD
REMARKS Elevation was taken at KB.

API 27-007-05210-A
COUNTY Nye
PERMIT 657
OPERATOR Balcron Oil
WELL Balcron Bacon Flat Federal No. 23-17
S 17
T 7N
R 57E
PARTSECT NE/4 SW/4
DISTFROMLI 2200 S; 1500' W
PERMIT_ISS 29 MAY 92
COMPL_DATE 2 SEP 92
STATUS producer
TD 5,240
ELEVATION 4725
TOPS 5,030' Tert. volc.; 5,183' dolomite (Guilmette ?)
AL_BOT 5030
TESTS DST 5,155-5,183'; DST 5,190-5,220'
LOGS Lithologic 4,000-5,240'; DM 3,200-5,200'; D L 608-5,201'; BHCS 608-5,194'
SAMPLES cuttings 0-5,240'
SHOW OIL
OIL_FIELD Bacon Flat
REMARKS This well is located approximately 15 miles southwest of Currant, Nevada. After completion well was producing 1000 BOPD. Oil zone 5,154-5,240 feet.

API 27-023-05478
COUNTY Nye
PERMIT 631
OPERATOR BALCRON OIL, Equitable Resources Energy Co.
WELL Balcron Bacon Flat Federal No. 24-17
S 14
T 9N
R 56E
PARTSECT SW/4 SW/4
DISTFROMLI 340 S, 965 W
PERMIT_ISS 29 MAY 92
COMPL_DATE 2 SEP 92
STATUS P & A
TD 5435
ELEVATION 4722
TOPS Surface valley fill; 2997' Tertiary Volcanics
AL_BOT 2997
TESTS 
LOGS Lithologic, 2700-3912; DI, 356-3904; FDC/N, 2800-3906; BHCS, 2800-3900
SAMPLES cuttings 30-3912
SHOW OIL
OIL_FIELD
REMARKS Oil shows. Water analysis available in file.

API 27-023-05464
COUNTY Nye
PERMIT 632
OPERATOR BALCRON OIL, Equitable Resources Energy Co.
WELL Balcron Thorn Spring Federal No. 43-29
S 29
T 7N
R 57E
PARTSECT NE/4 SE/4
DISTFROMLI 1400' S; 450' E
PERMIT_ISS 30 OCT 91
COMPL_DATE 14 DEC 91
STATUS P & A
TD 3,852
ELEVATION 4739
TOPS surface valley fill; 3534' dolomite; 3710' ls.; 3730' quartzite
AL_BOT 3534
TESTS DST 3551-3852'
LOGS lithologic 619-3854'; BHCS/GR 590-3842'; DI/GR 590-3850'
SAMPLES cuttings: 0-3854'; 3 boxes; complete
SHOW OIL
OIL_FIELD
REMARKS Oil show at 3,730'.

API 27-003-05055
COUNTY Clark
PERMIT 0
OPERATOR Bandini Petroleum Co.
WELL Harris Government No. 1
S 25
T 10N
R 60E
PARTSECT SW/4 SE/4 SW/4
DISTFROMLI 500 S, 1800 W
PERMIT_ISS 18 OCT 54
COMPL_DATE 26 NOV 54
STATUS D&A
TD 522
ELEVATION 2,750
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW Oil
OIL_FIELD
REMARKS A shallow test of the Arden Dome (Lintz, 1957, p. 21).

API 0
COUNTY Esmeralda
PERMIT 0
OPERATOR Bay State and Nevada Oil Co.
WELL Bay State and Nevada Oil Co. Well
S 03
T 2S
R 39E
PARTSECT
DISTFROMLI 660 N, 1980 E
PERMIT_ISS 18 OCT 54
COMPL_DATE 26 NOV 54
STATUS D&A
TD 950
ELEVATION 4,900
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW Oil
OIL_FIELD
API 27-023-05513
COUNTY Nye
PERMIT 732
OPERATOR Baynon Oil and Exploration Co.
WELL Behnen Portuguese Mountain No. 14-12
S 12
T 10N
R 56E
PARTSECT NE/4 SE/4 SW/4
DISTFROMLI 990' S; 2210' W
PERMIT_ISS 15 AUG 94
COMPL_DATE SEP 94
STATUS drilled
TD 5589
ELEVATION 4893
TOPS
AL_BOT 0
TESTS
LOGS Lithologic 505-5,589'; SAMPLES cuttings 0 - 5,589'
SHOW GAS
OIL_FIELD
REMARKS Trace oil and gas shows.

API 27-023-05503
COUNTY Nye
PERMIT 712
OPERATOR Baynon Oil and Exploration Company
WELL Railroad Valley No. 1
S 4
T 5N
R 55E
PARTSECT SW/4 SW/4
DISTFROMLI 1100' S; 1100' W
PERMIT_ISS 21 OCT 93
COMPL_DATE 8 JAN 94
STATUS P & A
TD 4,592
ELEVATION 4782
TOPS
AL_BOT 987
TESTS
LOGS Lithologic 550-4,590'; DLL
SAMPLES cuttings 545-4,590'
SHOW OIL
OIL_FIELD
REMARKS Minor oil show (black asphaltic oil, no fluorescence or cut) at 1300 feet.
STATUS P & A
TD 1,205
ELEVATION 5,610
TOPS
AL_BOT 99999
TESTS
LOGS Lithologic 20 - 1,205'
SAMPLES
SHOW OIL
OIL FIELD
REMARKS Traces of oil reported. Bortz (1985) reports that the well flowed 5 BOPD (1 day). Junk in hole from 85 feet down, well plugged with neat cement from 85 feet to surface. Final plugging date 12-16-88.

API 27-003-05042
COUNTY Clark
PERMIT 0
OPERATOR Big Basin Oil Co.
WELL Government No. 1
S 17
T 23S
R 61E
PARTSECT C SE/4
DISTFROMLI 1320 S,1320 E
PERMIT_ISS 15 FEB 53
COMPL_DATE 31 MAY 53
STATUS A
TD 900
ELEVATION 2,000
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS A ditch sample from near the bottom of the hole was a white crystalline ls., probably Miss. age (Lintz, 1957, p. 25). The total depth is either 900 ft or 1180 ft and that the elevation is questionable.

API 27-023-05546
COUNTY Nye
PERMIT 792
OPERATOR Big West Oil and Gas, Inc.
WELL Sans Spring No. 5-14A
S 14
T 7N
R 56E
PARTSECT SW/4 NW/4
DISTFROMLI 1700' N; 450' W
PERMIT_ISS 08 OCT 96
COMPL_DATE 08 MAY 97
STATUS Producer
TD 5671
ELEVATION 4708
TOPS Surface Upper Valley Fill; 1794' Basalt; 1964' Lower Valley Fill; 5623' Garrett Ranch
AL_BOT 1794
TESTS
LOGS Lith log: 55'-5672'; CN/FDL/GR 4100'-5664'; IES 554'-5674'
SAMPLES Cuttings: 554'-3400'
SHOW Oil
OIL FIELD Sans Spring

API 27-023-05487
COUNTY Nye
PERMIT 673
OPERATOR Big West Oil and Gas, Inc. (Formerly: CENEX)
WELL Federal No. 12-14
S 14
T 7N
R 56E
PARTSECT NW/4 SW/4
DISTFROMLI 1980' S; 550' W
PERMIT_ISS 05 APR 93
COMPL_DATE 29 JUN 93
STATUS TA
TD 6,106
ELEVATION 4707
TOPS 5,785' Garrett Ranch
AL_BOT 99999
TESTS DST 5,834-6,106'
LOGS Lithologic 650-6,106'; Lithologic (directional)
4,275-5,900'; CS 638-6,097'; BHC 638-6,097'; DI 100-6,097';
DL GR 638-6,102'; HI RES HEXDIP 3,098-6,098'
SAMPLES Cuttings: 630-6,100', 2 sets,
3 boxes each,*REMARK
SHOW
OIL_FIELD Sans Spring
REMARKS Production for first 12 hours
was 304 BOF (50% H2O). Redrill
cuttings: 4200-5900', 2 sets,
1 box each.

API 27-023-05466
COUNTY Nye
PERMIT 635
OPERATOR Big West Oil and Gas, Inc.
(Formerly: CENEX)
WELL Federal No. 5-14
S 14
T 7N
R 56E
PARTSECT SW/4 NW/4
DISTFROMLI 1500' N; 1000' W
PERMIT_ISS 26 FEB 92
COMPL_DATE 28 FEB 93
STATUS producer
TD 8,463'
ELEVATION 4708
TOPS 1,825' tertiary basalt; 5,736'
oligocene volc.; 8,165'
Garrett Ranch Paleozoics;
8,400' Devonian Guilmette
AL_BOT 1825
TESTS DST 8,310-8,463'
LOGS lithologic 900-8,463'; CBL
5,000-6,087'; DM 4,000-8,459';
DI 4,000-8,460'; BHCS
4,000-8,462'; FDC/N
4,000-8,464'; Drift survey
4,000-8,459'; Water Flow
5,690-5,910'
SAMPLES cuttings 900-8,463'
SHOW OIL
OIL_FIELD Sans Spring
REMARKS Oil zone 5,716-5,766 ft. Well
produced 1,253 barrels of oil
during first 24 hours of
production.

API 27-003-05052
COUNTY Clark
PERMIT 0
OPERATOR Black Gold Oil and Gas Exploration Co.
WELL No. 1 (Golden Spike)
S 23
T 23S
R 59E
PARTSECT S/2 SW/4 SW/4
DISTFROMLI 405 S,555 W
PERMIT_ISS 00 NOV 50
COMPL_DATE 00 SEP 53
STATUS A
TD 1,670
ELEVATION 2,800
TOPS Surface alluvium; 1,380'
Miss.
AL_BOT 1380
TESTS
LOGS
SAMPLES
SHOW WATER GAS
OIL_FIELD
REMARKS OPERATOR A.K.A. Intermountain
Associates. Water in hole at
200-300 ft. Slight odor of gas
in water. Elevation of 2800 ft
is an estimate.

API 27-013-05000
COUNTY Humboldt
PERMIT 0
OPERATOR Black Rock Oil,Gas,Refining &
Development Co.
WELL No. 1
S 13
T 35N
R 29E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI
PERMIT_ISS 00 NOV 21
COMPL_DATE 00 DEC 21
STATUS P & A
TD 800
ELEVATION
TOPS
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Drilled near the Western
Pacific Railroad Co.
Sulphur-M.P.474.67 well.

API 27-007-05203
COUNTY Elko
PERMIT 168
OPERATOR Blackrock Oil Co.
WELL Daisy "A" Federal No. 1
S 4
T 34N
R 55E
PARTSECT SW/4 NE/4
DISTFROMLI 1980 N,1980 E
PERMIT_ISS 10 DEC 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,420
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05204
COUNTY Elko
PERMIT 169
OPERATOR Blackrock Oil Co.
WELL Daisy "B" Federal No. 1
S 14
T 35N
R 55E
PARTSECT C NE/4 SW/4
DISTFROMLI 1980 S, 1980 W
PERMIT_ISS 10 DEC 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,720
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05205
COUNTY Elko
PERMIT 170
OPERATOR Blackrock Oil Co.
WELL Daisy "C" Federal No. 1
S 22
T 35N
R 55E
PARTSECT C NE/4 SE/4
DISTFROMLI 1980 S, 1980 E
PERMIT_ISS 10 DEC 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,680
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05206
COUNTY Elko
PERMIT 171
OPERATOR Blackrock Oil Co.
WELL Daisy "D" Federal No. 1
S 26
T 35N
R 55E
PARTSECT C NE/4 SW/4
DISTFROMLI 1980 S, 1980 W
PERMIT_ISS 10 DEC 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,400
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05265
COUNTY White Pine
PERMIT 486
OPERATOR Blair Exploration, Inc.
WELL Federal White Pine Unit No. 1
S 17
T 18N
R 59E
PARTSECT SE/4 NE/4 SE/4
DISTFROMLI 1375 S, 27 E
PERMIT_ISS 18 FEB 87
COMPL_DATE 19 JUN 87
STATUS P & A
TD 11,090
ELEVATION 6,864
TOPS
AL_BOT 99999
TESTS DST 5,186 - 5,259'; DST
5,402-5,452'; DST
6,670-6,830'; DST
5,180-5,990'; DST
5,171-5,294'; DST
6,050-7,320'; DST
10,730-10,850'; DST
10,350-10,415'; DST
10,130-10,220'; DST
9,880-9,962'; SEE REMARKS
LOGS Lithologic 510 - 11,090';
Cyberlook 5,200 - 7,300'; CBL
4,500 - 6,500'; LSS 7,328 -
11,061'; FDC/N 3,526 -
11,068'; DLL 3,484 - 11,057'
SAMPLES Cuttings 65 - 11,090'
SHOW OIL WATER
OIL_FIELD
REMARKS Oil show on DST at 5171-5294
ft in Chainman/Diamond Peak
Fm. Numerous oil shows from
1790 ft down. Strong oil
shows at 5208-5218 ft and
5391-5487 ft. Gas or oil sands or zones identified on state completion report:
5000-7300 ft, 7300-7733 ft, 8060-9840 ft, 9840-10,810 ft, and 10,810-11,090 ft.
Additional DST's taken at 9330-9390 ft and 8400-8500 ft.

API 27-033-05266
COUNTY White Pine
PERMIT 490
OPERATOR Blair Exploration, Inc.
WELL Federal White Pine Unit No. 2
S 17
T 18N
R 59E
PARTSECT NE/4 NE/4
DISTFROMLI 1073 N,684 E
PERMIT_ISS 28 APR 87
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,794
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW OIL FIELD
REMARKS
mineral exploration drilling rig. Records indicate that this well has not been properly plugged.

API 27-003-05007
COUNTY Clark
PERMIT 34
OPERATOR Bonanza Oil Co.
WELL Arden Dome No. 1 (Consolidated Government #1)
S 31
T 21S
R 60E
PARTSECT NW/4 NE/4 SW/4
DISTFROMLI 2052 S,1919 W
PERMIT_ISS 28 AUG 59
COMPL_DATE 28 AUG 59
STATUS P & A
TD 3,282
ELEVATION 2,620
TOPS 2,700' Penn.
AL_BOT 99999
TESTS DST 3,028'
LOGS
SAMPLES
SHOW OIL GAS WATER
OIL_FIELD
REMARKS Oil show reported at 740 ft. Oil and gas shows at 1500 ft and 1700 ft (Supai Fm.). 2 ft of oil sand near 1600 ft. Gas shows at 3056-3072 ft (Bird Spring Fm.), oil shows at 3239-3260 ft. Bottomed in shale and hard limestone. Well re-entered and logged in 1970 (Bissell, 1973, p. 75) as the Time Petroleum Inc. Federal No. 31-1 (permit no. 148). The DST recovered 2700 ft of fresh water in a 1 hour test.

API 27-011-05227
COUNTY Eureka
PERMIT 415
OPERATOR Boswell Energy Corp.
WELL Big Pole Creek No. 1-11
S 11
T 27N
R 51E
PARTSECT SW/4 NW/4 NE/4
DISTFROMLI 787 N,2317 E
PERMIT_ISS 26 NOV 84
COMPL_DATE 30 JAN 85
STATUS P & A
TD 8,217
ELEVATION 5,374
TOPS Surface Pliocene Hay Ranch Fm.; 2,475' Miocene basalt; 2,497' Miocene Humboldt Fm.; 3,295' Oligocene Indian Well
Fm.; 4,665' Cret. Newark Canyon Fm.; 6,250' Jur. Frenchie Creek Rhyolite; SEE REMARKS

AL_BOT 0
TESTS DST 7,332 - 7,391'; DST 7,788 - 8,223'
LOGS Lithologic 1,030 - 8,217'; BHCS 1,026 - 8,223'; DI 1,026 - 8,223'; CNL/FDC 1,026 - 8,223'; Electromagnetic Propagation 4,600 - 8,217'; Directional 1,026-8,217'; Cyberlook 1,026-8,217'; CP 5,600-8,200'
SAMPLES Cuttings 1,030 - 8,217'
SHOW
OIL_FIELD
REMARKS Additional tops; 7,138' Miss. Diamond Peak Fm.; 8,006' Miss. Chainman Fm.

API 27-003-05008
COUNTY Clark
OPERATOR Brent Energy, Inc.
WELL Shogrin Federal No. 1
S 16
T 6N
R 66E
PARTSECT SW/4 NE/4 SE/4
DISTFROMLI 1535 S,1025 E
PERMIT_ISS 24 SEP 85
COMPL_DATE 24 SEP 85
STATUS P & A
TD 9,178
ELEVATION 5,954
TOPS
AL_BOT 99999
TESTS DST 8,063 - 8,503'; DST 8730 - 9178'
LOGS Lithologic 1,550 - 9,178'; DI 8,137 - 9,162'; GR 1,952 - 8,144'; CNL 460 - 8,116'; LSS/BHCS 8,130 - 9,162'
SAMPLES Cuttings 1,534 - 9,180'
SHOW WATER
OIL_FIELD
REMARKS DST 8730-9178 ft recovered 2500 ft of water.

API 27-003-05014
COUNTY Clark
OPERATOR Bray, Oscar
WELL No. 1
S 8
T 28S
R 62E
PARTSECT NE/4 NW/4
DISTFROMLI
PERMIT_ISS 22 APR 62
COMPL_DATE 11 MAY 62
STATUS A
TD 8,508
ELEVATION 2,100
TOPS 3,030' Eocene(?) Horse Spring Fm.; 3,100' Tri. or Pliocene Moenkopi or Muddy Creek Fms.; 4,000' Cret.(?) or Tert.(?) Overton Fgl.; 4,230' Cret. Baseline Ss.; 4,475' Perm. Kaibab Ls.; SEE REMARKS

API 27-023-05392
COUNTY Nye
OPERATOR Brown, Joe W.
WELL Wilson No. 1
S 24
T 21S
R 61E
PARTSECT C NW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 15 OCT 56
COMPL_DATE 01 MAR 57
STATUS Water Well
TD 8,508
ELEVATION 2,100
TOPS 3,030' Eocene(?) Horse Spring Fm.; 3,100' Tri. or Pliocene Moenkopi or Muddy Creek Fms.; 4,000' Cret.(?) or Tert.(?) Overton Fgl.; 4,230' Cret. Baseline Ss.; 4,475' Perm. Kaibab Ls.; SEE REMARKS

API 27-017-05205
COUNTY Lincoln
OPERATOR Brown, Joe W.
WELL Wilson No. 1
S 24
T 21S
R 61E
PARTSECT C NW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 15 OCT 56
COMPL_DATE 01 MAR 57
STATUS Water Well
TD 8,508
ELEVATION 2,100
TOPS 3,030' Eocene(?) Horse Spring Fm.; 3,100' Tri. or Pliocene Moenkopi or Muddy Creek Fms.; 4,000' Cret.(?) or Tert.(?) Overton Fgl.; 4,230' Cret. Baseline Ss.; 4,475' Perm. Kaibab Ls.; SEE REMARKS

API 27-023-05032
COUNTY Nye
PERMIT 506
OPERATOR BTA Oil Producers
WELL Railroad JVP-1
S 18
T 7N
R 57E
PARTSECT SE/4 NE/4 SE/4
DISTFROMLI 1760 S, 330 E
PERMIT_ISS 24 DEC 87
COMPL_DATE 19 MAR 88
STATUS P & A
TD 6,595
ELEVATION 4,713
TOPS
AL_BOT 99999
TESTS DST 6500 - 6543'
LOGS DM/COMP 5000 - 6550'; CBL/GR 1000 - 4567'; DM 5000 - 6551'; BHCS/GR 1150 - 6562'; DLL 1190 - 6552'; LITHLOGIC 610 - 6595'
SAMPLES CUTTINGS 630 - 6520'
SHOW OIL GAS
OIL_FIELD
REMARKS OIL SHOWS AT 5900, 5925, 5950, 5970, AND 6420 TO 6438 FEET. GAS SHOW 4520 TO 4770 (POSSIBLY/PROBABLY FROM ORGANICS IN LCM) (LIMESTONE CONGLOMERATE ?). BOTTOM HOLE TEMPERATURE 218F. DST 6500 - 6543 IN DEVONIAN DOLOMITE, MINOR GAS SHOW.

API 27-023-05374
COUNTY Nye
PERMIT 457

OPERATOR BTA Oil Producers
WELL Stone Cabin No. 2
S 25
T 6N
R 47E
PARTSECT NE/4 SE/4 NE/4
DISTFROMLI 1910 N, 330 E
PERMIT_ISS 13 NOV 85
COMPL_DATE 02 MAR 86
STATUS P & A
TD 1,184
ELEVATION 6,162
TOPS
AL_BOT 99999
TESTS DST 1,157 - 1,184'
LOGS
SAMPLES Cuttings 628 - 1,184'
SHOW WATER
OIL_FIELD
REMARKS DST in volc. returned 833 ft OF FRESH WATER.

API 27-023-05315
COUNTY Nye
PERMIT 343

OPERATOR Buckhorn Petroleum Co.
WELL Adobe Federal No. 16-1
S 1
T 6N
R 54E
PARTSECT SW/4 SE/4
DISTFROMLI 415 S, 1459 E
PERMIT_ISS 25 AUG 82
COMPL_DATE 16 OCT 82
STATUS P & A
TD 3,945
ELEVATION 4,749
TOPS Surface valley fill; 812' Tertiary volcanics; 3,700' Tertiary shale transition zone; 3719' Miss. Joana Ls.; 3,809' Dev. Pilot Sh.; 3877' Dev. Guilmette Fm.

AL_BOT 804
TESTS DST 1,218 - 1,312'; DST 3,785 - 3,930'
LOGS Lithologic 60 - 3,945'; DIL/GR 822 - 3,933'; BHCS 70 - 3,930'; FDC/CNL 822 - 3,942'; DM 827 - 3,943'; DLL 3,600 - 3,930'; Cyberlook 3,700 - 3,930'
SAMPLES Cuttings 60 - 3,930'
SHOW OIL GAS
OIL_FIELD
REMARKS DST in volc. returned 180 ft of mud.
Oil show at 3877-3883 ft. Oil show in DST at 1218-1312 ft.

API 27-023-05316
COUNTY Nye
PERMIT 345
OPERATOR Buckhorn Petroleum Co.
WELL Chuckwagon Federal No. 10-14
S 14
T 5N
R 54E
PARTSECT NE/4 NW/4 SE/4
DISTFROMLI 2200 S,1800 E
PERMIT_ISS 15 SEP 82
COMPL_DATE 22 NOV 82
STATUS P & A
TD 7,000
ELEVATION 4,814
TOPS Surface Quat. valley fill; 792' Tert. volc.
AL_BOT 792
TESTS DST 1,500 - 1,596';
LOGS Lithologic 106 - 7,000';
DIL/GR 805 - 6,994'; CNL 805 - 6,997'; BHCS 805 - 6,965'; FIL 805 - 6,998'; DM 805 - 6,997';
Directional 805 - 6,997'
SAMPLES Cuttings 90 - 7,000'
SHOW OIL GAS WATER
OIL_FIELD
REMARKS Extensive water flows at 807-836 ft (200 GPM). Gas show at 1512-1570 ft. Oil shows at 2376-2395 ft and 4776-4834 ft.

API 27-023-05328
COUNTY Nye
PERMIT 372
OPERATOR Bullwhacker Oil, Inc.
WELL Bullwhacker No. 1
S 28
T 7N
R 57E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 331 N,2308 E
PERMIT_ISS 20 MAR 84
COMPL_DATE 18 APR 84
STATUS P & A
TD 4,582
ELEVATION 4,746
TOPS Surface Quat. valley fill; 4233 ' quartz monzonite
AL_BOT 4186
TESTS DST 4,027 - 4,100'
LOGS Lithologic 436 - 4,582';
DI/GR/Cal 432 - 4,572';
FDC/CNL/GR/Cal 432 - 4,539';
BHCS/GR/Cal 432 - 4,564'; DM 432 - 4,570'; Directional 432 - 4,570'
SAMPLES Cuttings 430 - 4,582'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil show at 3790-4186 ft; gas show at 3985-4100 ft.

API 27-023-05370
COUNTY Nye
PERMIT 451
OPERATOR Bullwhacker Oil, Inc.
WELL Butterfield No. 1
S 27
T 8N
R 57E
PARTSECT SE/4 SW/4
DISTFROMLI 665 S,3285 E
PERMIT_ISS 26 SEP 85
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,734
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05228
COUNTY Nye
PERMIT 191
OPERATOR Burton/Hawks, Inc.
WELL Duncan Federal No. 28-1
S 28
T 9N
R 56E
PARTSECT SE/4 SE/4
DISTFROMLI 660 S, 660 E
PERMIT_ISS 29 DEC 76
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,748
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05229
COUNTY Nye
PERMIT 192
OPERATOR Burton/Hawks, Inc.
WELL Duncan Federal No. 33-1
S 33
T 9N
R 56E
PARTSECT NE/4 NE/4
DISTFROMLI 660 N, 660 E
PERMIT_ISS 29 DEC 76
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,748
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05502
COUNTY Nye
PERMIT 111
OPERATOR Byrd Operating Company
WELL Big Corral No. 1
S 1
T 8N
R 55E
PARTSECT NW/4 SE/4
DISTFROMLI 2452' S; 2081' E
PERMIT_ISS 8 OCT 93
COMPL_DATE 31 OCT 93
STATUS P & A
TD 3,669
ELEVATION 4828
TOPS Surface valley fill; 587' volc.; 2,734' Chainman Shale; 3,510 Joana Ls.
AL_BOT 587
TESTS
LOGS Lithologic 100-3,669'
SAMPLES cuttings 100-3,660'
SHOW OIL
OIL_FIELD
REMARKS Minor oil shows.

API 27-011-05203
COUNTY Eureka
PERMIT 273
OPERATOR Cabana Oil Company
WELL Federal No. 1-30
S 30
T 16N
R 53E
PARTSECT NW/4 SW/4
DISTFROMLI 1900 S, 660 W
PERMIT_ISS 13 NOV 79
COMPL_DATE 30 MAR 80
STATUS J & A
TD 1,250
ELEVATION 6,167
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings 688 - 1,246'
SHOW
OIL_FIELD
REMARKS Lost circulation at 1250 ft.

API 27-009-04003
COUNTY Esmeralda
PERMIT 0
OPERATOR California Excelsier Co.
WELL McNett Ranch No. 1
S 27
T 1S
R 36E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE 1920
STATUS Water well
TD 488
ELEVATION 4,900
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS This well produced 500 GPM of water in 1957. It probably bottoms in Tert. sedimentary rocks (Lintz, 1957).

API 27-001-05054
COUNTY Churchill
PERMIT 0
OPERATOR Calneva Oil Co.
WELL Way Bros. No. 1  
S 32  
T 19N  
R 31E  
PARTSECT SW/4 SW/4  
DISTFROMLI 200 S, 350 W  
PERMIT_ISS  
COMPL_DATE 12 SEP 24  
STATUS P & A  
TD 1,560  
ELEVATION 3,937  
TOPS  
AL_BOT 99999  
TESTS  
LOGS lithologic 0 - 760'  
SAMPLES  
SHOW GAS OIL  
OIL_FIELD  
REMARKS Questionable oil and gas shows indicated on litholog starting at 534 feet to 567.6 feet.

API 27-011-05200  
COUNTY Eureka  
OPERATOR Carr and Wrath, Inc.  
WELL Federal No. 1  
S 6  
T 26N  
R 52E  
PARTSECT C NE/4 SW/4  
DISTFROMLI 1980 S, 1980 W  
PERMIT_ISS 01 APR 68  
COMPL_DATE 20 APR 68  
STATUS P & A  
TD 3,116  
ELEVATION 5,745  
TOPS 880' Tert. volc. conglomerate; 2,340' Tert. volc.  
AL_BOT 99999  
TESTS  
LOGS Lithologic 225 - 3,116'  
SAMPLES  
SHOW OIL  
OIL_FIELD  
REMARKS Located approximately 20 miles southwest of Current. Oil show at 4,900 feet.

API 27-023-05494  
COUNTY Nye  
OPERATOR CENEX  
WELL Federal No. 11-33  
S 33  
T 10N  
R 57E  
PARTSECT NE/4 SW/4  
DISTFROMLI 2100'S; 2500'W  
PERMIT_ISS 8 SEP 93  
COMPL_DATE 16 FEB 94  
STATUS P & A  
TD 6,115'  
ELEVATION 4,823  
AL_BOT 2127  
TESTS DST 4,284 - 4,343'; DST 6,052 - 6,135'; DST 6,354 - 6,404'  
LOGS Lithologic/FDC/CNL 590 - 7,090'; FIL 598 - 7,080'; DI 602 - 7,084'; BHCS 602 - 7,090'; DM 598 - 7,079'  
SAMPLES Cuttings 601 - 7,120'  
SHOW OIL  
OIL_FIELD  
REMARKS Slight oil show at 4315-4333 ft and 6357-6367 ft. Additional tops; 6,093' Eocene Sheep Pass Fm.; 6,510' Miss. Scotty Wash Qtz.; 6,714' Miss. Chainman Sh.
DISTFROMLI 1980' N; 660' W
PERMIT_ISS 15 MAY 92
COMPL_DATE 17 JUL 93
STATUS P & A
TD 4,989
ELEVATION 4870
TOPS Surface valley fill; 1,532' volcs.; 3,821' Ely (?); 4,016' Chainman
AL_BOT 1532
TESTS
LOGS lithologic 500-4,989'; DLL 100-4,698'; BHCS 100-4,664'; DM 2,600-4,698'
SAMPLES cuttings 50-4,980'
SHOW
OIL FIELD
REMARKS

API 27-023-05465
COUNTY Nye
PERMIT 634
OPERATOR CENEX
WELL Federal No. 6-7
S 7
T 9N
R 57E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980' N; 1980' W
PERMIT_ISS 27 NOV 91
COMPL_DATE 23 DEC 91
STATUS P & A
TD 4,828
ELEVATION 4709
TOPS surface to 4,828' valley fill
AL_BOT 99999
TESTS
LOGS lithologic 520-4,828'; DLL 150-4,118'; BHCS 150-4,118'
SAMPLES cuttings: 520-4,828'; 2 boxes, complete
SHOW
OIL FIELD
REMARKS No shows, TD in valley fill.

API 27-023-05490
COUNTY Nye
PERMIT 676
OPERATOR CENEX (Farmers Union Central Exchange)
WELL Federal No. 13-11
S 11
T 7N
R 56E
PARTSECT SE/4 SW/4
DISTFROMLI 660' S; 990' W
PERMIT_ISS 15 APR 93
COMPL_DATE 23 OCT 93
STATUS Never drilled
TD 4,708
ELEVATION 4709
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-023-05489
COUNTY Nye
PERMIT 675
OPERATOR CENEX (Farmers Union Central Exchange)
WELL Federal No. 16-10
S 10
T 7N
R 56E
PARTSECT SE/4 SW/4
DISTFROMLI 660' S; 660' E
PERMIT_ISS 15 APR 93
COMPL_DATE 23 OCT 93
STATUS Never drilled
TD 4,708
ELEVATION 4709
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-023-05488
COUNTY Nye
PERMIT 674
OPERATOR CENEX (Farmers Union Central Exchange)
WELL Federal No. 12-36
S 36
T 8N
R 56E
PARTSECT NW/4 SW/4
DISTFROMLI 1980' S; 660' W
PERMIT_ISS 4 OCT 93
COMPL_DATE 23 OCT 93
STATUS Never drilled
TD 4,708
ELEVATION 4709
TOPS

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OPERATOR CENEX (Farmers Union Central Exchange)  
WELL Federal No. 4-23  
S 23  
T 7N  
R 56E  
PARTSECT NW/4 NW/4  
DISTFROMLI 660' N; 750' W  
PERMIT_ISS 15 APR 93  
COMPL_DATE 23 JUN 95  
STATUS Never drilled  
TD  
ELEVATION 4706  
TOPS  
AL_BOT 99999  
TESTS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS  

API 27-023-05485  
COUNTY Nye  
PERMIT 671  
OPERATOR CENEX (Farmers Union Central Exchange)  
WELL Federal No. 8-15  
S 15  
T 7N  
R 56E  
PARTSECT SE/4 NE/4  
DISTFROMLI 1980' N; 330' E  
PERMIT_ISS 19 MAR 93  
COMPL_DATE 20 APR 93  
STATUS P & A  
TD 8,712  
ELEVATION 4708  
TOPS Surface valley fill; 5,604' Garrett Ranch volc.; 8,235' Paleozoic  
AL_BOT 1785  
TESTS  
LOGS Lithologic 910-8,712'; FDC/N 4,800-8,720'; Drift Survey 3,500-8,720'; BHCS 100-8,684'; DI 100-8,719'; DM 3,500-8,720'; Caliper 900-8,684'  
SAMPLES cuttings 910-8,712'  
SHOW OIL  
OIL_FIELD  
REMARKS Minor oil show.  

API 27-023-05516  
COUNTY Nye  
PERMIT 736  
OPERATOR CENEX, INC.  
WELL Federal 14-11  
S 11  
T 7N  
R 56E  
PARTSECT SE/4 SW/4  
DISTFROMLI 400' S; 1630' W  
PERMIT_ISS 12 SEP 94  
COMPL_DATE 23 APR 95  
STATUS P & A  
TD 6,382  
ELEVATION 4708  
TOPS Surface Valley Fill; 1,711' Basalt; 5,888' Garrett Ranch Volcanics  
AL_BOT 1711  
TESTS  
LOGS Lithologic 700 - 6,382'; DI 100 - 6,378'; S 100 - 6,344'  
SAMPLES No cuttings  
SHOW OIL  
OIL_FIELD  
REMARKS Several oil shows between: 4,140 - 4,250', 4,435 - 4,480', 6,145 - 6,240'. Top data from Petroleum Information.  

API 27-023-05512  
COUNTY Nye  
PERMIT 731  
OPERATOR CENEX, INC.  
WELL Federal No. 12-14B  
S 14  
T 7N  
R 56E  
PARTSECT NW/4 SW/4  
DISTFROMLI 2200' S; 380' W  

PARTSECT SE/4 NE/4  
DISTFROMLI 1920' N; 902' E  
PERMIT_ISS 3 JUN 95  
COMPL_DATE 23 JUN 95  
STATUS P & A  
TD 2,788  
ELEVATION 4721  
TOPS Surface valley fill; 1,074' Volc., 2,340' Pilot sh; 2,578' Guilmette  
AL_BOT 1074  
TESTS  
LOGS Lith log 1300'-2775'  
SAMPLES cuttings: 60-2,780'; 2 sets; 3 boxes each; complete  
SHOW OIL  
OIL_FIELD  
REMARKS The site is approximately 19 miles southwest of Currant, Nevada.
PERMIT_ISS 15 AUG 94
COMPL_DATE 15 SEP 94
STATUS P & A
TD 5,954
ELEVATION 4707
TOPS 1836' Top Basalt; 1968' Base
Basalt; 5788' Garret Ranch
AL_BOT 1836
TESTS DST 5,790-5,839';
LOGS Lithologic 677-5,954'; DI/GR
677-5,959'; BHCS/GR cal
677-5,959'; Deviation Survey
677-5,959'
SAMPLES cuttings: 677-5,950'; 2 sets,
2 boxes each
SHOW
OIL_FIELD
REMARKS No show. Plug #1 5,668-5,805';
Plug #2 1,700-1,825'; Plug #3
560-667'; Plug #4 0-50'.

API 27-023-05258
COUNTY Nye
PERMIT 224
OPERATOR Chadco, Inc.
WELL Britton No. 13-21
S 13
T 9N
R 56E
PARTSECT C NE/4 NW/4
DISTFROMLI 660 N,1980 W
PERMIT_ISS 15 NOV 77
COMPL_DATE 17 APR 78
STATUS Producer
TD 4,259
ELEVATION 4,780
TOPS
AL_BOT 99999
TESTS DST 3,958 - 4,030'; DST 4,010
- 4,130'
LOGS DI 429 - 4,259'; BHCS/Cal
3,600 - 4,256'; FIL 2,000 -
4,258'; GR/N 2,500 - 4,175'
SAMPLES Cuttings 200 - 4,260'
SHOW
OIL_FIELD
REMARKS Now Troy Oil. Garrett Ranch
Volcanics (from Petroleum
Information).

API 27-023-05232
COUNTY Nye
PERMIT 195
OPERATOR Chadco, Inc.
WELL Pennington No. 22-2
S 22
T 9N
R 56E
PARTSECT SW/4 NE/4
DISTFROMLI 1980 N,1980 E
PERMIT_ISS 04 FEB 77
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,770
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05235
COUNTY Nye
PERMIT 198
OPERATOR Chadco, Inc.
WELL Zuspann No. 24-1
S 24
T 9N
R 56E
PARTSECT C NW/4 SW/4
DISTFROMLI 1980 S,660 W
PERMIT_ISS 07 MAR 77
COMPL_DATE 29 JUN 77
STATUS Producer
TD 4,944
ELEVATION 4,766
TOPS Surface Quat. valley fill;
4,854' Tert. volc.
AL_BOT 4854
TESTS DST 4,885 - 4,950'

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LOGS DIL 400 - 4,934'; BHCS/GR 2,800 - 4,930'; FIL 4,400 - 4,940'

SAMPLES SHOW OIL

OIL_FIELD Trap Spring

REMARKS Oil zone at 4885-4944 ft (volc.?). DST at 4885-4950 ft had an oil show. Top data, 4854 ft, from Petroleum Information. This well initially produced 750 BOPD.

API 27-023-05244
COUNTY Nye
PERMIT 208

OPERATOR Chadco, Inc.
WELL Zuspann No. 24-3
S 24
T 9N
R 56E
PARTSECT C NE/4 NW/4
DISTFROMLI 660 N,1980 W
PERMIT_ISS 17 AUG 77
COMPL_DATE 29 SEP 77
STATUS Producer
TD 4,702
ELEVATION 4,767
TOPS Surface Quat. valley fill; 4598' Garrett Ranch volc.
AL_BOT 4598
TESTS DST 4,595 - 4,700'
LOGS DIL 420 - 4,698'; BHCS 2,700 - 4,688'
SAMPLES Cuttings 0 - 4,700'

OIL_FIELD Trap Spring

REMARKS Now Troy Oil. Oil zone at 4599-4702 ft (Garrett Ranch Volc.). DST at 4595 -4700 ft had an oil show. This well initially produced 358 BOPD.

API 27-023-05251
COUNTY Nye
PERMIT 215

OPERATOR Chadco, Inc.
WELL Zuspann No. 24-4
S 24
T 9N
R 56E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 05 OCT 77
COMPL_DATE 1974
STATUS Geothermal Wel
TD 9,563
ELEVATION 6365
TOPS 590' Permian; 1,120' Ely; 3,468' Diamond Peak; 4,446' Chainman; 5,364' Joana; 5,895' Pilot; 6,500' Guilmette
AL_BOT 590
TESTS DST 3,738-3,783'
LOGS FDC/N 100-6,850'; BHCS 100-6,812'; DI 772-6,846'
SAMPLES cuttings 126-6,890'

OIL_FIELD

REMARKS This well was drilled as a geothermal well. The total depth is questionable.

API 27-033-05298
COUNTY White Pine
PERMIT 719

OPERATOR Chevron U.S.A. Production Company
WELL Bonanza Federal No. 1-32
S 32
T 20N
R 61E
PARTSECT NE/4 NE/4
DISTFROMLI 330 N; 330' E
PERMIT_ISS 17 NOV 93
COMPL_DATE 6 FEB 94
STATUS P & A
TD 6,890
ELEVATION 6365
TOPS 590' Permian; 1,120' Ely; 3,468' Diamond Peak; 4,446' Chainman; 5,364' Joana; 5,895' Pilot; 6,500' Guilmette
AL_BOT 590
TESTS DST 3,738-3,783'
LOGS FDC/N 100-6,850'; BHCS 100-6,812'; DI 772-6,846'
SAMPLES cuttings 126-6,890'
SHOW OIL GAS

OIL_FIELD

REMARKS Minor oil and gas show on DST at 3,738-3,783'.

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API 27-033-05297
COUNTY White Pine
PERMIT 718
OPERATOR Chevron U.S.A. Production Company
WELL Titan Federal No. 1-9
S 9
T 13N
R 64E
PARTSECT NE/4 SE/4
DISTFROMLI 2012' S; 1023' E
PERMIT_ISS 2 NOV 93
COMPL_DATE 3 APR 94
STATUS P & A
TD 7,760
ELEVATION 6751
TOPS 1,650' Tertiary Volc.; 3,116' Ely; 5,531' Diamond Peak;
5,866' Chainman; 6,598' Joana; 6,891' Pilot; 7,442' Guilmette
AL_BOT 1650
TESTS NA
SAMPLES cuttings 118-7170' plus side tracks
SHOW GAS
OIL_FIELD REMARKS This well is to be located approximately 21 miles southeast of Ely, Nevada. This well was side tracked and the cuttings are available at NBMG.

API 27-003-05210
COUNTY Clark
PERMIT 320
OPERATOR Chevron U.S.A., Inc.
WELL Buffington Pocket No. 1
S 22
T 18S
R 65E
PARTSECT SE/4 NW/4 NE/4
DISTFROMLI 1820 E, 380 S
PERMIT_ISS 24 APR 81
COMPL_DATE 28 FEB 83
STATUS Never Drilled
TD 10,030
ELEVATION 2,912
TOPS
AL_BOT 1700
TESTS DST 2,325 - 4,437'; DST 4,520'; DST 4,780'; DST 4,850-4910'; DST 5,345-5417'; DST 5,539-5,624'; DST 5,689-5,783'; DST 8,200-8,475'; DST 8,400-8,602'; DST 8,645-8,802'; DST 9,080-9,325'; SEE REMARKS
LOGS DLL/SFL/GR 82 - 10,010'; LDT/CNL 1,298-10,014'; ML/MLL 1,298-10,010'; DM 1,398-10,010'; BHCS 82-10,002'; FIL 4,879-10,010'; Cyber 1,300-10,010'; DCL 300-10,030'; Lithologic 80-10,030'; P-E 0-10,030'
SAMPLES Cuttings 140 - 10,030'
SHOW GAS
OIL_FIELD REMARKS Gas-cut mud in DST, 8200-8475 ft. Elevation was taken at the derrick floor. No cuttings were recovered from 4700-4840 ft, and one DST failed. Additional DST's; 9,290-9,331; 9,275; 9,285-9,331; and 9,323-9,404'.

API 27-001-05007
COUNTY Churchill
PERMIT 54
OPERATOR Churchill Drilling Corp.
WELL Barbara No. 1
S 21
T 20N
R 29E
PARTSECT NW/4 NW/4 NW/4
DISTFROMLI 592' S; 209' W
PERMIT_ISS 10 APR 81
COMPL_DATE 29 SEP 61
STATUS P & A
TD 400
ELEVATION 3,910
TOPS Surface valley fill
AL_BOT 99999
TESTS NA
LOGS NA
SAMPLES NA
SHOW WATER
OIL FIELD
REMARKS Valley fill and lake beds (to bottom). Good water reported from 300-340 ft.

API  27-001-05010
COUNTY Churchill
PERMIT  60
OPERATOR Churchill Drilling Corp.
WELL Churchill County No. 1
S 15
T 22N
R 30E
PARTSECT SE/4 NW/4 NW/4
DISTFROMLI 990 N,990 W
PERMIT_ISS 31 AUG 61
COMPL_DATE 1961
STATUS A
TD 2,615
ELEVATION 3,874
TOPS Surface valley fill; 1,480' Dakota Shale; 2,475' Dakota Sand
AL_BOT 99999
TESTS
SAMPLES
OIL FIELD
REMARKS Valley fill and lake beds (to bottom). Location may be 820 ft from the north line and 2660 ft from the west line. OPERATOR also identified as Falcon Gas & Petroleum. Gas show at 2400 ft. Plat Map at NBMG.

API  27-001-05005
COUNTY Churchill
PERMIT  45
OPERATOR Churchill Drilling Corp.
WELL Ernst No. 1
S 28
T 18N
R 29E
PARTSECT SE/4 NE/4 NE/4
DISTFROMLI 1200 N,425 E
PERMIT_ISS 15 NOV 60
COMPL_DATE 10 OCT 60
STATUS P & A
TD 3,822
ELEVATION 3,928
TOPS Surface valley fill
AL_BOT 99999
TESTS
SAMPLES
OIL FIELD
REMARKS Valley fill and lake beds (to bottom). Gas show 491-506'. Completion date is questionable.

API  27-001-05004
COUNTY Churchill
PERMIT  49
OPERATOR Churchill Drilling Corp.
WELL Ernst No. 1-A
S 28
T 18N
R 29E
PARTSECT SE/4 NE/4 NE/4
DISTFROMLI 1200 N,425 E
PERMIT_ISS 25 JAN 61
COMPL_DATE 10 NOV 60
STATUS A
TD 506
ELEVATION 3,928
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW GAS
OIL_FIELD
REMARKS Valley fill and lake beds (to bottom).

API  27-001-05041
COUNTY Churchill
PERMIT  52
OPERATOR Churchill Drilling Corp.
WELL Evelyn No. 1
S 28
T 18N
R 29E
PARTSECT NE/4 SE/4 NE/4
DISTFROMLI 1910' N; 453' E
PERMIT_ISS 25 JAN 61
COMPL_DATE 1961
STATUS A
TD 232
ELEVATION 3,927
TOPS AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Valley fill and lake beds (to bottom). Plat map at NBMG.

API 27-001-05000
COUNTY Churchill
PERMIT 50
OPERATOR Churchill Drilling Corp.
WELL Lima No. 1
S 03
T 18N
R 28E
PARTSECT NE/4 SW/4 NW/4
DISTFROMLI 1520 N, 983 W
PERMIT_ISS 25 JAN 64
COMPL_DATE 02 AUG 60
STATUS A
TD 1,256
ELEVATION 3,983
TOPS 31' shale with sand; 401' sand with clay; 785' blue shale; 840' sandy shale; 1168' sand and shale.
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Valley fill and lake beds (to bottom). Plat map at NBMG.

API 27-001-05003
COUNTY Churchill
PERMIT 40
OPERATOR Churchill Drilling Corp.
WELL Reggie No. 1
S 13
T 18N
R 28E
PARTSECT NE/4 SE/4 NE/4
DISTFROMLI 673 N, 285 E
PERMIT_ISS 12 SEP 59
COMPL_DATE 30 APR 60
STATUS A
TD 8,001
ELEVATION 3,965
TOPS AL_BOT 99999
TESTS
LOGS IES 2,800 - 6,164'; IES 4,903 - 7,673'; Drillers Log 0 - 6,313'
SAMPLES
SHOW
OIL_FIELD
REMARKS Valley fill and lake beds (to bottom). Plat map at NBMG.

API 27-001-05001
COUNTY Churchill
PERMIT 44
OPERATOR Churchill Drilling Corp.
WELL Stewart No. 1
S 10
T 18N
R 28E
PARTSECT NW/4 NW/4 NW/4
DISTFROMLI 242 N, 242 E
PERMIT_ISS 08 JUN 60
COMPL_DATE 20 JUL 60
STATUS A
TD 2,827
ELEVATION 3,981
TOPS AL_BOT 99999
TESTS DST 2,525 - 2,634'
LOGS Drillers Log 0 - 2,827'
SAMPLES
SHOW
OIL_FIELD
REMARKS Valley fill and lake beds (to bottom). Plat map at NBMG.

API 27-001-05008
COUNTY Churchill
PERMIT 61
OPERATOR Churchill Drilling Corp.
WELL T.C.I.D. No. 1
S 14
T 22N
R 30E
PARTSECT SE/4 NW/4 NW/4
DISTFROMLI 990 N, 990 W
PERMIT_ISS 07 SEP 61
COMPL_DATE 25 JUL 62
STATUS A
TD 3,758
ELEVATION 3,875
TOPS AL_BOT 99999
TESTS
LOGS IES 2,608 - 3,757'
SAMPLES

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SHOW GAS  WATER
REMARKS Valley fill and lake beds.
OPERATOR name may be Falcon Gas & Petroleum. Possibly located in S14, 840 ft from north line, 2640 ft from west line. Perforations at 3125-3150 ft produced salt water with some gas. Plat map at NBMG.

API   27-001-05002
COUNTY Churchill
PERMIT 56
OPERATOR Churchill Drilling Corp.
WELL Williams No. 1
  S 13
  T 18N
  R 28E
PARTSECT SW/4 SE/4 SE/4
DISTFROMLI 338 S,1040 E
PERMIT_ISS 23 MAY 61
COMPL_DATE 20 JUN 61
STATUS A
  TD 4,750
ELEVATION 3,953
TOPS
AL_BOT 99999
TESTS
LOGS IES 373 - 4,723'; Drillers Log 0 - 4,750'
SAMPLES
SHOW GAS

COUNTY White Pine
PERMIT 337
OPERATOR Colt Oil, Inc.
WELL Clay Hills Unit No. 5-1
  S 5
  T 23N
  R 56E
PARTSECT NE/4 SE/4 SW/4
DISTFROMLI 677 S,2596 W
PERMIT_ISS 12 MAR 75
COMPL_DATE
  STATUS Never Drilled
  TD
  ELEVATION 6,224
  TOPS
  AL_BOT 99999
  TESTS
  LOGS
  SAMPLES
  SHOW
  OIL FIELD
  REMARKS

API   27-003-05223
COUNTY White Pine
PERMIT 174
OPERATOR Colt Oil, Inc.
WELL No. 6-1
  S 26
  T 22S
  R 60E
PARTSECT NW/4 NE/4 SE/4
DISTFROMLI 2866 N,935 W
PERMIT_ISS 1937
COMPL_DATE
  STATUS Never Drilled
  TD
  ELEVATION 2,544
  TOPS
  AL_BOT 99999
  TESTS
  LOGS
  SAMPLES
  SHOW
  OIL FIELD
  REMARKS

API   27-003-05223
COUNTY White Pine
PERMIT 337
OPERATOR Colt Oil, Inc.
WELL No. 6-1
  S 26
  T 22S
  R 60E
PARTSECT NW/4 NE/4 SE/4
DISTFROMLI 2866 N,935 W
PERMIT_ISS 1937
COMPL_DATE
  STATUS Never Drilled
  TD
  ELEVATION 2,544
  TOPS
  AL_BOT 99999
  TESTS
  LOGS
  SAMPLES
  SHOW
  OIL FIELD
  REMARKS
OPERATOR Commodore Resources
WELL Outlaw Federal No. 1
S 1  
T 10N  
R 70E  
PARTSECT NE/4 NE/4 NE/4  
DISTFROMLI 860 N, 810 E  
PERMIT_ISS 02 JUN 82  
COMPL_DATE 13 DEC 83  
STATUS P & A  
TD 13,000  
ELEVATION 5,444  
TOPS Surface Valley Fill; 1254'  
Ely; 2430' Chainman; 5850'  
Pilot Sh.; 6330' Guilmette;  
8052' Simonson; 8590' Sevy  
Do.; 9970' Laketown Do.;  
11,642' Eureka Qtz.; 12,078'  
Pogonip  
AL_BOT 1254  
TESTS  
LOGS BHCS 518 - 12,982'; CNL/FDC  
5,496 - 12,991'; FIL 518 - 12,994'; DLL 518 - 12,992'  
SAMPLES  
SHOW OIL GAS  
OIL_FIELD  
REMARKS This well is in Miss. Chainman  
at 2987-3122 ft, in Miss.  
Joana Ls. at 4669-4676 ft, and  
Miss. at 5462-5476 ft. The  
bottom of the hole is in Ord.  
Pogonip Gp. A gas show is  
reported at approximately 3000  
ft. High molecular weight oil  
is reported at 12,081-12,090  
ft (Hotline Energy Reports, 25  
Sep 82 and 09 Oct 82).  
Numerous swab tests were made.  
A sample of heavy tarry  
material reported from about  
12,000 ft was found to be a  
mixture that included a  
possible refined petroleum  
product (Poole and Claypool,  
1984, p. 198). Top data from  
Petroleum Information.  

API 27-003-05056  
COUNTY Clark  
PERMIT 0  
OPERATOR Commonwealth Oil Co.  
WELL No. 1  
S 31  
T 21S  
R 60E  
PARTSECT NE/4 NE/4 SW/4  
DISTFROMLI 2380 S, 2380 W  
PERMIT_ISS 25 NOV 33  
COMPL_DATE 18 JUL 98  
STATUS P & A  
TD 5320  
ELEVATION 5978  
TOPS Surface Valley Fill; 1796' Ely  
Limestone; 4310' Scotty Wash;  
4707' Upper Scotty Wash  
AL_BOT 1796  
TESTS  
LOGS Lith log 310'-5320';  
CN/DFL/GR: 1836'-5258';  
Combinable Mg. Res./GR  
1836'-5236'; DI/GR 1836'-5268';  
ML/DM/GR 1836'-5250'; ML/GR  
1836'-5258'; Repeat Fm.  
Tester/GR 1836'-5166'; S/GR  
1836'-5250'  
SAMPLES Cuttings: 310'-5320'  
SHOW OIL GAS  
OIL_FIELD  
REMARKS Also referred to as Trough  
Springs Federal No. 33-16.  
Spud date: 1 Jul 1998.  
Proposed depth: 3000'.  

API 27-017-05228  
COUNTY Lincoln  
PERMIT 811  
OPERATOR Conley P. Smith Operating  
WELL Flat Top Federal No. 27-15  
(South Springs 33-16)  
S 27  
T 7N  
R 63E  
PARTSECT SW/4, SE/4  
DISTFROMLI 950' S; 1800' E  
PERMIT_ISS 15 JAN 98  
COMPL_DATE 18 JUL 98  
STATUS P & A  
TD 13,000  
ELEVATION 5,444  
TOPS Surface alluvium; 300-500'  
Perm. Supai Fm.; 975-TD' Penn.  
Bird Spring Ls.  
AL_BOT 300  
TESTS  
LOGS Drillers Litholog  
SAMPLES  
SHOW OIL GAS  
OIL_FIELD  
REMARKS Gas show at 800-805 ft. Oil  
show at 1560-1575 ft (Lintz,  
1957, p. 19).  

API 27-017-05229  
COUNTY Lincoln  
PERMIT 812  
OPERATOR Conley P. Smith Operating  
WELL Flat Top Federal No. 27-16  
(Trough Springs 33-16)  
S 27  
T 7N  
R 63E  
PARTSECT SW/4, SE/4  
DISTFROMLI 950' S; 1800' E  
PERMIT_ISS 15 JAN 98  
COMPL_DATE 18 JUL 98  
STATUS P & A  
TD 5320  
ELEVATION 5978  
TOPS Surface Valley Fill; 1796' Ely  
Limestone; 4310' Scotty Wash;  
4707' Upper Scotty Wash  
AL_BOT 1796  
TESTS  
LOGS Lith log 310'-5320';  
CN/DFL/GR: 1836'-5258';  
Combinable Mg. Res./GR  
1836'-5236'; DI/GR 1836'-5268';  
ML/DM/GR 1836'-5250'; ML/GR  
1836'-5258'; Repeat Fm.  
Tester/GR 1836'-5166'; S/GR  
1836'-5250'  
SAMPLES Cuttings: 310'-5320'  
SHOW OIL GAS  
OIL_FIELD  
REMARKS Also referred to as Trough  
Springs Federal No. 33-16.  
Spud date: 1 Jul 1998.  
Proposed depth: 3000'.  

API 27-017-05228  
COUNTY Lincoln  
PERMIT 811  
OPERATOR Conley P. Smith Operating  
WELL Flat Top Federal No. 27-15  
(South Springs 33-16)  
S 27  
T 7N  
R 63E  
PARTSECT SW/4, SE/4  
DISTFROMLI 950' S; 1800' E  
PERMIT_ISS 15 JAN 98
COMPL_DATE 31 AUG 98
STATUS P&A
TD 6090
ELEVATION 5987
TOPS Surface valley fill; 2082' Ely Limestone; 4584' Scotty Wash; 5918' Chainman Shale
AL_BOT 2082
TESTS
LOGS Lith log 765'-2660'; CN/FDL/GR 762'-5966'; Fullbore Microimager/DM/GR 1200'-5960'; IES/GR 762'-5976'; ML/GR 762'-5966'; Repeat Fm. Tester 5337'-5733'; S/GR 762'-5967'
SAMPLES Cuttings: 765'-6090'
SHOW
OIL_FIELD
REMARKS Spud date: 25 May 1998. Proposed depth: 7500'.

API 27-017-05220
COUNTY Lincoln
PERMIT 777
OPERATOR Conley P. Smith Operating Company
WELL Cave Valley Federal No. 13-10
S 13
T 7N
R 63E
PARTSECT NW/4 SE/4
DISTFROMLI 1800 S, 1950 E
PERMIT_ISS 21 NOV 95
COMPL_DATE 06 FEB 96
STATUS P & A
TD 5,600
ELEVATION 6,009
TOPS Surface Valley Fill; 3,266' Chainman Shale; 5,250' Joanna Limestone
AL_BOT 3266
TESTS Two DST's at 3,594'-3,637', first test failed; 3rd DST at 4,022'-4,202', failed; 4th DST at 4,182'-4,202'
LOGS S/Cal/GR 620'-4,424'; Array Induction Imager/GR 620'-4,232'
SAMPLES Cuttings: 630'-5,600'
SHOW
OIL_FIELD
REMARKS No lithologic log but interval description is in well report. Located approximately 60 miles south of Ely, NV.

API 27-017-05221
COUNTY Lincoln
PERMIT 778
OPERATOR Conley P. Smith Operating Company
WELL Sidehill Pass Federal No. 18-13
S 18
T 6N
R 64E
PARTSECT SW/4 SW/4
DISTFROMLI 330 S, 330 W
PERMIT_ISS 21 NOV 95
COMPL_DATE 04 MAR 96
STATUS P & A
TD 5,972
ELEVATION 5,972
TOPS Surface Valley Fill; 5,100' Joanna Limestone
AL_BOT 5100
TESTS
LOGS Lithologic 680-6802'; IES/GR 662-6785'; S/GR 662-6755'
SAMPLES Cuttings: 670'-6,800' incomplete
SHOW
OIL_FIELD
REMARKS Oil shows: 4382-4396', 4524-4530'. Located approximately 65 miles south of Ely, NV.

API 27-017-05230
COUNTY Lincoln
PERMIT 827
OPERATOR Conley P. Smith Operating Company
WELL Trough Springs Federal No. 33-16
S 33
T 7N
R 63E
PARTSECT SE/4, SE/4
DISTFROMLI 1000' S, 750' E
PERMIT_ISS 07 JAN 00
COMPL_DATE 12 FEB 00
STATUS Drilled
TD 5978
ELEVATION 5978
TOPS 0
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD

API 27-023-05562
COUNTY Nye
PERMIT 817
OPERATOR Connelly Exploration, Inc.
WELL Gap Mountain No. 33-1
S 33
T 5N

Page 49
R 62E
PARTSECT NW/4, NW/4
DISTFROMLI 1183' N; 1041' W
PERMIT_ISS 02 JUL 98
COMPL_DATE 31 AUG 98
STATUS P&A
TD 4447
ELEVATION 5631
TOPS 938' Ely LS; 2183' Chainman Shale; 4274' Joana LS
AL_BOT 99999
TESTS DST 1 (4278' - 4447') DST 2 (3080' - 3220')
LOGS BHCS/GR 652'-4433'; DM/GR 0'-4402'; IES/GR 652'-4433'; Magnetic Resonance Imaging 2780'4380'; N/GR/Spectral Density 0'-4406'
SAMPLES 21 MAY 1999; Cuttings 2 sets, 4 boxes ea, 655-4447
SHOW OIL
OIL_FIELD
REMARKS Spud date: 1 Aug 1998. Proposed depth: 10,000'. Approximately located 43 miles south of Lund, NV.

API 27-015-05564
COUNTY Nye
PERMIT 830
OPERATOR Connelly Exploration, Inc.
WELL Gap Mountain No. 33-2
S 33
T 5N
R 62E
PARTSECT NE/4, SE/4,
DISTFROMLI 2310' S, 660' E
PERMIT_ISS
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5649
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth is 3500'.

API 27-015-05564
COUNTY Nye
PERMIT 830
OPERATOR Connelly Exploration, Inc.
WELL Gap Mountain No. 33-2
S 33
T 5N
R 62E
PARTSECT NE/4, SE/4,
DISTFROMLI 2310' S, 660' E
PERMIT_ISS
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5649
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth is 3500'.

API 27-033-05242
COUNTY White Pine
PERMIT 288
OPERATOR Conoco, Inc.
WELL Conoco Federal 8 No. 1
S 8
T 12N
R 62E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 17 JUL 80
COMPL_DATE 20 OCT 80
STATUS P & A
TD 6,156
ELEVATION 5,635
TOPS Surface Quat. valley fill; 1,988' Tert. volc.; 4,334' Tert.(?) basal ss.; 4,681' Perm.
AL_BOT 1988
TESTS
LOGS Lithologic 60 - 6,156'; DI 1,022 - 6,150'; Directional 1,028 - 6,150'; BHCS 1,022 - 6,150'; DM 1,022 - 6,150'
SAMPLES Cuttings 0 - 6,156'
SHOW OIL
OIL_FIELD
REMARKS

API 27-033-05238
COUNTY White Pine
PERMIT 271
OPERATOR Conoco, Inc.
WELL Conoco Federal No. 29-1
S 29
T 13N
R 62E
PARTSECT NE/4 NW/4 NW/4
DISTFROMLI 330 N,990 W
PERMIT_ISS 12 SEP 79
COMPL_DATE 22 DEC 79
STATUS P & A
TD 3,145
ELEVATION 5,750
TOPS Surface valley fill; 1,620' Perm.
AL_BOT 1620
TESTS
LOGS Litholog 300 - 3,145'; DI 1,047 - 3,145'; BHCS 1,067 - 3,145'
SAMPLES Cuttings 300 - 3,136'
SHOW OIL
OIL_FIELD
REMARKS Minor oil show at 1460 ft.

API 27-001-05051
COUNTY Churchill
PERMIT 0
OPERATOR Council Oil Co.
WELL No. 1
S 3
T 20N
R 32E
PARTSECT NW/4 NW/4 SE/4
DISTFROMLI
PERMIT_ISS
COMPL_DATE 1921
STATUS P & A
TD 300
ELEVATION 4,000
TOPS

Page 50
API 27-011-05299
COUNTY Eureka
PERMIT 834
OPERATOR D.Y. Exploration, Inc.
WELL Humboldt No. 1-6
S 06
T 28N
R 52E
PARTSECT SE/4, SW/4
DISTFROMLI 1185' S, 2996' E
PERMIT_ISS 06 APR 01
COMPL_DATE 22 MAY 01
STATUS P&A
TD 4120
ELEVATION 5251
TOPS Surface valley fill; 3445' basalt; 3480' valley fill; 4000' Indian Well
AL_BOT 4000
TESTS
LOGS Lith log 900'-4100'
SAMPLES Cuttings: 80'-4,130'
SHOW
OIL_FIELD
REMARKS Proposed depth of the well is 4,100'. Proposed site is located approximately 32 miles south of Carlin, Nevada.

API 27-023-05439
COUNTY NYE
PERMIT 582
OPERATOR David M. Evans Inc.
WELL Trap Spring No. 12-13
S 12
T 9N
R 56E
PARTSECT NW/4 SW/4
DISTFROMLI 2002 S, 828 W
PERMIT_ISS 07 AUG 90
COMPL_DATE 16 AUG 90
STATUS producer
TD 3,323
ELEVATION 4793
TOPS Surface valley fill; 2740' Tert. lakebeds, caprock; 2938' Tert. Windous Butte ignimbrite; 3128' Tert. Prichard Station ignim.(weathered); 3187' Tert. Prichard Station ignim.(non-weathered)
AL_BOT 2745
TESTS
LOGS Lithologic 2000-3323'; DI/GR 502-3248'
SAMPLES
SHOW OIL
API 27-033-05295
COUNTY White Pine
PERMIT 715
OPERATOR Davis Petroleum Corp. (formerly ARCO)
WELL Giroux Wash No. 1-29 (formerly Bobcat #1-29)
S 29
T 16N
R 61E
PARTSECT SE/4 SW/4
DISTFROMLI 365' S; 1780' W
PERMIT_ISS 21 OCT 93
COMPL_DATE 08 AUG 95
STATUS P&A
ELEVATION 7105
TOPS Surface Valley Fill; 1,530'
Ely Limestone; 5,352' Chainman Shale; 6,730' Joana Limestone;
7,350' Guilmette
AL_BOT 1530
TESTS DST at 2,014'
LOGS DI/Resistivity 40'-5,633'
SAMPLES None as of 9 October 1996
SHOW
OIL_FIELD
REMARKS Change of owners on 21 OCT 93. Effective 15 MAR 95.

API 27-023-05509
COUNTY Nye
PERMIT 726
OPERATOR Deerfield Production Corporation
WELL Eagle Springs Federal No. 44-35
S 35
T 9N
R 57E
PARTSECT SW/4 SW/4 NE/4
DISTFROMLI 2316' N; 2237' E
PERMIT_ISS 20 APR 94
COMPL_DATE 13 OCT 94
STATUS Producer
ELEVATION 4752
TOPS Surface valley fill; 6142'
Garret Ranch; 6539' Sheep Pass l.s.; 7040' Chainman
AL_BOT 6142
TESTS
LOGS Lithologic 750-7,130'; LSS 744-6,978'; ML 3,250-6,997';
DIL 100-7,013'; Spectral Density Dual Spaced Neutron 744-6,997'
SAMPLES cuttings 750-7,130'; 2 sets, 4 boxes each complete
SHOW OIL
OIL_FIELD
REMARKS Producer. Production for first 24 hours was 636 BO (405 BOPD), percent water was 36%;
KB 4,770' (Formerly: Eagle Springs Production, LLC.)
REMARKS This was the first producing well in Nevada. Oil zone at 6450-6730 ft. Crude oil, water, and source rock analysis available at NBMG. DST's at 6453-6528 ft, 6453-6533 ft, 6538-6573 ft, and 6638-6724 ft had oil and gas shows. DST's at 6583-6638 ft, 6728-6813 ft, and 6815-6913 ft had only oil shows. Core samples are incomplete. Producer until 1970; converted to a water disposal well in 1978. Oil shows in Pal. rocks also. New well owner, effective Oct. 1, 1991, is CANOWA Petroleum, Inc. New owner as of 20 OCT 94 is Eagle Springs Production Limited Liability Co. (Formerly: Shell Oil Co. & Eagle Springs Production, LLC.)
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<td>TD</td>
<td>7,500</td>
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<td>ELEVATION</td>
<td>4,748</td>
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<td>TOPS</td>
<td>Surface valley fill; 3,013' fresh-water ls.; 3,050' valley fill; 6,595' Eocene Sheep Pass Ls. &amp; Sh.; 7,050' Pal. ls. &amp; sh.</td>
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<td>AL_BOT</td>
<td>3013</td>
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<td>TESTS</td>
<td>DST 6,606 - 6,678'; DST 6,586 - 6,678'; DST 6,765 - 6,821'</td>
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<td>LOGS</td>
<td>Lithologic 0 - 7,500'; IES 812 - 7,499'; GR/N 50 - 7,500'; DM 870 - 7,290'; Section Gauge 810 - 7,034'; ML 1,400 - 7,497'; LL 6,500 - 7,033'</td>
</tr>
<tr>
<td>SAMPLES</td>
<td>Cuttings 0 - 7,502'; Core 1,500 - 7,502'</td>
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<tr>
<td>SHOW OIL</td>
<td>GAS</td>
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<td>OIL FIELD</td>
<td>Eagle Springs</td>
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<td>REMARKS</td>
<td>Oil zone at 6595-6720 ft. Source rock analysis and core record available at NBMG. The core sample is incomplete. DST's at 6606-6678ft, 6586-6678ft, and 6765-6821 ft had oil and gas shows. Also, oil shows reported in Pal. rocks. New well owner, effective Oct. 1, 1991, is KANOWA Petroleum, Inc. New owner as of 20 OCT 94 is Eagle Spring Production Limited Liability Co. (Formerly: Shell Oil Co. &amp; Eagle Springs Production, LLC.)</td>
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<td>Producer</td>
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<tr>
<td>TD</td>
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<td>ELEVATION</td>
<td>4,757</td>
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<td>TOPS</td>
<td>Surface Quat. valley fill; 6250' Oligocene volc.; 6,710' Eocene Sheep Pass Fm.; 7,720' Penn. Ely Ls.</td>
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<tr>
<td>AL_BOT</td>
<td>6250</td>
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<td>TESTS</td>
<td>DST 6,225 - 6,291'; DST 6,884 - 7,043'</td>
</tr>
<tr>
<td>LOGS</td>
<td>Drillers Log 0 - 7,755'; IES 791 - 7,746'; GR/N 6,100 - 7,752'; S 791 - 7,748'; DM 6,100 - 7,748'; ML/Cal 4,800 - 7,751'</td>
</tr>
</tbody>
</table>
SAMPLES
SHOW OIL
OIL_FIELD Eagle Springs
REMARKS Oil zone at 6252-6500 ft. Core record available at NBMG. DST at 6225-6291 ft had an oil show. New well owner, effective Oct. 1, 1991, is KANOWA Petroleum, Inc. New owner as of 20 OCT 1994 is Eagle Spring Production Limited Liability Co. (Formerly: Shell Oil Co. & Eagle Springs Production, LLC)

API 27-023-05022
COUNTY Nye
PERMIT 69
OPERATOR Deerfield Production Corporation
WELL Eagle Springs Unit No. 73-35
S 35
T 9N
R 57E
PARTSECT NW/4 SE/4 NE/4
DISTFROMLI
PERMIT_ISS 29 JUL 63
COMPL_DATE 28 OCT 63
STATUS Producer
TD 6,779
ELEVATION 4,774
TOPS Surface Quat. valley fill; 3,340' Pal. landslide; 3,507' Tert. valley fill; 6,170' Oligocene volc.-unconformity "A"; 6,403' Eocene Sheep Pass Fm.
AL_BOT 3340
TESTS DST 6,185 - 6,250'
LOGS Lithologic 650 - 6,750'; IES 634 - 6,778'; Directional 600 - 6,766'; ML 3,300 - 3,550'; ML 6,100 - 6,778'
SAMPLES SHOW OIL GAS
OIL_FIELD Eagle Springs
REMARKS Producing from Eocene Sheep Pass Fm. Oil zones at 6201-6457 ft and 6672-6800 ft. DST at 6240-6350 ft had an oil show, and at 6725-6800 ft had an oil and gas show. Top data from American Stratigraphic Co. First flowing well in Nevada (Murray and Bortz, 1967, p. 11). (Formerly: Texota Oil Co. & Eagle Springs Production, LLC.)

API 27-023-05015
COUNTY Nye
PERMIT 48
OPERATOR Deerfield Production Corporation
WELL Eagle Springs Unit No. 81-35
S 35
T 9N
R 57E
PARTSECT NE/4 NE/4 NE/4
DISTFROMLI 279 N,597 E
PERMIT_ISS 18 JAN 61
COMPL_DATE 03 MAR 61
STATUS injection
TD 7,805
ELEVATION 4,765
TOPS Surface Quat. valley fill; 6,452' Tert. volc.; 7,060' ss., sh., is.
AL_BOT 6452
TESTS DST 6,454 - 6,610'; DST 6,620 - 6,755'
LOGS Lithologic 0 - 7,805'; IES 772 - 7,355'; S/GR 772 - 7,801'; DM 1,000 - 7,353'
SAMPLES SHOW OIL
OIL FIELD
REMARKS Oil shows were reported from DST's in the volc. and from 7410-7450 ft in sedimentary rocks. Status changed from P&A to injection - 1995. (Formerly: Eagle Springs Production, LLC.)

API 27-023-05016
COUNTY Nye
PERMIT 77
OPERATOR Deerfield Production Corporation
WELL Eagle Springs Unit No. 84-35
S 35
T 9N
R 57E
PARTSECT SE/4 SE/4 NE/4
DISTFROMLI 2272 N, 552 E
PERMIT_ISS 06 NOV 64
COMPL_DATE 29 JAN 65
STATUS Producer
TD 6,909
ELEVATION 4,750
TOPS Surface Quat. valley fill; 6,055' Oligocene volc. (Garrett Ranch Volc.?); 6,170' Eocene Sheep Pass Ls.; 6,900(?)' Pal.(?)
AL_BOT 6055
TESTS DST 6,212 - 6,365'; DST 6,674 - 6,740'; DST 6,754 - 6,908'
LOGS Lithologic 556 - 6,905'; IES 556 - 6,909'; ML/Cal 5,900 - 6,904'
SAMPLES SHOW OIL GAS
OIL FIELD Eagle Springs
REMARKS 13 oil zones between 6,357' - 6,874'. Perforated between 6,610' - 6,704'. Initial production: 1 Feb 96, 376 barrels first 24 hrs., 28% water. Formerly permitted under Foreland Corp. Located approximately 15 south of Currant, Nevada. (Formerly: Eagle Springs Production, LLC.)

API 27-023-05514
COUNTY Nye
PERMIT 733
OPERATOR Deerfield Production Corporation
WELL Eagle Springs/Plains Petroleum No. 23-36
S 36
T 9N
R 57E
PARTSECT NE/4 SW/4 NW/4
DISTFROMLI 1700' N; 1300' W
PERMIT_ISS 30 AUG 94
COMPL_DATE 14 OCT 95
STATUS Producer
TD 7,140
ELEVATION 4779
TOPS Surface Valley Fill; 6,436' Garrett Ranch Volcanics; 6,620' Sheep Pass Limestone
AL_BOT 6436
TESTS LOGS Lithologic 687 - 7,140'; CBL/GR 5,450 - 6,954'; CN/GR 15 - 7,140'; S/CN/GR 5,980 - 6,950'
SAMPLES Cuttings 687 - 7,100'
SHOW OIL WATER
OIL FIELD Eagle Springs
REMARKS Well number changed from 33-36 to 23-36 to more accurately
reflect the estimated downhole location of the well - effective 3 AUG 95. Oil zones perforated: 6,620 - 6,680', 6,695 - 6,715' 6,730 - 6,742', 6,852 - 6,866', all in Sheep Pass Limestone. Production started 14 Oct 1995. No geologists report of DST's turned in. (Formerly: Eagle Springs Production, LLC.)

API 27-023-05517
COUNTY Nye
PERMIT 737
OPERATOR Deerfield Production Corporation
WELL Eagle Springs/Plains Petroleum No. 24-36
S 36
T 9N
R 57E
PARTSECT SE/4 SW/4 NW/4
DISTFROMLI 2354' N; 990' W
PERMIT_ISS 12 SEP 94
COMPL_DATE 30 NOV 94
STATUS producer
TD 6,947
ELEVATION 4775
TOPS Surface Neogene valley fill; 2578' slide block; 2613' Neogene valley fill; 6267' Eocene sheep pass; 6760' Penn. Ely LS
AL_BOT 2578
TESTS
LOGS Lithologic 748-6,945'; ML 4,900-6,926'; BHCS/GR cal. 702-6,944'; DIL/GR 0-6,944'; CN/GR 4,900-6,934'; cement bond/VDL/GR 5,200-6,809'
SAMPLES cuttings 748-6,945'; 2 sets, 4 boxes each complete
SHOW OIL
OIL_FIELD Eagle Springs
REMARKS Producer. 63 BO in 15 hours; 16% water (12.2 BW in 15 hours) (Formerly: Eagle Springs Production, LLC.)

PERMIT_ISS 7 AUG 95
COMPL_DATE 16 NOV 95
STATUS Producer
TD 6,890
ELEVATION 4750
TOPS Surface Valley Fill; 3,350' Paleozoic Slide Block; 6,165' Garrett Ranch Volcanics; 6890' Sheep Pass Lms.
AL_BOT 3350
TESTS
LOGS Lith logs 745'-6,890'; Z-Densilog\CN\GR\Cal 3,350'-6,884'; ML\GR 3,350'-6,852'; TS 6,100'-6,867'; DIL/GR 0'-6,884'; BHCS/GR\Cal 746'-6,884'
SAMPLES Cuttings: 745'-6,890'
SHOW OIL
OIL_FIELD Eagle Springs
REMARKS 16 oil sands or zones between 6,162'-6,884'. (Formerly: Eagle Springs Production, LLC.)

API 27-023-05531
COUNTY Nye
PERMIT 755
OPERATOR Deerfield Production Corporation
WELL Eagle Springs/Plains Petroleum No. 64-35
S 35
T 9N
R 57E
PARTSECT SE/4 SW/4 NE/4
DISTFROMLI 2145' N; 1464' E
PERMIT_ISS 8 MAY 95
COMPL_DATE 29 SEP 95
STATUS Producer
TD 6,863
ELEVATION 4754
TOPS Surface Valley Fill; 6,116' Garrett Ranch Volcanics; 6,303' Sheep Pass Limestone; 6,738' Chainman Shale
AL_BOT 6116
TESTS
LOGS Lithologic 6,000 - 6,863'; GR/N 6,000 - 6,798'; CBL/GR/VDL 5,500 - 6,227'; GR/Casing Collar 700 - 5,500'
SAMPLES Cuttings 6,000 - 6,863'
SHOW OIL
OIL_FIELD Eagle Springs
REMARKS Collection of first 6,000' of cuttings waived due to close proximity of other wells which have been sampled and have same lithology. No DST's or geologist's report turned in. Oil zones perforated: Garrett
Ranch Volcanics; 6,124 - 6,130', 6,148 - 6,154': Sheep Pass Limestone; 6,304 - 6,308', 6,314 - 6,316', 6,320 - 6,322', 6,336 - 6,338', 6,354 - 6,356', 6,374 - 6,402', 6,460 - 6,474', 6,480 - 6,482', 6,496 - 6,506'; 6,521 - 6,527', 6,560 - 6,574':

Chainman Shale; 6,794 - 6,813'

API 27-023-05515
COUNTY Nye
PERMIT 734
OPERATOR Deerfield Production Corporation
WELL Eagle Springs/Plains Petroleum No. 82-35
S 35
T 9N
R 57E
PARTSECT SE/4 NE/4 NE/4
DISTFROMLI 980' N; 520' E
PERMIT_ISS 30 AUG 94
COMPL_DATE 26 OCT 94
STATUS producer
TD 7440
ELEVATION 4769
TOPS Surface valley fill; 6,247' Garrett Ranch; 6,976' Sheep Pass L.S.
AL_BOT 6247
TESTS
LOGS Lithographic 755-7440'; BHCS 757-7404'; DI 757-7434'; CBL/GR 5410-7432'; MINILOG/GR 5410-7432'
SAMPLES cuttings 758-7440'
SHOW OIL
OIL_FIELD Eagle Springs
REMARKS Producer. Production for first 24 hours was 423 b.o.f. Located 15 miles south of Currant, Nevada. (Formerly: Eagle Springs Production, LLC.)

API 27-011-05239
COUNTY Eureka
PERMIT 503
OPERATOR Deerfield Production Corporation
WELL Foreland-Southern Pacific Land Co. No. 1-27
S 27
T 29N
R 52E
PARTSECT NW/4 SE/4
DISTFROMLI 2057 S,1986 E
PERMIT_ISS 17 NOV 87
COMPL_DATE 17 FEB 88
STATUS Producer
TD 7,678
ELEVATION 5,523
TOPS 4772' Oligocene Indian Well Fm.; 5893' Miss. Chainman Fm.; 6420' Dev. Woodruff Fm.(allochthon)
AL_BOT 0
TESTS
LOGS CBL 4200 - 6393'; FDC/N 980 - 7672'; BHCS 950 - 7666'; ML 5600 - 7662'; DLL 950 - 7650'; DM 980 - 7672'; Perf.Rec. 6200 - 6393'; lithologic 0 - 7678'
SAMPLES cuttings 3000 - 7678'
SHOW OIL GAS
OIL_FIELD North Willow Cr
REMARKS Formerly operated by Dixie Operating Company. (Again formerly: Eagle Springs Production, LLC.) A large gas show was encountered from 5788-5800 ft. A major thrust
fault was crossed at 6420 ft. Oil producing zones are 5818 to 5833 and 5924 to 6358 ft. On a special swab test the well produced at the rate of 16.8 BOPH. Chainman sediments were noted in the allochthon from 6950-6978 and 7534-7542 ft.

API 27-023-05552
COUNTY Nye
PERMIT 799
OPERATOR Deerfield Production Corporation
WELL Ghost Ranch No. 47-35
  S 35
  T 9N
  R 57E
PARTSECT NE/4, SE/4, SW/4
DISTFROMLI 1052' S; 2340' W
PERMIT_ISS 18 FEB 97
COMPL_DATE 19 MAR 97
STATUS Producer
TD 4696
ELEVATION 4746
TOPS Surface Valley; 4484' Guilmette
AL_BOT 4484
TESTS DST
LOGS Lith log 496'-4691'; DLL/GR 496'-4682'; FDL/CN/GR 3680'-4694'; S/GR 496'-4696'
SAMPLES Cuttings: 496'-4681'
SHOW OIL
OIL_FIELD Ghost Ranch
REMARKS Spud date: 9 Mar 1997. Oil zones: 4484'-4502'; 4514'-4532'; 4569'-4574'; 4588'-4608'. Perforated: 4495'-4510'; 4526'-4536'; 4579'-4591'; 4604'-4623'. Production began 8 Jun 1997 with 190 barrels at 21% water the first 24 hours. Located approximately 15 miles S from Currant (Formerly: Eagle Springs Production, LLC.)

API 27-023-05547
COUNTY Nye
PERMIT 793
OPERATOR Deerfield Production Corporation
WELL Ghost Ranch Springs No. 38-35
  S 35
  T 9N
  R 57E
PARTSECT SW/4 SE/4 SW/4
DISTFROMLI 345' S; 1845' W
PERMIT_ISS 25 OCT 96
COMPL_DATE 21 JAN 97
STATUS Producer
TD 4582
ELEVATION 4763
TOPS Surface Valley Fill; 4342' Guilmette
AL_BOT 4342
TESTS
LOGS Lith log 515'-4570'; BHCS/GR 512'-4530'; Directional Plot 512'-4580'; DLL 512'-4562'; FDL/N 3550'-4530'
SAMPLES Cuttings: 500'-4570'
SHOW OIL
OIL_FIELD Ghost Ranch
REMARKS 10 oil and gas zones between 4341'-4562'. Spud date: 11 Jan 1997. Production began 18 Feb 1997. Located approximately 15 miles south of Currant. (Formerly: Eagle Springs Production, LLC.)

API 27-011-05265
COUNTY Eureka
PERMIT 648
OPERATOR Deerfield Production Corporation
WELL North Willow Creek No. 6-27
S 27
T 29N
R 52E
PARTSECT NE/4 SW/4
DISTFROMLI 2261' S; 2258' W
PERMIT_ISS 13 APR 92
COMPL_DATE SEP 93
STATUS producer
TD 6550
ELEVATION 5473
TOPS Surface valley fill; 4560'
Indian Wells; 6050' Chainman
AL_BOT 4560
TESTS DST #1 6,290-6,332'; DST #2
6,356-6,415'
LOGS Lithologic log 2,023-6,550';
BHCS 5,810-6,484'; natural GR
spectrometry log 2,020-6,458';
DLL/MSFL GR 2,020-6,480'; CBL
VDL GR 4,900-6,429'
SAMPLES cuttings 77-6550'
SHOW OIL
OIL_FIELD North Willow Cr
REMARKS Producer. Production for first
24 hours was 94 barrels of
fluid. (Formerly: Eagle
Springs Production, LLC.)

API 27-023-05077
COUNTY Nye
PERMIT 80
OPERATOR Deerfield Production Corporation
WELL Pennington-Federal No. 2
S 36
T 9N
R 57E
PARTSECT C NW/4 SE/4
DISTFROMLI 1980 S,1980 E
PERMIT_ISS 10 MAY 65
COMPL_DATE 05 JUL 65
STATUS Producer
TD 6,660
ELEVATION 4,807
TOPS Surface Quat. valley fill;
5,940' Eocene Sheep Pass Fm.;
6,001' Pal.
AL_BOT 5944
TESTS DST 6,280 - 6,380'; DST 5,950
- 5,978'; DST 4,754 - 4,804'
LOGS
SAMPLES SHOW OIL GAS WATER
OIL_FIELD Eagle Springs
REMARKS Oil zone at 5890-6040 ft.
Producing fm. is Eocene Sheep
Pass Ls. DST at 6280-6380 ft
had gas cut mud and at 5950-
5978 ft had oil and water cut
mud. Top data from Petroleum
Information. (Formerly:
Western Oil Lands, Inc.)
(Formerly: Eagle Springs
Production, LLC.)

API 27-023-05086
COUNTY Nye
PERMIT 86
OPERATOR Deerfield Production Corporation
WELL Pennington-Federal No. 4 (now
4-36 ?)
S 36
T 9N
R 57E
PARTSECT C N/2 NW/4 SE/4
DISTFROMLI 2310 S,1980 E
PERMIT_ISS 12 AUG 65
COMPL_DATE 18 OCT 65
STATUS Producer
TD 6,381
ELEVATION 4,814
TOPS Surface Quat. valley fill;
5,770' Eocene Sheep Pass Fm.
OIL_FIELD Eagle Springs
REMARKS Oil zone at 5770-6140 ft. Top data from Petroleum Information. (Formerly: Western Oil Lands, Inc.)
(Formerly: Eagle Springs Production, LLC.)

API 27-023-05075
COUNTY Nye
PERMIT 94
OPERATOR Deerfield Production Corporation
WELL Pennington-Federal No. 5 (now No. 5-36?)
S 36
T 9N
R 57E
PARTSECT SW/4 NW/4 NE/4
DISTFROMLI 920 N,2040 E
PERMIT_ISS 27 DEC 65
COMPL_DATE 06 APR 66
STATUS Producer
TD 7,170
ELEVATION 4,802
TOPS Surface valley fill; 6,510' Eocene Sheep Pass
  Fm.-unconformity "A"; 6,672' Eocene Sheep Pass Fm.-"1st"
  ls.; 7,070' Eocene Sheep Pass Fm.-"2nd" ls.
AL_BOT 6510
TESTS DST 7,076 - 7,170'; DST 6,674 - 6,802'
LOGS IES 514 - 7,170'; ML/Cal 5,500 - 6,988'
SAMPLES SHOW OIL
OIL_FIELD Sand Dunes
REMARKS Spud date: 16 Apr 1998. Proposed depth: 6500'. 15 mi. south of Currant. (Formerly: Eagle Springs Production, LLC.)

API 27-011-05208
COUNTY Eureka
PERMIT 322
OPERATOR Depco, Inc.
WELL Silver State Federal No. 33-18
S 18
T 20N
R 50E
PARTSECT NW/4 NW/4 SE/4
DISTFROMLI 2200 S,3200 W
PERMIT_ISS 17 JUL 81
COMPL_DATE 30 NOV 81
STATUS P & A
TD 9,120
ELEVATION 6,112
TOPS Surface valley fill; 6,510' Eocene Sheep Pass
  Fm.-unconformity "A"; 6,672' Eocene Sheep Pass Fm.-"1st"
  ls.; 7,070' Eocene Sheep Pass Fm.-"2nd" ls.
AL_BOT 6510
TESTS DST 7,076 - 7,170'; DST 6,674 - 6,802'
LOGS IES 514 - 7,170'; ML/Cal 5,500 - 6,988'
SAMPLES Cuttings: 642'-6411'
SHOW Oil
OIL_FIELD Sand Dunes
REMARKS Spud date: 16 Apr 1998. Proposed depth: 6500'. 15 mi. south of Currant. (Formerly: Eagle Springs Production, LLC.)

API 27-007-05215
COUNTY Elko
PERMIT 255
OPERATOR Depco, Inc.
WELL Ventosa Unit No. 42-13
S 13
T 34N
R 64E
PARTSECT NE/4 SE/4 NE/4
DISTFROMLI 1400 N,200 E
PERMIT_ISS 11 DEC 78
COMPL_DATE 22 FEB 79
STATUS P & A
TD 6,074
ELEVATION 5,597
TOPS
AL_BOT 99999
TESTS DST 5,295 - 5,378'
LOGS Mud Log 54 - 6,074'; DIL 1,217 - 6,074'; BHCS 1,217 - 6,034'
SAMPLES Cuttings 15 - 6,070'
SHOW
OIL_FIELD
REMARKS

COUNTY Eureka
PERMIT 385
OPERATOR Depco, Inc.
WELL Willow Wash Federal No. 42-24
S 24
T 21N
R 49E
PARTSECT SE/4 NE/4
DISTFROMLI 1980 N,660 E
PERMIT_ISS 09 JUL 84
COMPL_DATE 24 OCT 84
STATUS P & A
TD 7,834
ELEVATION 6,210
TOPS 7197' Dev. Roberts Mountains Fm.; 7512' Sil. Hanson Creek Fm.; 7796' Ord. Eureka Qtz.
AL_BOT 220
TESTS
LOGS Lithologic 40 - 7,834'; DI 61 - 7,823'; BHCS/GR/Cal 64 - 7,823'; CNL/FDC 3,562 - 7,829'; Electromagnetic Thickness 1,700 - 3,509'; TS 1,612 - 3,760'; CBL 2,895 - 3,514'
SAMPLES Cuttings 40 - 7,834'
SHOW
OIL_FIELD
REMARKS

COUNTY Elko
PERMIT 0
OPERATOR Diamond Oil Co.
WELL Conquest No. 1
S 15
T 26N
R 54E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 500 N,3130 W
PERMIT_ISS 15 NOV 53
COMPL_DATE 03 JUN 54
STATUS P & A
TD 1,070
ELEVATION 5,875
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

COUNTY Elko
PERMIT 0
OPERATOR Diamond Oil Co.
WELL Diamond Valley No. 1
S 10
T 27N
R 54E
PARTSECT DISTFROMLI 100' S; 1940' E
PERMIT_ISS
COMPL_DATE 1953
STATUS A
TD 804
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

COUNTY Elko
PERMIT 0
OPERATOR Diamond Oil Co.
WELL Diamond Valley No. 2
S 3
T 27N
R 54E
PARTSECT DISTFROMLI
PERMIT_ISS
COMPL_DATE 1953
STATUS A
TD 165
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES

COUNTY Elko
PERMIT 0
OPERATOR Diamond Oil Co.
WELL Conquest No. 1
S 15
T 26N
R 54E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 500 N,3130 W
PERMIT_ISS 15 NOV 53
COMPL_DATE 03 JUN 54
STATUS P & A
TD 1,070
ELEVATION 5,875
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05054
COUNTY Elko
PERMIT 0
OPERATOR Diamond Oil Co.
WELL Diamond Valley No. 1
S 10
T 27N
R 54E
PARTSECT DISTFROMLI 100' S; 1940' E
PERMIT_ISS
COMPL_DATE 1953
STATUS A
TD 804
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05055
COUNTY Elko
PERMIT 0
OPERATOR Diamond Oil Co.
WELL Diamond Valley No. 2
S 3
T 27N
R 54E
PARTSECT DISTFROMLI
PERMIT_ISS
COMPL_DATE 1953
STATUS A
TD 165
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES

API 27-007-05057
COUNTY Elko
PERMIT 0
OPERATOR Diamond Oil Co.
WELL Conquest No. 1
S 15
T 26N
R 54E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 500 N,3130 W
PERMIT_ISS 15 NOV 53
COMPL_DATE 03 JUN 54
STATUS P & A
TD 1,070
ELEVATION 5,875
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

COUNTY Elko
PERMIT 0
OPERATOR Diamond Oil Co.
WELL Conquest No. 1
S 15
SHOW
OIL FIELD
REMARKS

API 27-007-05056
COUNTY Elko
PERMIT 0
OPERATOR Diamond Oil Co.
WELL Diamond Valley No. 3
S 3
T 27N
R 54E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE 1953
STATUS A
TD 565
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-007-05050
COUNTY Churchill
PERMIT 0
OPERATOR Diamond Oil Co.
WELL No. 1
S 34
T 18N
R 31E
PARTSECT NE/4 NE/4 NW/4
DISTFROMLI
PERMIT_ISS
COMPL_DATE 1922
STATUS P & A
TD 1,700
ELEVATION 3,937
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

SHOW
OIL FIELD
REMARKS

API 27-007-05234
COUNTY Elko
PERMIT 428
OPERATOR Diamond Shamrock Exploration Co.
WELL Magnuson Fee No. 22-21
S 21
T 35N
R 55E
PARTSECT SE/4 NW/4
DISTFROMLI 2245 N, 2182 W
PERMIT_ISS 17 JAN 85
COMPL_DATE 14 AUG 85
STATUS P & A
TD 8,865
ELEVATION 5,910
TOPS
Surface Quat. alluvium; 115'
Oligocene ash tuff; 960'
Eocene Elko Fm.; 1,900' Miss.
Diamond Peak Cal.; 1,972' Miss.
Chainman Fm.; 5,272' Miss.
Chainman Ss.; 5,924' Miss.
Tripon Pass Ls.; SEE REMARKS
AL_BOT 115
TESTS DST 1,737 - 1,790'
LOGS Lithologic 115 - 8,865'; TS 1,420 - 2,002'; GR 3,706 - 8,807'; S 115 - 8,827'; DI 115 - 1,493'; DLL 1300 - 8,824'; N/FDC 115 - 8,836'
SAMPLES Cuttings 1,500 – 8,865'
SHOW OIL GAS
OIL FIELD

API 27-023-05386
COUNTY Nye
PERMIT 480
OPERATOR Diversified Operating Corp.
WELL D.O.C. Federal No. 5-18
S 18
T 5N
R 55E
PARTSECT SW/4 NW/4
DISTFROMLI 2041 N,386 W
PERMIT_ISS 10 OCT 86
COMPL_DATE 11 NOV 86
STATUS P & A
TD 5,813
ELEVATION 4,813
TOPS 1531' volcanics; 5667' dolomite
AL_BOT 1531
TESTS DST 5671 – 5725'
LOGS DM 5014 – 5724'; CNL/FDC 4990 – 5790'; BHCS 1560 – 5786'; DLL 1560 – 5786'
SAMPLES Cuttings 1570 – 5818'
SHOW OIL GAS
OIL_FIELD
REMARKS Minor gas show in sampler on DST at 5171-5725 ft. Oil show in dolomite. This well is sometimes called the Chuckwagon Federal No. 5-18.

API 27-023-05397
COUNTY Nye
PERMIT 514
OPERATOR Diversified Operating Corp.
WELL Soda Springs No. 1-A (No.15-15 re-entry)
S 15
T 8N
R 57E
PARTSECT SW/4 SE/4
DISTFROMLI 665 S,1800 E
PERMIT_ISS 02 MAY 88
COMPL_DATE 16 JUN 88
STATUS P & A
TD 7,800
ELEVATION 4,736
TOPS 6715' Miss. Chainman Shale; 7198' Miss. Joana Ls.; 7300' Cambrian Prospect Mtn. Quartzite
AL_BOT 99999
TESTS DST 7690 – 7800'; DST 7329 – 7374'
LOGS lithologic 6732 – 7800'; directional 100 – 6900'
SAMPLES cuttings 6732 – 7800'
SHOW OIL GAS
OIL_FIELD
REMARKS This well was redrilled in June 1988. Assorted oil shows from 6840 feet to 7730 feet. Oil and Gas show (with salt water) at 7329-7374 feet. Oil and Gas show on DST at 7690-7800 feet.

API 27-023-05430
COUNTY NYE
PERMIT 569
OPERATOR Diversified Operating Corporation
WELL Highroller No. 4-23
S 23
T 8N
R 57E
PARTSECT NW/4 NW/4 NW/4
DISTFROMLI 340 N, 340 W
PERMIT_ISS 09 APR 90
COMPL_DATE 21 MAY 90
STATUS P & A
TD 7,066
ELEVATION 4,736
TOPS Surface valley fill; 4,628'
Miss. Chainman Sh.; 4,743'
Joana Ls.; 4,857' Pilot Shale;
4,864' Guilmette; 4,890'
Cambrian schist; 5,713'
Prospect Mt. Quartzite
AL_BOT 4628
TESTS DST 5,575 - 5,792'
LOGS BHCS 550 - 7,046'; FDC/N 4,400 - 7,050';
Meansquaredip 4,400 - 7,044';
Lithologic 4,680 - 7,066'
SAMPLES cuttings 2,900 - 7,066
SHOW
OIL_FIELD
REMARKS No shows on DST.

API 27-001-05064
COUNTY Churchill
PERMIT 351
OPERATOR Dixie Valley Ltd. Partnership
WELL Ernst No. 1
S 21
T 18N
R 29E
PARTSECT SW/4 SW/4
DISTFROMLI 500 S, 1100 W
PERMIT_ISS 30 JUN 83
COMPL_DATE 09 JUN 83
STATUS P & A
TD 1,026
ELEVATION 3,927
TOPS
AL_BOT 99999
TESTS
LOGS GR/N 800 - 1,016'; ES 590 - 1,026'
SAMPLES
SHOW OIL WATER
OIL_FIELD
REMARKS

API 27-001-05067
COUNTY Churchill
PERMIT 418
OPERATOR Dixie Valley Ltd. Partnership
WELL Soup Bowl No. 3
S 27
T 15N
R 34E
PARTSECT C SE/4 SE/4 SE/4
DISTFROMLI 330 S, 330 W
PERMIT_ISS 26 NOV 84
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5,480
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW OIL FIELD
REMARKS
API   27-033-05227
COUNTY White Pine
PERMIT 227
OPERATOR Dome Petroleum Corp.
WELL Bastian Creek No. 1
S 24
T 15N
R 66E
PARTSECT NE/4 SE/4
DISTFROMLI 2310 S
PERMIT_ISS 30 NOV 77
COMPL_DATE 02 FEB 78
STATUS P & A
TD 4,761
ELEVATION 6000
TOPS Surface valley fill(?); 4,100' dol. and ls.; 4,550' igneous intrusive
AL_BOT 4100
TESTS
LOGS Lithologic 50 - 4,761'; DI 705 - 4,759'; BHCS/GR/Cal 694 - 4,761'
SAMPLES Cuttings 50 - 4,750'
SHOW OIL
OIL_FIELD
REMARKS Trace oil show at 3050 ft.

API   27-033-05227
COUNTY White Pine
PERMIT 225
OPERATOR Dome Petroleum Corp.
WELL Duck Creek No. 1
S 27
T 20N
R 63E
PARTSECT NW/4 SW/4 SW/4
DISTFROMLI 1120 5,495 W
PERMIT_ISS 30 NOV 77
COMPL_DATE 14 JAN 78
STATUS P & A
TD 9,263
ELEVATION 6,030
TOPS
AL_BOT 90
TESTS DST 6,000 - 6,104'
LOGS Lithologic 50 - 9,263'; DI 698 - 9,265'; BHCS 70 - 9,259'
SAMPLES Cuttings 55 - 9,263'
SHOW OIL
OIL_FIELD
REMARKS Well rumored to pass from valley fill directly (8000 ft) into granodiorite.

API   27-033-05244
COUNTY White Pine
PERMIT 314
OPERATOR Dome Petroleum Corp.
WELL Steptoe Federal No. 1-24
S 24
T 19N
R 63E
PARTSECT NE/4 NE/4
DISTFROMLI 633 N,660 E
PERMIT_ISS 25 MAR 81
COMPL_DATE 25 APR 81
STATUS P & A
TD 6,075
ELEVATION 6,100
TOPS Surface valley fill; 2,135' Tert. volc.(tuff); 4,370' Tert.(?) North Creek Fm.(?); 5,335' Perm.-Penn. carbonate rocks
AL_BOT 2135
TESTS
LOGS Lithologic 1,900 - 6,075'; DIL 777 - 6,073'; FDC/CNL 777 - 6,073'
SAMPLES Cuttings 2,500 - 6,075'
SHOW OIL
OIL_FIELD
REMARKS Possible oil show (very faint fluorescent cut) at 5,335 ft.

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PARTSECT NW/4 SE/4
DISTFROMLI 1650 S,1650 E
PERMIT_ISS 28 APR 80
COMPL_DATE 05 MAY 80
STATUS P & A
TD 6,555
ELEVATION 5,549
TOPS Surface valley fill; 3,582'
   Tert. volc.; 4,826' Tert.(?)
   Kinsey Canyon Fm.; 5,710'
   Pal.(?) fault; 5,860'
   fault(?)
AL_BOT 3582
TESTS
LOGS Lithologic 721 - 6,555'; DI 60
   - 6,555'; CNL/FDC 2,000 -
   6,555'; BHCS 722 - 6,548'
SAMPLES Cuttings 42 - 6,550'
SHOW OIL
OIL_FIELD
REMARKS No further information is
   available concerning this well
   which was reported to be very
   shallow.

API 27-007-04001
COUNTY Elko
PERMIT 0
OPERATOR Dr. Eby
WELL
S 35N
R 56E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS A
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Several lost circulation
   areas. No shows reported.

API 27-011-05259
COUNTY Eureka
PERMIT 626
OPERATOR Dyad Petroleum Company
WELL Antelope Spring Federal No. 33-7
S 7
T 18N
R 51E
PARTSECT NW/4 SE/4
DISTFROMLI 1980' S; 2275' E
PERMIT_ISS 23 SEP 91
COMPL_DATE 22 OCT 91
STATUS P & A
TD 2,593
ELEVATION 6124
TOPS
AL_BOT 99999
TESTS DST 2564-2593'
LOGS Lithologic 60-2555'
SAMPLES cuttings 60-2555'
SHOW
OIL_FIELD
REMARKS Originally permitted by
   Pioneer Oil and Gas Co. Oil
   show at 3792-3802 ft. and 4445
   ft.
ELEVATION 4751
TOPS surface valley fill; 3,820'
Sheep Pass
AL_BOT 3820

TESTS
LOGS lithologic 3,395-4,724'
SAMPLES cuttings 3,390-4,724'
SHOW

OIL_FIELD
REMARKS No shows reported.

API 27-023-05463
COUNTY Nye
PERMIT 630
OPERATOR Dyad Petroleum Company
WELL Hanks No. 1401
S 14
T 8N
R 57E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 330' N; 2310' E
PERMIT_ISS 11 OCT 91
COMPL_DATE
STATUS
TD
ELEVATION 4751

TOPS
AL_BOT 0

TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This is a re-entry of the Hanks 1401 well, proposed depth is 6250 ft.

API 27-023-05563
COUNTY Nye
PERMIT 822
OPERATOR Eagle Exploration, Inc.
WELL Meteor Federal Well No. 1
S 34
T 10N
R 56E
PARTSECT SW/4, NW/4
DISTFROMLI 1980' N; 660' W
PERMIT_ISS 09 JUL 98
COMPL_DATE 19 MAR 99
STATUS P&A
TD 9792
ELEVATION 4980

TOPS Surface valley fill; 288'
Prichard Sta; 445' Garrett Ranch; 1271' Stone Cabin;
1420' Paleozoic formations
AL_BOT 288

TESTS
LOGS Lith log: 60'-7586'; CN/FL/G 80'-7518'; Fullbore Microimager/GR 6005'-6800'

SAMPLES
SHOW
OIL_FIELD

API 27-023-05539
COUNTY Nye
PERMIT 775
OPERATOR Eagle Springs Production
WELL Eagle Springs No. 12-36
S 36
T 9N
R 57E
PARTSECT SW/4 NW/4 NW/4
DISTFROMLI 865' N; 223' W
PERMIT_ISS  8 NOV 95
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION  4763
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS The site is located approximately 15 miles south of Currant, Nevada.

API  27-023-05537
COUNTY  Nye
PERMIT  773
OPERATOR  Eagle Springs Production
WELL  Eagle Springs No. 44-35
S 35
T 9N
R 57E
PARTSECT SE/4 SE/4 NW/4
DISTFROMLI 2383' N; 2987' E
PERMIT_ISS  8 NOV 95
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION  4749
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS The site is located approximately 15 miles south of Currant, Nevada.

API  27-023-05538
COUNTY  Nye
PERMIT  774
OPERATOR  Eagle Springs Production
WELL  Eagle Springs No. 72-35
S 35
T 9N
R 57E
PARTSECT SW/4 NE/4 NE/4
DISTFROMLI 746' N; 1011' E
PERMIT_ISS  8 NOV 95
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION  4759
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS The site is located approximately 15 miles south of Currant, Nevada.
OIL FIELD
REMARKS Proposed depth: 7000'. 15 mi. south of Currant.

API 27-023-05544
COUNTY Nye
PERMIT 789
OPERATOR Eagle Springs Production LLC
WELL Ghost Ranch Springs No. 58-35
 S 35
 T 9N
 R 57E
PARTSECT SW/4 SW/4 SE/4
DISTFROMLI 395' S; 2071' E
PERMIT_ISS 06 SEP 96
COMPL_DATE 14 NOV 96
STATUS Producer
TD 4782
ELEVATION 4745
TOPS Surface Valley Fill; 4604'
Guilmette
AL_BOT 4604
TESTS DST
LOGS Lith log 514'-4782'; Directional Survey/GR
0'-4740'; DLL/GR 0'-4740'; ES/GR 3658'-4740'; FDC/GR 3780'-4740'; S/GR/Cal 0'-4740'
SAMPLES Cuttings: 502'-4738'
SHOW OIL
OIL_FIELD
REMARKS Spud date: 9 Oct 1996.
Located approximately 15 miles south of Currant
P&A 14 Nov 1996. Water sands between
4716'-4782'. 12 oil shows between 4580'-4782'.

API 27-003-05216
COUNTY Clark
PERMIT 479
OPERATOR Earth Resources and Technology, Inc
WELL Thomas Gap Federal No. JP-1
 S 36
 T 17S
 R 70E
PARTSECT SE/4 NE/4
DISTFROMLI 1650 N, 990 E
PERMIT_ISS 15 JUL 86
COMPL_DATE 00 MAY 87
STATUS Water Well
TD 2,030
ELEVATION 2,366
TOPS 2,030' Perm.
AL_BOT 0
TESTS
LOGS
SAMPLES
SHOW OIL WATER
OIL FIELD
REMARKS Slight oil show with bright fluorescent and good cut from
a fractured grey to tan limestone fm. at 945-1070 ft.
above 5,876 ft. Gas produced a froth in drilling mud from 3,900 to 5,833 ft. Complete testing was impossible due to the mechanical condition of the well.

API  27-007-05053
COUNTY  Elko
PERMIT  0
OPERATOR  Elko Oil & Development Improvement Co.
WELL No. 1
S  4
T  34N
R  55E
PARTSECT SE/4 SE/4 SE/4
DISTFROMLI
PERMIT_ISS  1924
COMPL_DATE  1924
STATUS  D & A
TD  3,337
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS  Drillers Log 0 - 1,727'
SAMPLES
SHOW
OIL_FIELD
REMARKS  This well is locally known in Elko as the John Brown Well.

API  27-033-05078
COUNTY  White Pine
PERMIT  78
OPERATOR  Empire State Oil Co.
WELL Government (Indian Springs) No. 1
S  27
T  11N
R  61E
PARTSECT C SW/4 SE/4
DISTFROMLI  660 S, 1980 E
PERMIT_ISS  07 DEC 64
COMPL_DATE  22 JAN 65
STATUS  P & A
TD  3,581
ELEVATION  5,625
TOPS
AL_BOT 1270
TESTS
LOGS  Lithologic 740 - 5,890'; IES 540 - 5,895'; S/GR 670 - 5,893'; ML/Cal 1,300 - 5,894'
SAMPLES
SHOW
OIL_FIELD
REMARKS  Top data from American Stratigraphic Co.

API  27-015-05007
COUNTY  Lander
PERMIT  666
OPERATOR  Endrex Corporation
WELL Battle Mountain No. 1
S  9
T  32N
R  45E
PARTSECT NE/4 NW/4
DISTFROMLI  388'N, 3095'E
PERMIT_ISS  25 NOV 92
COMPL_DATE
STATUS  Never Drilled
TD
ELEVATION  4506
TOPS
AL_BOT 1456
TESTS
LOGS  Lithologic 740 - 5,890'; IES 540 - 5,895'; S/GR 1,300 - 5,893'; ML/Cal 1,300 - 5,894'
SAMPLES
SHOW
OIL_FIELD
REMARKS  This well was located 2.5 miles northeast of Battle Mountain, Nevada.
S  9
T   32N
R  45E
PARTSECT NE/4 SE/4
DISTFROMLI 3259'N, 417'E
PERMIT_ISS 25 NOV 92
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION  4507
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well was located 2 miles northeast of Battle Mountain, Nevada.

API   27-003-05220
COUNTY Clark
PERMIT 500
OPERATOR Energy Research Co., Inc.
WELL Federal Rebel No. 1
S 25
T   18S
R  70E
PARTSECT SW/4 NW/4
DISTFROMLI 2200' N, 440 W
PERMIT_ISS 12 OCT 87
COMPL_DATE
STATUS Never drilled
TD
ELEVATION  3,200
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API   27-003-05281
COUNTY White Pine
PERMIT 629
OPERATOR EP Operating Company
WELL Rye Patch Federal 22-12 No. 1
S 22
T   17N
R  54E
PARTSECT NW/4 SW/4
DISTFROMLI 2200' S, 330' W
PERMIT_ISS 11 OCT 91
COMPL_DATE 29 JUL 92
STATUS P & A
TD  7,700
ELEVATION  6215
TOPS surface valley fill; 952'Sheep Pass; 1,716'Shear Canyon; 1,942'Devil's Gate; 3,854'Sentinal Mtn.; 3,970'
Pilot; 4,435'Joanna; 4,764'Chain man; 5,060'unconformity; 5,995'Joanna; 6,190'Pilot; 6,705'Devil's Gate
AL_BOT 956
TESTS
LOGS lithologic 70-7700'; DLL/ML 986-6100'; Full Wave Sonic 986-6100'; SD/DSN 986-4490'; DLL/MSFL 9590-7700'; BHCS 5950-7700'; CN/LDT 4300-7700'
SAMPLES cuttings 65-7700'
SHOW OIL
OIL_FIELD
REMARKS Oil shows. Lithologic log not in file. Follow-up re-entry to 82,100 feet for testing and then P & A. Plug #1 6,149-5,900'; plug #2 3,954-3,854'; plug #3 1,040-926'; plug #4 100-0'

API   27-011-05261
COUNTY Eureka
PERMIT 628
OPERATOR EP Operating Company
WELL Stagecoach Federal 17-2 No. 1
S 17
T   15N
R  54E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 330' N; 2100' E
PERMIT_ISS 11 OCT 91
COMPL_DATE 29 JUL 92
STATUS P & A
TD  7,700
ELEVATION  6215
TOPS surface valley fill; 952'Sheep Pass; 1,716'Shear Canyon; 1,942'Devil's Gate; 3,854'Sentinal Mtn.; 3,970'
Pilot; 4,435'Joanna; 4,764'Chain man; 5,060'unconformity; 5,995'Joanna; 6,190'Pilot; 6,705'Devil's Gate
AL_BOT 956
TESTS
LOGS lithologic 70-7700'; DLL/ML 986-6100'; Full Wave Sonic 986-6100'; SD/DSN 986-4490'; DLL/MSFL 9590-7700'; BHCS 5950-7700'; CN/LDT 4300-7700'
SAMPLES cuttings 65-7700'
SHOW OIL
OIL_FIELD
REMARKS Oil shows. Lithologic log not in file. Follow-up re-entry to 82,100 feet for testing and then P & A. Plug #1 6,149-5,900'; plug #2 3,954-3,854'; plug #3 1,040-926'; plug #4 100-0'
PARTSECT NE/4 NE/4 NE/4
DISTFROMLI 330' N; 330'E
PERMIT_ISS 19 MAR 92
COMPL_DATE 15 MAY 92
STATUS P & A
TD 2500
ELEVATION 6231
TOPS surface valley fill; 824'
Sheep Pass; 1,733' Newark Canyon; 2,011' Devil's Gate
AL_BOT 824
TESTS
LOGS DM/MICRO SCANNER 886-2490';
DLL 886-2489'; FDC/N 690-2487'; CYBERDIP 892-2490';
BHCS 886-2454'; lithologic 900-2500'
SAMPLES cuttings 900-2500'
SHOW OIL
OIL FIELD
REMARKS Oil shows.

API 27-003-05009
COUNTY Clark
PERMIT 62
OPERATOR Equality Oil Co. (Arden Dome Oil Co.)
WELL Chadek No. 1
S 10
T 22S
R 60E
PARTSECT NW/4 SW/4 NE/4
DISTFROMLI 1659 N,2435 E
PERMIT_ISS 29 SEP 61
COMPL_DATE
STATUS P & A
TD 1,627
ELEVATION 2,560
TOPS 1,000' Perm. Supai Fm.(?)
AL_BOT 99999
TESTS
LOGS Drillers Log
SAMPLES
SHOW WATER
OIL FIELD
REMARKS Water was encountered at 418 ft and 580 ft. Fish in hole. The completion date is questionable.

API 27-023-05305
COUNTY Nye
PERMIT 316
WELL Bacon Flat No. 1
S 17
T 7N
R 57E
PARTSECT C SW/4
DISTFROMLI 1320 S,1320 W
PERMIT_ISS 17 APR 81
COMPL_DATE 14 JUL 81
STATUS Producer
TD 5,450
ELEVATION 4,726
TOPS Surface Quat. valley fill; 5315' Dev. Guilmette Ls.
AL_BOT 5315
TESTS DST 5,315 - 5,346'
SAMPLES Cuttings 520 - 5,450'
SHOW OIL WATER
OIL FIELD Bacon Flat
REMARKS Name changed from Railroad Valley No. 8. Oil zone at 5316- 5353 ft., formerly operated by Apache Corporation, Harper Oil Co., Northwest Exploration Company, Mapco Oil and Gas Company, Midcon Central Exploration Company; Core, crude oil, and water analyses are available at NBMG. DST at 5315-5346 ft is an oil zone.

API 27-023-05501
COUNTY Nye
PERMIT 710
OPERATOR Equitable Resources Co., Balcrong Oil Division
WELL Balcrong Bacon Flat Federal No. 23-17A
S 17
T 7N
R 57E
PARTSECT NE/4 SW/4
DISTFROMLI 1550' S; 1750' W
PERMIT_ISS 7 OCT 93
COMPL_DATE 1 JAN 94
STATUS producer
TD 4,973
ELEVATION 4726
TOPS 4,947' Devonian Guilmette
AL_BOT 4947
TESTS
LOGS Lithologic 4,000-4,966'; CALIPER/GR 4,000-4,970'
SAMPLES cuttings 0-4,960'
SHOW OIL
OIL FIELD
REMARKS Oil shows. Two hour flow test produced 272 barrels of fluid.

API 27-023-05521
COUNTY Nye
PERMIT 741
OPERATOR Equitable Resources Company,
Balcron Oil Div.

WELL  West Valley Federal No. 1
     S 19
     T 8N
     R 56E
 PARTSECT SE/4 NW/4
 DISTFROMLI 2100' N; 2000' E
 PERMIT_ISS 14 OCT 94
 COMPL_DATE
 STATUS cancelled
 TD
 ELEVATION 4710
 TOPS
 AL_BOT 99999
 TESTS
 LOGS
 SAMPLES
 SHOW
 OIL_FIELD
 REMARKS Permit cancelled, renamed and repermitted as West Valley No. 32-19, permit no. 747.

API 27-023-05520
COUNTY Nye
PERMIT 740
OPERATOR Equitable Resources Company, Balcron Oil Div.
WELL West Valley Federal No. 34-18
S 18
T 8N
R 56E
 PARTSECT SW/4 SE/4
 DISTFROMLI 1000' S; 2000' E
 PERMIT_ISS 11 OCT 94
 COMPL_DATE 12 DEC 94
 STATUS P & A
 TD 3704
 ELEVATION 4713
 TOPS
 Surface valley fill; 1297'
 Oligocene Stone Cabin; 1715'
 Miss. Chainman Sh.; 2301'
 Miss. Joana Ls.; 2615'
 Devonian Pilot Sh.; 3377'
 Guilmette Fm.
 AL_BOT 1297
 TESTS
 LOGS Directional Survey 608-3690';
 BHCS 608-3660'; DI 608-3695';
 FDC/N 608-3698'
 SAMPLES cuttings 140-3700'
 SHOW
 OIL_FIELD
 REMARKS Located near Bruffy Brothers oil seep. This was one of eight wells drilled by Eureka Oil Co., at the direction of Mr. George Hadley, in this immediate area. Seven of the holes spudded in Ord. strata on the east side of a major north-south fault while one well was spudded on the west side of the fault in Tert. and Quat. valley fill. The majority of these wells are believed to be less than 600 ft in depth. Hot springs occur along the fault zone locally. At Bruffy Brothers Ranch, petroleum-bearing waters ooze from contorted beds of the Ord. Vinini Sh. (Lintz, 1957,
API 27-027-05002
COUNTY Pershing
PERMIT 730
OPERATOR Evans - Barton Ltd.
WELL Kyle Spring No. 12-13
S 12
T 29N
R 36E
PARTSECT NW/4 SW/4
DISTFROMLI 1997' S; 897' W
PERMIT_ISS 29 JUL 94
COMPL_DATE 24 AUG 94
STATUS P&A
TD 1162
ELEVATION 4483
TOPS 30' Triassic
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
Perforated: 165'-195'

API 27-011-05233
COUNTY Eureka
PERMIT 488
OPERATOR Evans, David M.
WELL Mary Kay Federal No. 1
S 7
T 27N
R 52E
PARTSECT SE/4 NW/4
DISTFROMLI 2322 N,2201 W
PERMIT_ISS 06 APR 87
COMPL_DATE 10 MAY 87
STATUS P & A
TD 7,505
ELEVATION 5,291
TOPS 3,373' miocene volc.; 3,642' Humboldt Fm.; 5,345' Indian Well Fm.
AL_BOT 50
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Oil shows. No completion report in file.

API 27-027-05006
COUNTY Pershing
PERMIT 819
OPERATOR Evans-Barton Ltd.
WELL Kyle Spring No. 11-23
S 11
T 29N
R 36E
PARTSECT NE/4, SW/4
DISTFROMLI 1987' S; 3297' E
PERMIT_ISS 02 JUL 98
COMPL_DATE 29 DEC 99
STATUS P&A
TD 2020
ELEVATION 4325
TOPS Surface gravel; 510' clay;
550' basalt; 710' clay; 1660' shale
AL_BOT 99999
TESTS
LOGS
SAMPLES No cuttings as of 14 SEP 2000
SHOW
OIL_FIELD
REMARKS Proposed depth: 3,000'.
Approximately located 45 miles southwest of Winnemucca.

API 27-027-05007
COUNTY Pershing
PERMIT 820
OPERATOR Evans-Barton Ltd.
WELL Kyle Spring No. 11-42
S 11
T 29N
R 36E
PARTSECT SE/4, NE/4
DISTFROMLI 3308' S; 654' W
PERMIT_ISS 02 JUL 98
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4432
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth: 3,000'.
Approximately located 45 miles southwest of Winnemucca.

API 27-027-05009
COUNTY Pershing
PERMIT 838
OPERATOR Evans-Barton Ltd.
WELL Kyle Spring No. 11-42A
S 11
T 29N
R 36E
PARTSECT NE/4, SE/4
DISTFROMLI 1983' S; 656' W
PERMIT_ISS 10 JUL 01
COMPL_DATE
STATUS Drilled
TD
ELEVATION 4442
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth: 625'. Approximately located 30' from 11-43 and 45 miles southwest of Winnemucca.

API 27-027-05008
COUNTY Pershing
PERMIT 821
OPERATOR Evans-Barton Ltd.
WELL Kyle Spring No. 11-43
S 11
T 29N
R 36E
PARTSECT NE/4, SE/4
DISTFROML 1983' S; 656' E
PERMIT_ISS 02 JUL 98
COMPL_DATE 02 AUG 95
STATUS Testing
TD 1000
ELEVATION 4412
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Spud date: 24 Sep 1998. Proposed depth: 3,000'. Approximately located 45 miles southwest of Winnemucca.

API 27-027-05004
COUNTY Pershing
PERMIT 759
OPERATOR Evans-Barton Ltd.
WELL Kyle Spring No. 12-13D
S 12
T 29N
R 36E
PARTSECT NW/4 SW/4
DISTFROML 1815' S; 35' W
PERMIT_ISS 27 JUL 95
COMPL_DATE 23 NOV 96
STATUS Testing
TD 2622
ELEVATION 4786
TOPS 375' Cgl.; 670' Clay; 760' Clay, ss.; 850' Basalt, clay; 890' Basalt; 1010' Clay; 1760' Claystone, ss., lms.; 1950' Lms.; 1980' Sh.; 2080' Ss., claystone, lms.; 2370' lms.; 2510' ig. intr.; 5230' lms.
AL_BOT 850
TESTS
LOGS Lith log 375'-2622'
SAMPLES cuttings: 375 - 2,622'
SHOW OIL
OIL_FIELD
REMARKS Spud date: 6 Nov 1996. Five trace oil shows: 564'-678' in conglomerate, sandstone, clay; three trace oil shows: 910'-936' in basalt; three trace oil shows: 1196'-1215', 1275' in clay; 12 trace to fair oil shows: 2050'-2342' in interbedded sandstone, shale, limestone; two trace oil shows: 2456'-2496' in limestone. Perforated: 2184'-2204'; 2135'-2155'; 2086'-2094'; 2063'-2068'. Located approximately 50 miles northeast of Lovelock.

API 27-007-05238
COUNTY Elko
PERMIT 443
OPERATOR Exxon Corp.
WELL Four Mile Butte Federal No. 1
S 8
T 43N
R 49E
PARTSECT SE/4 SW/4
DISTFROML 843 S, 2017 W
PERMIT_ISS 31 MAY 85
SHOW OIL
OIL_FIELD
REMARKS Spud date: 27 Jul 1995. Oil shows: 418'-494' in Gravel and clay; 563'-593' in siltstone

API 27-027-05005
COUNTY Pershing
PERMIT 791
OPERATOR Evans-Barton, Ltd.
WELL Kyle Spring No. 11-14
S 11
T 29N
R 36E
PARTSECT SW/4 SW/4
DISTFROML 1033' S; 769' W
PERMIT_ISS 07 OCT 96
COMPL_DATE 02 AUG 96
STATUS Testing
TD 2510
ELEVATION 4786
TOPS 375' Cgl.; 670' Clay; 760' Clay, ss.; 850' Basalt, clay; 890' Basalt; 1010' Clay; 1760' Claystone, ss., lms.; 1950' Lms.; 1980' Sh.; 2080' Ss., claystone, lms.; 2370' lms.; 2510' ig. intr.; 5230' lms.
COMPL_DATE 02 NOV 85
STATUS P & A
TD 14,464
ELEVATION 5,385
TOPS
AL_BOT 99999
TESTS
LOGS Lithologic 150 - 14,464'; BHCS 2,860 - 13,659'; GR 2,100 - 14,458'; CNL/FDC 2,100 - 14,497'; FDL 2,860 - 13,740'; FDC 55 - 14,497'; TS 0 - 14,462'; DI 2,860 - 13,696'
SAMPLES Cuttings 150 - 14,460'; Core 14,442 - 1
SHOW
OIL_FIELD
REMARKS Tert. volcanic rock in core, 14,442-14,464 ft. A bottom-hole temperature of 330 øF was recorded.

API 27-007-05244
COUNTY ELKO
PERMIT 505
OPERATOR Exxon Corporation
WELL Aspen Unit No. 1
S 21
T 28N
R 54E
PARTSECT SE/4 NE/4
DISTFROMLI 2120 N,979 E
PERMIT_ISS 17 DEC 87
COMPL_DATE 04 JUN 88
STATUS P & A
TD 12,281
ELEVATION 6,167
TOPS 712' Miss. Diamond Peak Fm.; 4018' Dev. Guilmette Fm.; 7565' Miss. undifferentiated
AL_BOT 90
TESTS DST 5565 - 5710'
LOGS Lithologic 74 - 12,281'; BHCS 550 - 12,274'; DI 450 - 12,274'; DLL 3,475 - 12,263'; CN/FDC 570 - 12,275'; GR 3,432 - 12,275'; ML 3,440 - 8,800'; ELMAGPROP 3,440 - 8,800'; STRAT-DIP 500 - 3,435'
SAMPLES cuttings 74 - 12,280'
SHOW OIL GAS WATER
OIL_FIELD
REMARKS Six month extension granted on confidential status. Oil and gas shows. Bottom hole temperature 242 degrees F. Recovered 1575 feet of water cut mud on DST at 5565-5710 feet in the Guilmette Fm.

API 27-007-05246
COUNTY Elko

PERMIT 553
OPERATOR Exxon Corporation
WELL Cedar Unit No. 1
S 11
T 26N
R 54E
PARTSECT SE/4 NE/4
DISTFROMLI 1636 N,330 E
PERMIT_ISS 25 AUG 89
COMPL_DATE 04 JUN 88
STATUS Never drilled
TD
ELEVATION 6,185
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05416
COUNTY Nye
PERMIT 546
OPERATOR Exxon Corporation
WELL Cottonwood Unit No. 1
S 22
T 8N
R 55E
PARTSECT SW/4 NW/4
DISTFROMLI 1980 N,660 W
PERMIT_ISS 05 JUL 89
COMPL_DATE 25 SEP 89
STATUS P & A
TD 4,319
ELEVATION 4,791
TOPS Surface Mississippian; 1520' Devonian
AL_BOT
TESTS
LOGS DI 600 - 1073'; I 800 - 4283'; FDC/N 580 - 4281'
SAMPLES cuttings 60 - 4320'
SHOW WATER
OIL_FIELD
REMARKS Water zone at 1150-1200 feet flowed 500-800 bbls. per day. No shows reported.

API 27-023-05421
COUNTY Nye
PERMIT 554
OPERATOR Exxon Corporation
WELL Desert Bighorn Unit No. 1
S 18
T 10N
R 61E
PARTSECT NE/4 SE/4
DISTFROMLI 1684 S,1000 E
PERMIT_ISS 25 AUG 89
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 5,361
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

SAMPLES cuttings 60 – 5090'
SHOW WATER
OIL_FIELD
REMARKS Water zone at 2380 feet flowed 50 bbls. per hour and a water zone at 2600 feet flowed 100 bbls. per hour. No oil or gas zones reported.

API 27-017-05225
COUNTY Lincoln
PERMIT 795
OPERATOR Falcon Energy LLC
WELL Hamlin Wash No. 18-1
S 18
T 8N
R 70E
PARTSECT SE/4
DISTFROMLI 1150' S; 599' E
PERMIT_ISS 14 NOV 96
COMPL_DATE 16 JUN 97
STATUS P & A
TD 3990
ELEVATION 5711
TOPS Surface Valley Fill; 2600' Volcanics; 3060' Devonian
AL_BOT 2600
TESTS
LOGS Lith log 516'-3948'; FDL/CN/GR 2900'-3900'; IES/GR 0'-3989'; S/GR 516'-3989'
SAMPLES Cuttings: 516'-3948'
SHOW OIL
OIL_FIELD
REMARKS Spud date: 19 May 1997. Oil zone: 3060'-3990'. Located approximately 30 miles S of Baker

API 27-023-05415
COUNTY Nye
PERMIT 545
OPERATOR Exxon Corporation
WELL Wildhorse Unit No. 1
S 22
T 11N
R 55E
PARTSECT SW/4 NE/4
DISTFROMLI 2541 N,1488 E
PERMIT_ISS 05 JUL 89
COMPL_DATE 04 SEP 89
STATUS P & A
TD 5,084
ELEVATION 6,983
TOPS Surface Mississippian ; 1280' Devonian
AL_BOT 1280
TESTS
LOGS litholog 50 - 5084'; DI 600 - 5056'; BHCS 3450 - 5056'; FDC/N 600 - 5045'; DM 3450 - 4950'

API 27-007-05245
COUNTY Elko
PERMIT 552
OPERATOR Exxon Corporation
WELL Rattlesnake Unit No. 1
S 15
T 40N
R 63E
PARTSECT NW/4 NE/4
DISTFROMLI 990 N,2230 E
PERMIT_ISS 01 AUG 89
COMPL_DATE 16 NOV 89
STATUS P & A
TD 8,843
ELEVATION 6,619
TOPS Surface Miss. ; 3600' Devonian
AL_BOT 0
TESTS
LOGS DI 1000 - 8837'; DM 6087 - 8840'; BHCS 1000 - 8806'; FDC/N 6740 - 8840'; lithologic 80 - 8840'
SAMPLES cuttings 80 - 8830'
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

API 27-023-05415
COUNTY Lincoln
PERMIT 782
OPERATOR Falcon Energy LLC
WELL Hamlin Wash No. 19-1
S 19
T 8N
R 70E
PARTSECT SE/4
DISTFROMLI 1600' N; 660' E
PERMIT_ISS 03 APR 96
COMPL_DATE 28 MAY 96
STATUS P & A
TD 6980
ELEVATION 5721
TOPS Surface Valley Fill; 1602' Anhydrite; 3472' Volcanics; 4100' L. Tertiary; 4183' Devonian Guilmette; 6742' Devonian Simonson
AL_BOT 1602
TESTS DST 4532'-4688'
LOGS BHCS\GR 800'-5999'; DLL\GR
140'-5983'; N\GR 870'-5964'
SAMPLES Cuttings: 0'-6,970'
SHOW
OIL_FIELD
REMARKS

API 27-017-05227
COUNTY Lincoln
PERMIT 810
OPERATOR Falcon Energy/Kriac Energy, Inc.
WELL Kriac No. 3
S 18
T 8N
R 70E
PARTSECT SE/4, SE/4, SE/4
DISTFROMLI 316' S, 5' E
PERMIT_ISS 11 DEC 97
COMPL_DATE
STATUS Suspended
TD
ELEVATION 5712
TOPS
AL_BOT 0
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Spud date: 10 Jan 1998.
Proposed depth: 2800'.
Located approximately 30 mi. S of Baker, NV.

API 27-023-05226
COUNTY Lincoln
PERMIT 805
OPERATOR Falcon/Kriac Energy
WELL Hamlin Wash No. 18-1R
S 18
T 8N
R 70E
PARTSECT SE/4, SE/4
DISTFROMLI 1050' S, 575' E
PERMIT_ISS 18 AUG 97
COMPL_DATE 15 SEP 97
STATUS D&A
TD
ELEVATION 5710
TOPS
AL_BOT 0
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Completion date is questionable.

API 27-001-05045
COUNTY Churchill
PERMIT 0
OPERATOR Fallon Oil & Gas Co.
WELL No. 1
S 5
T 18N
R 31E
PARTSECT NW/4 NW/4 NW/4
DISTFROMLI 200 N, 150 W
PERMIT_ISS 00 JUL 19
COMPL_DATE 1921
STATUS P & A
TD 1,327
ELEVATION   3,940
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW GAS WATER
OIL_FIELD
REMARKS Completion date is questionable. Questionable gas show on well. Alkaline water at 40', Salt water at 380'

API   27-001-05047
COUNTY Churchill
PERMIT 0
OPERATOR Fallon Oil & Gas Co.
WELL No. 1-A
S 6
T 19N
R 31E
PARTSECT E/2 NE/4 NE/4
DISTFROMLI
PERMIT_ISS 1921
COMPL_DATE 1921
STATUS P & A
TD 400
ELEVATION 3,937
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Completion date is questionable.

API   27-001-05048
COUNTY Churchill
PERMIT 0
OPERATOR Fallon Oil & Gas Co.
WELL No. 2-A
S 6
T 18N
R 31E
PARTSECT NE/4 NE/4 NE/4
DISTFROMLI
PERMIT_ISS 1921
COMPL_DATE 1921
STATUS D & A
TD 1,300
ELEVATION 3,937
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Completion date is questionable.

API   27-001-05049
COUNTY Churchill
PERMIT 0
OPERATOR Fallon Oil & Gas Co.
WELL No. 1-A
S 5
T 18N
R 31E
PARTSECT SE/4 SE/4 SE/4
DISTFROMLI
PERMIT_ISS 1921
COMPL_DATE 1921
STATUS A
TD 1,540
ELEVATION
TOPS Surface valley fill (TD)
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW GAS OIL
OIL_FIELD
REMARKS The completion date and elevation are unknown. Reported oil and gas shows.

API   27-001-04998
COUNTY Churchill
PERMIT 0
OPERATOR Fallon Oil & Gas Co.
WELL No. 1
S 8
T 19N
R 32E
PARTSECT S/2 SE/4 NE/4
DISTFROMLI
PERMIT_ISS 1920
COMPL_DATE 1921
STATUS A
TD 705
ELEVATION 3,940
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Completion date is questionable.
<table>
<thead>
<tr>
<th>PERMIT_ISS</th>
<th>26 SEP 95</th>
<th>COMPL_DATE</th>
<th>04 NOV 95</th>
<th>STATUS P &amp; A</th>
<th>TD 4,139</th>
<th>ELEVATION 4930</th>
</tr>
</thead>
<tbody>
<tr>
<td>TOPS</td>
<td>Surface Valley Fill; 1,002' Simonson Dol.; 1,282' Sevy Dol.; 1,910' Laketown Dol.; 2,100' Fish Haven Dol.; 3,000' Eureka Qzite.; 3,114' Pogonip Gp.; 3,984' Pioche Shale; 4,139' Prospect Mtn. Qzite</td>
<td></td>
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<tr>
<td>AL_BOT</td>
<td>1002</td>
<td></td>
<td></td>
<td></td>
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<td></td>
</tr>
<tr>
<td>TESTS</td>
<td>DST 2,826'-2,915': 2,500' of fresh water</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>LOGS</td>
<td>Lith Log 50'-2,300'; DM 550'-4,137'; N 520'-4,137'; GR/DI 0'-4,135'; Drift Survey 550'-4,139'</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SAMPLES</td>
<td>Cuttings: 40'-4,132'</td>
<td></td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>SHOW</td>
<td>Oil</td>
<td></td>
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<td></td>
<td></td>
</tr>
<tr>
<td>OIL_FIELD</td>
<td>Remarks: The site is located approximately 30 miles south of Currant, Nevada. Lith log is a very poor copy of a FAX.</td>
<td></td>
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</tbody>
</table>

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<table>
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<tr>
<th>PERMIT_ISS</th>
<th>14 DEC 90</th>
<th>COMPL_DATE</th>
<th>14 DEC 90</th>
<th>STATUS P &amp; A</th>
<th>TD 5,003</th>
<th>ELEVATION 2572</th>
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</thead>
<tbody>
<tr>
<td>TOPS</td>
<td>Surface alluvium; 343' basalt; 518' Tert. gravel; 2000' Cambrian dolomite</td>
<td></td>
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<tr>
<td>AL_BOT</td>
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</tr>
<tr>
<td>TESTS</td>
<td>LOGS lithologic 150-5000'; N 520-5017'; DI 520-3003'; DLL 520-5002'; ML 520-5020'</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>SAMPLES</td>
<td>cuttings 38-5000'</td>
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<tr>
<td>SHOW</td>
<td>Oil</td>
<td></td>
<td></td>
<td></td>
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<td></td>
</tr>
<tr>
<td>OIL_FIELD</td>
<td>Remarks: Sand &amp; gravel beds 0-343 feet, no flow or lost circulation.</td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

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<table>
<thead>
<tr>
<th>PERMIT_ISS</th>
<th>14 DEC 90</th>
<th>COMPL_DATE</th>
<th>25 OCT 91</th>
<th>STATUS P &amp; A</th>
<th>TD 1,466</th>
<th>ELEVATION 2536</th>
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</thead>
<tbody>
<tr>
<td>TOPS</td>
<td>Surface alluvium; 347' volcanic basalt; 505' Tert. gravel; 1300' Cambrian</td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>AL_BOT</td>
<td>99999</td>
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<tr>
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<td>LOGS</td>
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<tr>
<td>OIL_FIELD</td>
<td>Remarks: Sand &amp; gravel beds 0-343 feet, no flow or lost circulation.</td>
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</tr>
</tbody>
</table>

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| API       | 27-023-05533 |
| COUNTY    | Nye          |
| OPERATOR  | Federal Petroleum Corporation |
| WELL      | Federal No. 1-10 |
| S         | 10           |
| T         | 5N           |
| R         | 56E          |
| PARTSECT  | NE/4 NW/4   |
| DISTFROMLI| 948' N; 1920' W |
| PERMIT_ISS| 26 SEP 95   |
| COMPL_DATE| 04 NOV 95   |
| STATUS    | P & A       |
| TD        | 4,139       |
| ELEVATION | 4930        |

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| API       | 27-023-05455 |
| COUNTY    | NYE          |
| OPERATOR  | Felderhoff Production Company |
| WELL      | Felderhoff-Federal No. 29-1 |
| S         | 29           |
| T         | 15S          |
| R         | 49E          |
| PARTSECT  | C NE/4 NE/4 |
| DISTFROMLI| 660' N; 660' E |
| PERMIT_ISS| 14 DEC 90   |
| COMPL_DATE| Never drilled |
| TD        | ELEVATION 2524 |
| ELEVATION | 2524         |
| TOPS      | AL_BOT 99999 |
| TESTS     | LOGS      |
| SAMPLES   | SHOW     |
| SHOW      | Oil       |
| OIL_FIELD | Remarks: Sand & gravel beds 0-343 feet, no flow or lost circulation. |

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| API       | 27-023-05453 |
| COUNTY    | NYE          |
| OPERATOR  | Felderhoff Production Company |
| WELL      | Felderhoff-Federal No. 5-1 |
| S         | 5            |
| T         | 16S          |
| R         | 50E          |
| PARTSECT  | SW/4 NW/4   |
| DISTFROMLI| 1980' N; 660' W |
| PERMIT_ISS| 14 DEC 90   |
| COMPL_DATE| Never drilled |
| TD        | ELEVATION 2536 |
| ELEVATION | 2536         |
| TOPS      | AL_BOT 99999 |
| TESTS     | LOGS      |
| SAMPLES   | SHOW     |
| SHOW      | Oil       |
| OIL_FIELD | Remarks: Sand & gravel beds 0-343 feet, no flow or lost circulation. |
dolomite

AL_BOT  310

TESTS

LOGS lithologic 550-1468'; FDC/N 550-1464'; DLL 550-1464'; X-Y Caliper 550-1464'

SAMPLES cuttings 545-1468'

SHOW OIL_FIELD

REMARKS Permit location revised July 1, 1991. plug #1 1,305-1,235'; plug #2 639-435'; plug #3 50-0'

API 27-023-05267

COUNTY Nye

PERMIT 244

OPERATOR Ferguson and Bosworth (now Makoil, Inc.)

WELL Munson Ranch No. 11-23 S 11 T 9N R 56E

PARTSECT C NE/4 SW/4 DISTFROMLI 1980 S,1980 W

PERMIT_ISS 12 OCT 78

COMPL_DATE 21 DEC 78

STATUS injection well

TD 5,020

ELEVATION 4,820

TOPS Surface Quat. valley fill; 2140' Tert. welded tuff

AL_BOT 99999

TESTS DST 2,563 - 2,677'; DST 3,636 - 3,765'

LOGS Lithologic 400 - 5,020'; DI 385 - 5,018'; BHCS 341 - 5,016'; CBL 1900-4647'

SAMPLES Cuttings 400 - 5,020'

SHOW OIL GAS

OIL_FIELD Trap Spring

REMARKS Ownership transferred to Western Avenue Properties in 1983. Several oil shows were reported from 2140-3700 ft. A gas show was reported in a DST at 2563-2677 ft. Makoil now has the well and during 1989-90 reworked it and performed some production tests. Water flow of 60 bbls/hr reported at 4589-4758 feet. Cuttings are incomplete. Converted to water well 3-3-90.

API 27-007-05210-B

COUNTY Elko

PERMIT 207

OPERATOR Filon Exploration Co.

WELL Ellison No. 1

S 4 T 40N R 52E

PARTSECT SW/4 NE/4 DISTFROMLI 1980 N,1980 E

PERMIT_ISS 07 JUN 77

COMPL_DATE 03 JUL 77

STATUS Water Well

TD 4,460

ELEVATION 5,750

TOPS

AL_BOT 99999

TESTS DST 1,600 - 1,844'; DST 3,587 - 3,841'; DST 3,994 - 4,070'

LOGS DIL 1,208 - 4,460'; GR/FDC 1,210 - 4,465'; GR/S 1,208 - 4,464'

SAMPLES Cuttings 0 - 4,450'

SHOW WATER OIL

OIL_FIELD

REMARKS Water analysis available on DSTs at NBMG. Plugged back to 1852 ft and now used as a water well. Trace of hydrocarbons in DST, 3994-4070 ft. Tert. tuffs and minor basalt to T.D.

API 27-009-04002

COUNTY Esmeralda

PERMIT 0

OPERATOR Fish Lake Merger Oil Co.

WELL No. 1

S 34 T 1S R 36E

PARTSECT C DISTFROMLI

PERMIT_ISS

COMPL_DATE 15 MAR 23

STATUS P & A

TD 1,447

ELEVATION 4,200

TOPS

AL_BOT 99999

TESTS

LOGS

SAMPLES

SHOW

OIL_FIELD

REMARKS See Lintz (1957, p. 41).

API 27-009-04001

COUNTY Esmeralda

PERMIT 0

OPERATOR Fish Lake Oil Co.

WELL Coaldale Well

S 12 T 2N R 37E

PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE 00 JUN 25
STATUS A
TD 5,218
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW GAS
OIL_FIELD
REMARKS Several gas pockets were encountered during drilling. This well bottomed in volcanic ash and decomposed granite. The completion date is approximate (Lintz, 1957, p. 41). The location is questionable.

API 27-003-05208
COUNTY Clark
PERMIT 299
OPERATOR Fleetwood Oil & Gas Corp.
WELL Fleetwood Federal Eva Garten No. 1
S 11
T 23S
R 61E
PARTSECT SW/4 SW/4
DISTFROMLI 520 S,674 W
PERMIT_ISS 29 OCT 80
COMPL_DATE 05 DEC 80
STATUS P & A
TD 2,850
ELEVATION 2,541
TOPS
AL_BOT 99999
TESTS
LOGS FDC/N 300 - 2,849'; DIL 300 - 2,849'; MLL 2,000 - 2,849'; WEL (Computer Log) 300 - 2,850'; Continuous Cross Plot 300 - 2,850'; Formation Tester 2,800'
SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Oil shows at: 295-320 ft, 340-345 ft, 520-530 ft, 895-900 ft, and 1520-1525 ft. Gas shows at 895-910 ft, and 1075-1090 ft. Oil and gas show at 1640-1660 ft.

API 27-003-05207
COUNTY Clark
PERMIT 298
OPERATOR Fleetwood Oil & Gas Corp.
WELL Fleetwood Federal Ger No. 1
S 10
T 23S
R 61E
PARTSECT SE/4 SE/4
DISTFROMLI 935' N; 330' W
PERMIT_ISS 20 OCT 80
COMPL_DATE 02 OCT 81
STATUS P & A
TD 933
ELEVATION 2,534
TOPS
AL_BOT 99999
TESTS
LOGS GRN 0 - 797'
SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Oil and gas show at 735-747 ft. Oil show at 792-800 ft.

API 27-017-05206
COUNTY Lincoln
PERMIT 459
OPERATOR Fletcher, C.H.
WELL Fletcher No. 1
S 30
T 8N
R 70E
PARTSECT NE/4 SW/4
DISTFROMLI 2343 S,2422 W
PERMIT_ISS 13 NOV 85
COMPL_DATE 08 JAN 86
STATUS P & A
TD 7,481
ELEVATION 5,740
TOPS 1,884' Tert. ss.; 2,240' Tert. anhydrite; 4,050' Tert. claystone & ls.; 4,875' Tert. conglomerate; 5,870' Tert. volc. (?); 5,924' Tert. claystone & ls.; 6,436' Tert. volc. tuff; 7,481' Tert. TD in volc.
AL_BOT 1884
TESTS
LOGS Lithologic 410 - 7,480'; BHCS/GR 396 - 7,469'; DI 396 - 7,469'
SAMPLES Cuttings 408 - 7,481'
SHOW OIL FIELD
REMARKS Age-date for tuff between 7,460' and 7,480': biotite: 29.3 +/-0.1 Ma

API 27-011-05283
COUNTY Eureka
PERMIT 720
OPERATOR Foreland Corp.
WELL Cedar Creek No. 1-1
S 1
T 17N
R 50E
PARTSECT SE/4 NE/4
DISTFROMLI 2668' S; 4149' W
PERMIT_ISS 24 NOV 93
COMPL_DATE 24 NOV 95
STATUS Never drilled
TD
ELEVATION 6269
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Located approximately 30 miles southwest of Eureka, Nevada.

API 27-011-05284
COUNTY Eureka
OPERATOR Foreland Corp.
WELL Cedar Creek No. 2-1
S 1
T 17N
R 50E
PARTSECT NW/4 NE/4
DISTFROMLI 4339' S; 2713' W
PERMIT_ISS 24 NOV 93
COMPL_DATE 4 JAN 94
STATUS P & A
TD 5,660
ELEVATION 6265
TOPS Surface valley fill; 1,860' volc.; 5,262' Paleozoics
(Vinini)
AL_BOT 1860
TESTS
LOGS DLL, S, DM and lithologic may be at DOM 1,514-TD.
SAMPLES cuttings 65-5,660'
SHOW
OIL_FIELD
REMARKS

API 27-007-05255
COUNTY Elko
OPERATOR Foreland Corp.
WELL Eagle Springs No. 42-36
S 36
T 9N
R 57E
PARTSECT SE/4 NE/4 NW/4
DISTFROMLI 933' N; 2239' W
PERMIT_ISS 20 APR 94
COMPL_DATE
STATUS drilled
TD
ELEVATION 4786
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05508
COUNTY Nye
OPERATOR Foreland Corp.
WELL Eagle Springs No. 42-36
S 36
T 9N
R 57E
PARTSECT SE/4 NE/4 NW/4
DISTFROMLI 933' N; 2239' W
PERMIT_ISS 20 APR 94
COMPL_DATE
STATUS drilled
TD
ELEVATION 4786
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05301
COUNTY White Pine
OPERATOR Foreland Corp.
WELL Eldorado Federal No. 15-1
S 15
T 16N
R 54E
PARTSECT SE/4 SW/4 SE/4
DISTFROMLI 680' S; 1700' E
PERMIT_ISS 27 JUL 95
COMPL_DATE 17 NOV 95
STATUS P & A
TD 4,523
ELEVATION 6053
TOPS Surface Valley Fill; 270' Sheep Pass Limestone; Newark Canyon Fm.; 2,591' Chainman Shale; 3,374' Joana Lms.; 3,550' Piklot Shale; 4,033' Devils Gate Lms.
AL_BOT 270
TESTS 2 DST's: 3,3260'-3,566', 4,361'-4,390'
LOGS Lith log 656'-4,523'; DM 150'-4,501'; DLL 150'-4,501'; Cal 150'-4,501'; BHCS 140'-4,472'; N 3,300'-4,514';
TVD Plot/Polar Plot 15'-4,501'
SAMPLES Cuttings: 656'-4,523'
SHOW Oil
OIL_FIELD
REMARKS Shows between 3,379'-3,420'; 3,448'-4,116'; 4,240'-4,250'; 4,282'-4,428'; 4,510'-TD

API   27-017-05210
COUNTY Lincoln
PERMIT 496
OPERATOR Foreland Corp.
WELL Foreland Federal No. 1-28
S 28
T 8N
R 64E
PARTSECT SW/4 NW/4
DISTFROMLI 2000 N,1200 W
PERMIT_ISS 21 AUG 87
COMPL_DATE 09 SEP 87
STATUS P & A
TD 3,909
ELEVATION 6,089
TOPS Surface Quat.; 1200' Miocene Humboldt Fm.; 2634' Eocene Sheep Pass Fm.; 3344' Dev. carbonates
AL_BOT 1200
TESTS
LOGS lithologic 824 - 3909'; DLL 810 - 3898'; BHCS 810 - 3906'; FDC/N 810 - 3910'
SAMPLES cuttings 820 - 3909'
SHOW GAS
OIL_FIELD

API   27-011-05238
COUNTY Eureka
PERMIT 494
OPERATOR Foreland Corp.
WELL Foreland Federal No. 1-28
S 28
T 8N
R 64E
PARTSECT SW/4 NW/4
DISTFROMLI 2000 N,1200 W
PERMIT_ISS 21 AUG 87
COMPL_DATE 09 SEP 87
STATUS P & A
TD 3,909
ELEVATION 6,089
TOPS Surface Quat.; 1200' Miocene Humboldt Fm.; 2634' Eocene Sheep Pass Fm.; 3344' Dev. carbonates
AL_BOT 1200
TESTS
LOGS lithologic 824 - 3909'; DLL 810 - 3898'; BHCS 810 - 3906'; FDC/N 810 - 3910'
SAMPLES cuttings 820 - 3909'
SHOW GAS
OIL_FIELD

API   27-011-05237
COUNTY Eureka
PERMIT 494
OPERATOR Foreland Corp.
WELL Foreland Federal No. 1-28
S 28
T 8N
R 64E
PARTSECT SW/4 NW/4
DISTFROMLI 2000 N,1200 W
PERMIT_ISS 21 AUG 87
COMPL_DATE 09 SEP 87
STATUS P & A
TD 3,909
ELEVATION 6,089
TOPS Surface Quat.; 1200' Miocene Humboldt Fm.; 2634' Eocene Sheep Pass Fm.; 3344' Dev. carbonates
AL_BOT 1200
TESTS
LOGS lithologic 824 - 3909'; DLL 810 - 3898'; BHCS 810 - 3906'; FDC/N 810 - 3910'
SAMPLES cuttings 820 - 3909'
SHOW GAS
OIL_FIELD

API   27-011-05237
COUNTY Eureka
PERMIT 494
OPERATOR Foreland Corp.
WELL Foreland Federal No. 1-28
S 28
T 8N
R 64E
PARTSECT SW/4 NW/4
DISTFROMLI 2000 N,1200 W
PERMIT_ISS 21 AUG 87
COMPL_DATE 09 SEP 87
STATUS P & A
TD 3,909
ELEVATION 6,089
TOPS Surface Quat.; 1200' Miocene Humboldt Fm.; 2634' Eocene Sheep Pass Fm.; 3344' Dev. carbonates
AL_BOT 1200
TESTS
LOGS lithologic 824 - 3909'; DLL 810 - 3898'; BHCS 810 - 3906'; FDC/N 810 - 3910'
SAMPLES cuttings 820 - 3909'
SHOW GAS
OIL_FIELD
REMARKS Oil show (stain) at 7020 to 7070. Formerly Dixie Operating Company. This well is temporarily abandoned for possible consideration as a candidate for an injection well.

API 27-011-05235
COUNTY Eureka
OPERATOR Foreland Corp.
WELL Foreland-Southern Pacific Land Co. No. 1-5
S 5
T 30N
R 52E
PARTSECT SE/4 NE/4 NE/4
DISTFROMLI 1122 N, 550 E
PERMIT_ISS 25 JUN 87
COMPL_DATE 07 AUG 87
STATUS Producer
TD 5,782
ELEVATION 5,105
TOPS 1856' Tert. Indian Well Fm.; 2134' Miss. Chainman Fm.; 3337' Dev. Devil's Gate Ls.; 4546' Dev. Nevada Dolomite
AL_BOT 99999
TESTS
LOGS Lithologic 1007 - 5786'; DLL 980 - 5774'; FDC/N 1018 - 5772'; BHCS 988 - 5755'; DM 1000 - 5570'; DM/computed 1000 - 5570'; CBL 1000 - 4567'
SAMPLES cuttings 900 - 5786'
SHOW OIL GAS WATER
OIL_FIELD Tomera Ranch
REMARKS Initial production of 65 Barrels of fluid of which 40% was oil. Oil shows from 1864 thru 2224 ft. and numerous shows thereafter. Gas shows. Water sands at 3980 to 4520 ft. tested at the rate of 1200 BWPD. The producing formation is the Tertiary Indian Well Fm. Formerly operated by Dixie Operating Company. Percussion sidewall core report available for the following intervals: 1724-1802, 1910-1930, 2712-2736, and 2978-2984 feet.

API 27-011-05293
COUNTY Eureka
OPERATOR Foreland Corp.
WELL North Pine Creek No. 1-6
S 06
T 28N
R 52E
PARTSECT NE/4 SW/4
DISTFROMLI 1828' N; 2215' E
PERMIT_ISS 10 AUG 98
COMPL_DATE 24 OCT 98
STATUS P&A
TD 5627
ELEVATION 5322
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings: 600'-5626'
SHOW OIL GAS WATER
OIL_FIELD North Pine Creek
SAMPLES cuttings 964 - 8661'
SHOW OIL
OIL_FIELD
REMARKS Several oil shows occurred from 4550 feet and below. Oil zone or oil sands identified on completion report from 4000-4836 feet or assorted zones from 4523 through 6900 feet as per P. Ransome, May 11, 1989. Ran swab tests after acidizing perforations, no oil return was reported. Temporarily abandoned for possible use as an injection well.

API 27-011-05240
COUNTY Eureka
PERMIT 512
OPERATOR Foreland Corp.
WELL Southern Pacific Land Co. No. 2-5
S 5
T 30N
R 52E
PARTSECT NW/4 NE/4
DISTFROMLI 430 N, 1670 E
PERMIT_ISS 02 MAY 88
COMPL_DATE 25 MAY 88
STATUS P & A
TD 4,000
ELEVATION 5,075
TOPS Surface valley fill; 1658'; Tert. ? Humboldt Fm. ?; 2780' Miss. Chainman Fm.; 3274' igneous intrusive; 3879' Dev. Woodruff Fm.
AL_BOT 1658
TESTS logs lithologic 440 - 4000'; DM 1470 - 3940'; Directional 1472 - 3887'; CN/FDC 436 - 3990'; SHDT 1460 - 3888'; BHCS 436 - 3978'; DLL 436 - 3985'
SAMPLES cuttings 450 - 4000'
SHOW OIL
OIL_FIELD
REMARKS Numerous oil shows occurring at a depth of 2780 feet and continuing downward. According to the drilling summary, the well missed the productive block of the Foreland #1-5 well by being 120-150 feet to far west. The top of the Chainman Fm. was passed at 2780 feet after crossing a fault.
COUNTY Elko
PERMIT 856
OPERATOR Foreland Corp.
WELL Toano Drive No. 15-19
S 19
T 39N
R 66E
PARTSECT NW/4; SW/4
DISTFROMLI 3022' S; 389' E
PERMIT_ISS 17 NOV 03
COMPL_DATE
STATUS Drilled
TD
ELEVATION 5902
TOPS
AL_BOT 0
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth: 9500'. Approximately located 22 miles northeast of Wells.

API 27-023-05511
COUNTY Nye
PERMIT 728
OPERATOR Foreland Corp.
WELL Willow Springs No. 34-31
S 31
T 7N
R 57E
PARTSECT SE/4 SW/4 SE/4
DISTFROMLI 350' S; 1900' E
PERMIT_ISS 27 JUL 94
COMPL_DATE 18 SEP 94
STATUS P & A
TD 5500
ELEVATION 4709
TOPS 5187' guilmette; 5464' Qtz. Monzonite
AL_BOT 5187
TESTS
LOGS Lithologic 580-5,500'; BHCS/GR cal. 0-5,500'; DIL/GR 0-5,500'
SAMPLES cuttings 580-5,500'; 2 sets, 3 boxes each, comp.
SHOW
OIL_FIELD
REMARKS No show. Plug #1 4,900-5,250'; Plug #2 2,217-2,317'; Plug #3 496-596'; Plug #4 0-50'.

API 27-007-05228
COUNTY Elko
PERMIT 342
OPERATOR Foreland Corp. (formerly Sun Exploration)
WELL Deadman Creek No.
44-13(formerly SP No. 3-13)
S 13
T 39N
R 65E
PARTSECT SE/4 SE/4
DISTFROMLI 660 S,870 E
PERMIT_ISS 04 AUG 82
COMPL_DATE 01 JAN 96
STATUS Producer(?)
TD 10,932
ELEVATION 5,828
TOPS Surface Valley Fill; 5800'
Humboldt-Ash Mbr; 8,145' Lower Humboldt; 9,660' Deadman Creek Volc.; 10,470' Permian; 10,800' Mississippian
AL_BOT 0
TESTS DST 7,332 - 7,382'; DST 7,400 - 7,460'; DST 8,100 - 8,146'; DST 8,390 - 8,430'; DST 8,545 - 8,580'; DST 8,510 - 8,641'; DST 9,410 - 9,475'
LOGS Lithologic 90 - 10,930'; DM 916 - 10,918'; CBL 7,818 - 8,745'; BHCS 897 - 10,926'; DI 898 - 10,926'; FIL 1,500 - 10,923'; FDC/N 898-8,638; DM 898 - 8,639'; DL 898 - 10,923'; GR 898-8,607'; SEE
REMARKS
SAMPLES Cuttings 0 - 10,930'
SHOW OIL GAS WATER
OIL_FIELD
REMARKS Original completion date: 15 Feb 1983 and P&A. Redrilled to 8,865'. Production reported started 16 Dec 96, but none reported for Dec 96. Gas and oil zone: 0,165-8,850'. Core analysis is available at NBMG at 9440-9475 ft. Water and crude oil analyses are available also. DST at 7332-7382 ft had an oil show, at 7400-7460 ft a gas show, at 8390-8430 ft (Humboldt Fm., Poole and Claypool, 1984, Table 15) an oil and gas show, at 8510-8641 ft an oil and gas show, and at 9410-9475 ft an oil and gas show. OTHER LOGS: Casing Collar 8,437 - 8,432', 8,520 - 8,580'; DL 2 runs; DI 3 runs; GR Spectrometry 2 runs; BHCS 2 runs; FDC/N 3 runs; DM 2 runs; FIL 3 runs; S 3 runs

API 27-001-05275
COUNTY Eureka
PERMIT 690
OPERATOR Foreland Corporation
WELL Fish Creek No. 2-1
S 1
T 16N
R 53E
PARTSECT SE/4 NW/4
DISTFROMLI 1894' N; 3160' E
PERMIT_ISS 05 AUG 93
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6035
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well is located approximately 18 miles south of Eureka, Nevada.

API 27-011-05239
COUNTY Eureka
PERMIT 633
OPERATOR Foreland Corporation
WELL Foreland Southern Pacific Land No. 1-27
S 27
T 29N
R 52E
PARTSECT NE/4 NW/4 SE/4 ?
DISTFROMLI 2057' S; 1986' E
PERMIT_ISS 30 OCT 91
COMPL_DATE 8 JAN 92
STATUS producer
TD 6445
ELEVATION 5523
TOPS surface Hayranch/Humboldt; 4170' Indian Wells; 5660' Chainman Fm.
AL_BOT 0
TESTS
LOGS
SAMPLES cuttings 1900-6440'
SHOW OIL
OIL_FIELD North Willow Cr
REMARKS Re-entry of the 1-27 well. Oil zone 5660-6445'. Producer. Water zone 4170-5660' in Indian Wells Fm. salt water chlorides would vary from 7000 ppm to 9000 ppm.

API 27-011-05273
COUNTY Eureka
PERMIT 683
OPERATOR Foreland Corporation
WELL Hay Ranch No. 1-17
S 17
T 29N
R 52E
PARTSECT NW/4 SE/4
DISTFROMLI 1477' S; 1919' E
PERMIT_ISS 28 JUL 93
COMPL_DATE 28 JUL 93
STATUS P & A
TD 7634
ELEVATION 5175
TOPS Surface valley fill; 3,700' Indian Well; 5,750' Newark Canyon; 6,850' Jurassic volc.
AL_BOT 3700
TESTS DST 5750-6850
LOGS Lithologic 2015-7634'; DLL 2000-7622'; BHCS/GR 3000-6429'; CBL/GR 2475-6419'
SAMPLES cuttings 88-7,634'
SHOW OIL
OIL_FIELD
REMARKS Oil Shows. Returned 2900' of water on DST at 5750-6850 feet.

API 27-011-05294
COUNTY Eureka
PERMIT 825
OPERATOR Foreland Corporation
WELL Hot Creek No. 2-7
S 7
T 28N
R 52E
PARTSECT SE/4, SE/4
DISTFROMLI 970' S; 350' W
PERMIT_ISS 25 SEP 98
COMPL_DATE 25 SEP 98
STATUS Never Drilled
TD
ELEVATION 5224
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth: 7000'. Proposed site is located approximately 33 miles south of Carlin.

API 27-011-05286
COUNTY Eureka
PERMIT 745
OPERATOR Foreland Corporation
WELL Hot Creek Wash Federal No. 15-1
S 15
T 18N
R 50E
PARTSECT SE/4 SW/4 SW/4
DISTFROMLI 100' S; 990' W
PERMIT_ISS 30 NOV 94
COMPL_DATE 16 APR 95
STATUS P & A
TD 5,940
ELEVATION 6298
TOPS Surface valley fill; 1,535'
Tert. Volc.; 5,860' Paleozoics
AL_BOT 1535
TESTS DST 4,790-4,925',
5,850-5,911', 5,822-5,911',
5,758-5,940'
LOGS Lithologic 730-5,940';
DL/MLL/GR/cal. 717-5,937';
BHCS/GR/cal. 0-5,928'
SAMPLES cuttings: 730-5,940'; 2 sets,
2 boxes ea., complete
SHOW OIL
OILFIELD
REMARKS Two shows (4,810-4,822',
5,860-5,870').

API   27-011-05276
COUNTY Eureka
PERMIT 691
OPERATOR Foreland Corporation
WELL Little Smoky No. 1-13
S 13
T 16N
R 53E
PARTSECT NE/4 SW/4
DISTFROMLI 3089'N; 3472'E
PERMIT_ISS 05 AUG 93
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6035
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OILFIELD
REMARKS This well is located
approximately 30 miles
southwest of Eureka, Nevada.

API   27-011-05277
COUNTY Eureka
PERMIT 692
OPERATOR Foreland Corporation
WELL Little Smoky No. 1-24
S 24
T 16N
R 53E
PARTSECT NW/4 SW/4
DISTFROMLI 1873'S; 4339'E
PERMIT_ISS 05 AUG 93
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5562
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OILFIELD
REMARKS Proposed depth:  6,500'.
Proposed site is approximately
located 8 miles east of Eureka.
north of Elko.

API  27-011-05270
COUNTY Eureka
PERMIT 662
OPERATOR Foreland Corporation
WELL North Willow Creek No. 1-28
  S 28
  T  29N
  R  52E
PARTSECT SE/4 NW/4 NE/4
DISTFROMLI 1306' N; 1796' E
PERMIT_ISS 17 SEP 92
COMPL_DATE
  STATUS Never drilled
  TD
  ELEVATION  5254
  TOPS
  AL_BOT 99999
  TESTS
  LOGS
  SAMPLES
  SHOW
OIL_FIELD
REMARKS This well is located approximately 27 miles south of Carlin, Nevada.

API  27-011-05263
COUNTY Eureka
PERMIT 646
OPERATOR Foreland Corporation
WELL North Willow Creek No. 5-27
  S 27
  T  29N
  R  52E
PARTSECT SE/4 NW/4
DISTFROMLI 1710' N; 1749' W
PERMIT_ISS 13 APR 92
COMPL_DATE
  STATUS TA
  TD 6900
  ELEVATION  5420
  TOPS
  AL_BOT 4440
  TESTS
  LOGS
  SAMPLES
  SHOW
OIL_FIELD
REMARKS This well is located approximately 25 miles south of Carlin, Nevada.

API  27-011-05266
COUNTY Eureka
PERMIT 695
OPERATOR Foreland Corporation
WELL Paiute No. 1-35
  S 35
  T  16N
  R  53E
PARTSECT NE/4 NE/4
DISTFROMLI 687'N; 876'E
PERMIT_ISS 05 AUG 93
COMPL_DATE
  STATUS Never Drilled
  TD
  ELEVATION  6,068
  TOPS
  AL_BOT 99999
  TESTS
  LOGS
  SAMPLES
  SHOW
OIL_FIELD
REMARKS This well is located approximately 24 miles south of Eureka, Nevada.

API  27-011-05260
COUNTY Eureka
PERMIT 695
OPERATOR Foreland Corporation
WELL Paiute No. 1-36
  S 36
  T  16N
  R  53E
PARTSECT SW/4 NW/4
DISTFROMLI 1863'N; 417'W
PERMIT_ISS 05 AUG 93
COMPL_DATE
  STATUS TA
  TD 6900
  ELEVATION  6,069
  TOPS
  AL_BOT 99999
  TESTS
  LOGS
  SAMPLES
  SHOW
OIL_FIELD
REMARKS This well is located approximately 25 miles south of Eureka, Nevada.

API  27-011-05266
COUNTY Eureka
PERMIT 649
OPERATOR Foreland Corporation
WELL Papoose Canyon No. 1-15
  S 15
  T  29N
  R  52E
PARTSECT SE/4 NW/4
DISTFROMLI 1679' N; 1695' E
PERMIT_ISS 13 APR 92
COMPL_DATE
  STATUS P & A
SHOW OIL


OPERATOR Foreland Corporation
WELL Southern Pacific Land Co. No. 1-15
S 15
T 29N
R 52E
PARTSECT NW/4, SW/4
DISTFROMLI 2141' S, 404' W
PERMIT_ISS 06 JUN 00
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5225
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth: 8,500'. Site approximately 24 miles south of Carlin, Nevada.

API 27-011-05296
COUNTY Eureka
PERMIT 647
OPERATOR Foreland Corporation
WELL Southern Pacific Land Company No. 1-5R
S 5
T 30N
R 52E
PARTSECT NE/4 NE/4
DISTFROMLI 1075' N, 569' E
PERMIT_ISS 13 APR 92
COMPL_DATE 25 MAY 92
STATUS producer
TD 1,933
ELEVATION 5105
TOPS 1,630' Indian Wells
AL_BOT 99999
TESTS
LOGS
SAMPLES cuttings 0-1,933'
SHOW
OIL
OIL_FIELD Tomera Ranch
REMARKS Location amended from 29N to 30N on May 12, 1992. Sixty-six barrels of fluid produced during first 24 hours of production (23 barrels of oil and 43 barrels of water).
API 27-007-05254
COUNTY Elko
PERMIT 735
OPERATOR Foreland Corporation
WELL Trout Creek No. 26-1
S 26
T 30N
R 52E
PARTSECT SW/4 SE/4 NW/4
DISTFROMLI 2727' S; 1386' W
PERMIT_ISS 30 AUG 94
COMPL_DATE 18 DEC 94
STATUS P & A
TD 6924
ELEVATION 5473
TOPS Surface Hay Ranch/Humboldt;
4,188' Indian Wells; 4,850' Permian, unnamed; 5,580' Vinini; 5,780' Intrusion
AL_BOT 4188
TESTS
LOGS Lithologic 750-6948'; DM 3800-6905'; DLL 115-6895'; S 115-6895'; DM SHIVA 3800-6905'; SIX ARM DM 3800-6905'; CALIPER 3800-6905'
SAMPLES cuttings 750-6940'
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

API 27-033-05294
COUNTY White Pine
PERMIT 701
OPERATOR Frontier Exploration Company
WELL Buck Station Federal No. 17A
S 17
T 23N
R 56E
PARTSECT NW/4 NW/4
DISTFROMLI 1300'N; 540'W
PERMIT_ISS 8 SEP 93
COMPL_DATE 18 DEC 94
STATUS P & A
TD 6924
ELEVATION 5473
TOPS Surface Hay Ranch/Humboldt;
4,188' Indian Wells; 4,850' Permian, unnamed; 5,580' Vinini; 5,780' Intrusion
AL_BOT 4188
TESTS
LOGS Lithologic 750-6948'; DM 3800-6905'; DLL 115-6895'; S 115-6895'; DM SHIVA 3800-6905'; SIX ARM DM 3800-6905'; CALIPER 3800-6905'
SAMPLES cuttings 750-6940'
SHOW OIL
OIL_FIELD
REMARKS Oil shows. Located about 25 to 30 miles northeast of Eureka in Newark Valley.

API 27-033-05293
COUNTY White Pine
PERMIT 700
OPERATOR Frontier Exploration Company
WELL Buck Station Federal No. 7A
S 7
T 23N
R 56E
PARTSECT SE/4 SE/4
DISTFROMLI 660'S; 660'E
PERMIT_ISS 8 SEP 93
COMPL_DATE 25 OCT 94
STATUS P & A
TD 4157
ELEVATION 5991
TOPS Surface valley fill; 1,080' Chainman; 2,424' Joanna;
2,620' Pilot; 2,990' Devils Gate
AL_BOT 1080
TESTS DST 3008-3024'
LOGS Lithologic 89-3,024'; BHCS 785-2,997'; PRODIP 2,000-3,025'; DM 785-3,025'; DI/GR 785-3,026'; FDC/N/GR 785-3,025'
SAMPLES cuttings 90-3,015'
SHOW OIL
OIL_FIELD
REMARKS Oil shows. Located about 25 to 30 miles northeast of Eureka in Newark Valley. Well completion report lists elevation as 5990.6,
lithologic log lists elevation as 6000'.

API 27-017-05217
COUNTY Lincoln
PERMIT 751
OPERATOR Frontier Exploration Company
WELL Cobb Creek Federal No. 11-1
S 11
T 6N
R 70E
PARTSECT NW/4 NW/4
DISTFROMLI 628' N; 617' W
PERMIT_ISS 21 MAR 95
COMPL_DATE 08 OCT 96
STATUS P&A
TD 994
ELEVATION 5959
TOPS Surface Valley Fill; 352'
Guilmette
AL_BOT 352
TESTS
LOGS Lith log 378'-994'
SAMPLES Cuttings: 500'-960'
SHOW
OIL_FIELD
REMARKS

API 27-033-05291
COUNTY White Pine
PERMIT 698
OPERATOR Frontier Exploration Company
WELL Indian Springs Federal No. 15A
S 15
T 18N
R 55E
PARTSECT SE/4 SE/4
DISTFROMLI 660' N; 330' E
PERMIT_ISS 08 SEP 93
COMPL_DATE 19 OCT 97
STATUS Never Drilled
TD 2435'
ELEVATION 5917
TOPS Surface valley fill; 510' Mid Devonian; 1030' Devonian Oxyoke; 1820' Devonian Beacon Peak (Devonian Guilmette?)
AL_BOT 510
TESTS DST 2419-2435'
LOGS Lithologic 0'-2,440'; FDC/N 500-2423'; DM 510-2430'; BHCS 500-2427'; SHIVA 510-2425'; DLL/ML 500-2433'
SAMPLES cuttings 0'-2430'
SHOW
OIL_FIELD
REMARKS DST 2419-2435 returned only water.

API 27-023-05556
COUNTY Nye
PERMIT 806
OPERATOR Frontier Exploration Company
WELL Mega Springs Federal No. 7
S 07
T 8N
R 56E
PARTSECT NE/4, NE/4
DISTFROMLI 556' N, 734' E
PERMIT_ISS 11 SEP 97
COMPL_DATE 19 OCT 97
STATUS P&A
TD 2935
ELEVATION 4729
TOPS Surface Valley Fill; 1122' Volcanics; 1430' Chainman Shale; 2293' Joanna Limestone
AL_BOT 1122
TESTS
LOGS Lith log 0'-2935'; Drilltime datalog 0'-2935'
SAMPLES Cuttings: 0'-2435'
SHOW Oil
OIL_FIELD

API 27-023-05528
COUNTY Nye
PERMIT 752
OPERATOR Frontier Exploration Company
WELL North Rim Federal No. 4-1
S 4
T 9N
R 57E
PARTSECT NW/4 NE/4
DISTFROMLI 600' N; 2127' E

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PERMIT_ISS 5 APR 95
COMPL_DATE 19 Jul 95
STATUS P & A
TD 5,473
ELEVATION 4813
TOPS Surface Valley; 3,905' Garrett Ranch Volcanics; 5,450' Sheep Pass Limestone
AL_BOT 3905
TESTS
LOGS Lithologic 1,350 - 5,473'; BHCS/GR/Cal 580 - 5,437', FDL/N/GR 3,444 - 5,442', DI/GR 580 - 5,441'
SAMPLES No cuttings
SHOW
OIL_FIELD
REMARKS No DST's run. No oil and only slight gas show,

API 27-033-05289
COUNTY White Pine
PERMIT 696
OPERATOR Frontier Exploration Company
WELL Railroad Pass Federal No. 25A
S 25
T 25N
R 55E
PARTSECT NW/4 NW/4
DISTFROMLI 660'N; 660'W
PERMIT_ISS 8 SEP 93
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 5844
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Well is located 25 to 30 miles northeast of Eureka in Newark Valley.

API 27-023-05364
COUNTY Nye
PERMIT 435
OPERATOR FX Producing Co. (originally Marathon Oil Co.)
WELL Munson Ranch No. 13-1
S 13
T 9N
R 56E
PARTSECT NE/4 NW/4
DISTFROMLI 1980 N, 1980 W
PERMIT_ISS 30 APR 85
COMPL_DATE 26 AUG 85
STATUS Temp. Shut In
TD 4,199
ELEVATION 4,777
TOPS
AL_BOT 3810
TESTS
LOGS GR 25 - 3,643'; Computer Processed 1,850 - 3,780'; Directional 3,400 - 3,806'; LSS 525 - 3,802'; DM 3,400 - 3,806'; DI 525 - 4,000'; lithologic 70 - 4,199'
SAMPLES Cuttings 70 - 4,199'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Former OPERATOR was B&B Producing Co., J.R. Bacon Drilling, Inc. Oil zone at 4,100-4,199 ft. Initial production of 81 BOPD. Core report available for interval 4,118-4,124 ft (tuff of Pritchards Station). Total depth taken from KB.

API 27-023-05396
COUNTY Nye
PERMIT 513
OPERATOR FX Producing, Inc. (frm. Bacon, J.R. Drilling)
WELL Munson Ranch No. 14-33
S 14
T 9N
R 56E
PARTSECT NE/4 NW/4
DISTFROMLI 1980 S, 1980 E
PERMIT_ISS 02 MAY 88
COMPL_DATE 03 JUL 89
STATUS Producer
API 27-023-05425
COUNTY Nye
PERMIT 562
OPERATOR FX Producing, Inc.(frm. Bacon, J.R. Drilling)
WELL Munson Ranch No. 14-49X
S 14
T 9N
R 56E
PARTSECT NE/4 SE/4
DISTFROMLI 1670 S,350 E
PERMIT_ISS 12 DEC 89
COMPL_DATE 22 FEB 90
STATUS producer
TD 4,395
ELEVATION 4,771
TOPS Surface valley fill; 3693'
Tertiary lake beds; 3882'
Tertiary Volcanics
AL_BOT 3692
TESTS
LOGS lithologic, 3700-4395'; DI, 525-4101
SAMPLES cuttings 0-4395
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Originally Marathon Oil Co.
than J.R. Bacon Drilling Inc.;
and now FX Producing operates
this well. Oil show from 3710
to 3810 feet. Production for
the first 24 hours was 77
barrels of oil. Water analysis
available for this well.

API 27-023-05418
COUNTY Nye
PERMIT 548
OPERATOR FX Producing, Inc.(org. Bacon, J.R. Drilling)
WELL Munson Ranch No. 13-46
S 13
T 9N
R 56E
PARTSECT NE/4 SW/4
DISTFROMLI 2240 S,2240 W
PERMIT_ISS 11 JUL 89
COMPL_DATE 09 JUL 89
STATUS producer
TD 4,353
ELEVATION 4,771
TOPS Surface valley fill; 4127'
Tertiary Windous Butte Volcanics; 4277' Tertiary
Prichards Station Ignimbrites
AL_BOT 4127
TESTS
LOGS lithologic, 2905 - 4353'; DL
398 - 4210'; BHCS 3100 -
4172'; FDC/N 3100 - 4172'
SAMPLES cuttings 500 - 4350'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Original OPERATOR was B&B
Production Co., J.R. Bacon
Drilling Inc.; Initial
production of 200 BOPD. Oil
shows at 4070-4090,
4159-4175, and 4216-4319 feet.

API 27-023-05417
COUNTY Nye
PERMIT 547
OPERATOR FX Producing, Inc.(org. Bacon, J.R. Drilling)
WELL Munson Ranch No. 13-45
Oil shows at 4127-4267 and 4267 to TD.

API 27-023-05420
COUNTY Nye
PERMIT 550
OPERATOR FX Producing, Inc. (org. Bacon, J.R. Drilling)
WELL Munson Ranch No. 14-49
S 14
T 9N
R 56E
PARTSECT NW/4 NE/4 SE/4
DISTFROMLI 2310 S, 990 E
PERMIT_ISS 11 JUL 89
COMPL_DATE 08 AUG 89
STATUS Producer
TD 4,019
ELEVATION 4,771
TOPS 3448' Tertiary volcanics; 3678' Tertiary Windous Butte; 3822' Tertiary Prichard Station
AL_BOT 99999
TESTS
LOGS lithologic 3000 - 4019'; DI 424 - 4011'; BHCS 2920 - 4010'; FDC/N 422 - 4010'
SAMPLES cuttings 30 - 4019'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Original OPERATOR was B&B Production Co., J.R. Bacon Drilling Inc., Frontier; Producer. Oil zone at 3670 feet. Initial production was 324 BPD of fluid with 10% being listed as sediment. Well is located on Munson Ranch lease? Production from Prichards Station Tuff?

API 27-003-04996
COUNTY Clark
PERMIT 0
OPERATOR G and G Exploration Co.
WELL No. 1
S 14
T 17S
R 64E
PARTSECT SE/4 NE/4 NW/4
DISTFROMLI 700 N, 370 E
PERMIT_ISS 10 SEP 49
COMPL_DATE 28 SEP 49
STATUS A
TD 1,130
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Strong oil and gas show at 1117-1127 ft.
OIL FIELD
REMARKS Oil shows.

API   27-033-05272  
COUNTY White Pine  
PERMIT 551  
OPERATOR G-W Resources Operating Company  
WELL Moorman Ranch Unit No. 1  
S 16  
T 16N  
R 59E  
PARTSECT NW/4 NE/4 NE/4  
DISTFROMLI 266 N,1139 E  
PERMIT_ISS 11 JUL 89  
COMPL_DATE 26 OCT 89  
STATUS P & A  
TD 5,272  
ELEVATION 7,069  
TOPS Surface Permian; 1360' Miss. Ely Ls.; 3566' Miss. Chainman Sh.; 4994' Miss. Joana Ls.  
AL_BOT 0  
TESTS DST 3200 - 3305'; DST 3712 - 3744'; DST 4216 - 4241'  
LOGS lithologic 630 - 5272'; 618-7,807'; DM 622-5,898'; DIPPLOT 622-5,898'; S 618-5,901'; BHCS 618-7,807'  
SAMPLES cuttings 620 - 9034'  
SHOW OIL  
OIL_FIELD  
REMARKS This well was drilled to 5272 on original hole and redrilled directionally to 5109 feet. Oil and gas shows reported.

API   27-033-05241  
COUNTY White Pine  
PERMIT 286  
OPERATOR Gary, Samuel Oil Producer  
WELL Federal No. 30-10  
S 30  
T 13N  
R 59E  
PARTSECT SW/4 NW/4 SE/4  
DISTFROMLI 1660 S,2715 W  
PERMIT_ISS 05 JUN 80  
COMPL_DATE 08 SEP 80  
STATUS P & A  
TD 5,345  
ELEVATION 7,502  
TOPS  
TESTS  
LOGS Lithologic 3,717 - 5,345'  
SAMPLES Cuttings 80 - 5,340'  
SHOW OIL  
OIL_FIELD  
REMARKS Tert. tuff present from 3,720 ft (not top) to TD.

API   27-011-05243  
COUNTY Eureka  
PERMIT 531  
OPERATOR Gary-Williams Company  
WELL Lone Mountain No. 15-1  
S 15  
T 20N  
R 50E  
PARTSECT NE/4 NE/4  
DISTFROMLI 660' N; 660' E  
PERMIT_ISS 04 APR 89  
COMPL_DATE 26 MAY 90  
STATUS P & A  
TD 5,201  
ELEVATION 6,110  
TOPS surface valley fill; 1400' Roberts Mountain Fm.; 1984' Hanson Creek Fm.; 2206 Eureka Quartzite  
AL_BOT 1400  
TESTS  
LOGS lithologic 161-5201'; BHCS 161-1493'; DI 161-1495'; DLL 1400-5198'; DM 1500-5198'; FDC/N 1500-5196'; Digital Sonic 1500-5194'  
SAMPLES cuttings 161-5201'  
SHOW OIL  
OIL_FIELD  
REMARKS Water zone at 1425-1475' flowed 17 bwph.

API   27-011-05242  
COUNTY Eureka  
PERMIT 526  
OPERATOR Gary-Williams Company  
WELL North Kobeh Valley Federal No. 13-10  
S 13  
T 21N  
R 49E  
PARTSECT NW/4 SE/4  
DISTFROMLI 1985 S,1820 E  
PERMIT_ISS 13 DEC 88  
COMPL_DATE 14 MAR 89  
STATUS P & A  
TD 6,462  
ELEVATION 6,241  
TOPS surface valley fill; 830'
Tertiary volc.; 1714'
Ordovician Vinini Fm.; 2750
Devonian Nevada Fm.
AL_BOT 830
TESTS DST 1660-1990'
LOGS lithologic 163-6460'; FDC/N 1658-3196'; S 1658-3216'; TS 0-3111'; Borehole geometry 160-1656'; LSS 158-1650'; DI 50-1654'; DLL 1614-3197'
SAMPLES cuttings 163-6460'
SHOW OIL
OIL FIELD
REMARKS Oil shows.

API 27-011-05250
COUNTY Eureka
PERMIT 573
OPERATOR Gary-Williams Company
WELL Three Bar Federal No. 36-C
S 36
T 27N
R 51E
PARTSECT C SW/4
DISTFROML 1226 S,1423 W
PERMIT_ISS 15 MAY 90
COMPL_DATE 17 SEP 90
STATUS P & A
TD 6,810
ELEVATION 5,502
TOPS surface Quaternary-Tertiary; 3042' Tertiary andesite; 5328' Tertiary-Ordovician Vinini; 5750' Tertiary-Miss.; 5980' Devonian-Devils Gate Fm.?
AL_BOT 3043
TESTS DST 5820-5886'; DST 5338-5393'; DST 5338-5362'
LOGS lithologic 58-6810'; PHASOR 0-6807'; S 1290-6783'; FDC/N 0-6807'; DLL 1290-6812'; GR 1290-6770'
SAMPLES cuttings 58-6810'
SHOW OIL WATER
OIL FIELD
REMARKS Palynological and kerogen analyses are available at NBMG. Hydrocarbon source facies analysis available for 1050-10,505 ft. The core interval is incomplete.

API 27-003-05066
COUNTY Clark
PERMIT 0
OPERATOR Goodsprings Oil Co.
WELL No. 1
S 26
T 24S
R 58E
PARTSECT SE/4 NW/4 NE/4
DISTFROML 660 N,1980 E
PERMIT_ISS 07 DEC 76
COMPL_DATE 26 MAR 77
STATUS P & A
TD 10,505
ELEVATION 5,284
TOPS Surface Miocene to Pliocene; 3100' Oligocene to Miocene; 10,250' Cret.
AL_BOT 0
TESTS
LOGS Lithologic 40 - 10,505'; TS 930 - 9,442'; BHCS 1,048 - 9,455'; CNL/FDC 1,050 - 9,476'; PML 1,050 - 9,484'; DLL 100 - 9,453'
SAMPLES Cuttings 40 - 10,500'; Core 5,987 - 9,777'
SHOW OIL
OIL FIELD
REMARKS New Haven Co. wells located approximately 700 ft south (Lintz, 1957, p. 29).
PERMIT_ISS 28 MAY 65
COMPL_DATE 03 APR 67
STATUS P & A
TD 6,048
ELEVATION 4,836
TOPS Surface Quat. valley fill; 5,390' Eocene Sheep Pass(?); 5,407' Unconformity "A"; 5,627' Pal.
AL_BOT 5390
TESTS
LOGS Lithologic 545 - 6,045'
SAMPLES
SHOW
OIL_FIELD
REMARKS See Western Oil Lands Inc., Pennington No. 7 well for information on their redrill of this well. Top data from Petroleum Information.

API 27-003-05211
COUNTY Clark
PERMIT 329
OPERATOR Grace Petroleum Corp.
WELL Arrow Canyon No. 1
S 14
T 18S
R 63E
PARTSECT NW/4 SW/4
DISTFROMLI 1985 S,665 W
PERMIT_ISS 10 JUN 81
COMPL_DATE 11 OCT 82
STATUS P & A
TD 17,110
ELEVATION 2,207.5
AL_BOT 99999
TESTS DST
LOGS Lithologic 30-17,110'; GR 11,750-17,075'; CML 1,018-17,108'; BHCS 40-17,103'; DLL 40-17,095'; FDC/Fracture 11,192-17,103'; Por 1,050-17,100'; DM/Directional 1,026-17,110'; CBL 12,500-16,973'; TS
SAMPLES SHOW GAS
OIL_FIELD
REMARKS Minor dry gas show at 16,350-16,352 ft. Geologic units reported (not tops) and associated depths at which they were encountered: Camb. Bonanza King Fm.-5712 ft; Camb. Carrara Fm.-8375 ft; Perm.-9435 ft and 14,342 ft; Penn. Bird Spring Fm. -15,275 ft; Miss. Battleship Wash Fm.-16,105(?); Miss. Bullion Ls. 16,386 to 16,416 ft; Miss. Anchor Ls. -17,067-17,100. See also tops above.

API 27-003-05070
COUNTY Clark
PERMIT 91
OPERATOR Grimm, Jack F. (Minerals Drilling I)
WELL Wilson No. 1
S 9
T 22S
R 60E
PARTSECT C, NW/4 SE/4
DISTFROMLI 1980 S,1980 W
PERMIT_ISS 27 OCT 65
COMPL_DATE 28 DEC 65
STATUS P & A
TD 5,686
ELEVATION 2,658
TOPS 2,380' Perm.-Penn. Bird Spring Gp.; 3,950' Miss. ; 4,600' Dev.
AL_BOT 99999
TESTS
LOGS Lithologic 1,590 - 5,686'; ES 3,530 - 5,647'
SAMPLES
SHOW GAS
OIL_FIELD

API 27-003-05214
COUNTY White Pine
PERMIT 157
OPERATOR Guadalupe Exploration Corp.
WELL Long Valley No. 1
S 35
T 23N
R 58E
PARTSECT SW/4 SE/4
DISTFROMLI 661 S,1994 E
PERMIT_ISS 20 SEP 73
COMPL_DATE 23 FEB 74
STATUS P & A
TD 7,020
ELEVATION 6,337
TOPS 1,265' Perm. ; 1,318' Penn. ; 5,465' Miss. ; 6,340' Miss. Joana Ls.; 6,635' Dev. Pilot Sh.
Ten oil and gas zones encountered from 3740 ft to 5870 ft. Many fresh water sands encountered at 0-4633 ft. Source rock analysis reports available at NBMG.

Top data from Petroleum Information.
ELEVATION 4,729
TOPS Surface Quat. valley fill; 3,505' Pal.
AL_BOT 3505
TESTS LOGS Lithologic 10 - 4,130'; BHCS/GR 510 - 4,128'; DIL 510 - 4,131'; FDC/GR 512 - 4,135'; ML/Cal 513 - 4,136'
SAMPLES SHOW OIL_FIELD
REMARKS

API 27-023-05200
COUNTY Nye
PERMIT 111
OPERATOR Gulf Oil Corp.
WELL Duck Unit No. 3
S 6
T 6N
R 57E
PARTSECT NE/4 SE/4 SE/4
DISTFROMLI 738 S,572 E
PERMIT_ISS 06 NOV 67
COMPL_DATE 17 NOV 67
STATUS P & A
TD 3,138
ELEVATION 4,777
TOPS Surface Quat. valley fill; 2730' Pal. dol.; 3138' igneous rock
AL_BOT 2730
TESTS LOGS BHCS/GR 262 - 3,114'; FDL/GR 264 - 3,122'; ML/Cal 263 - 3,126'; DI 264 - 3,122'
SAMPLES SHOW OIL_FIELD
REMARKS

API 27-023-05209
COUNTY Nye
PERMIT 124
OPERATOR Gulf Oil Corp.
WELL Gose "BZ" Federal "A" No. 1
S 4
T 7N
R 62E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980 N,1980 W
PERMIT_ISS 08 AUG 68
COMPL_DATE 29 SEP 68
STATUS P & A
TD 7,000
ELEVATION 5,365
TOPS Surface valley fill; 5,580' Penn. Ely Ls.; 6,104' Miss. Diamond Peak Fm.; 6,450' Miss. Chainman Sh.; 6,590' fault and unknown quartzite
AL_BOT 5580
TESTS LOGS Lithologic 100 - 7,000'; DI/ES/LL 508 - 7,000'; BHCS/GR 0 - 7,089'; BHS-Density 2,100 - 7,000'; SNP 2,150 - 7,000'
SAMPLES SHOW OIL_FIELD
REMARKS

API 27-023-05211
COUNTY Nye
PERMIT 126
OPERATOR Gulf Oil Corp.
WELL Gose "CD" Federal No. 1
S 30
T 10N
R 62E
PARTSECT C SW/4 SW/4
DISTFROMLI 1980 N,1980 W
PERMIT_ISS 08 AUG 68
COMPL_DATE 29 SEP 68
STATUS P & A
TD 4,092
ELEVATION 5,469
TOPS Surface Quat. valley fill; 1,203' Eocene Sheep Pass Fm.; 1,695' Penn. Ely Lm.; 3,143' Miss. Chainman Sh.
AL_BOT 1203
TESTS DST 1,220 - 1,263'; DST 2,892'
LOGS Lithologic 50 - 4,100'; IES 514 - 4,093'; BHCS/GR 514 - 4,093'; SNP 514 - 4,093'
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-023-05207
COUNTY Nye
PERMIT 119
OPERATOR Gulf Oil Corp.
WELL Gose "DL" Federal No. 1
S 17
T 8N
R 62E
PARTSECT SE/4 SE/4 SW/4
DISTFROMLI 83 S,2580 W
PERMIT_ISS 17 JUN 68
COMPL_DATE 22 JUL 68
STATUS P & A
TD 7,067
ELEVATION 5,437
TOPS 3,964' Tert. volc.; 6,543'
Penn. Ely Ls.
AL_BOT 3964
TESTS DST 6,633 - 6,808'
LOGS IES 634 - 7,067'; BHCS/GR 30 -
7,067'; SNP/Cal 634 - 7,067';
FDC 634 - 7,067'
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-023-05208
COUNTY Nye
PERMIT 118
OPERATOR Gulf Oil Corp.
WELL Gose "EU" Federal No. 1
S 33
T 6N
R 62E
PARTSECT C SW/4 SE/4
DISTFROMLI 1131 S,1726 W
PERMIT_ISS 06 SEP 68
COMPL_DATE 14 OCT 68
STATUS P & A
TD 5,690
ELEVATION 5,202
TOPS 375' Tert. volc.; 2,927' Tert. volc.; 3,782'
Penn. Ely Ls.; 4,070' Miss. Chainman
Sh.
AL_BOT 2910
TESTS DST 3,690 - 3,804'
LOGS Lithologic 50 - 3,980'; IES 623 - 3,980';
BHCS/GR 0 - 3,980'; FDL 632 - 3,980';
SNP 2,700 - 3,980'
SAMPLES
SHOW WATER
OIL FIELD
REMARKS

Source rock analysis available
for 4070-4270 ft and 5490-5690
ft at NBMG. 700 ppm Cl- was
reported in water from
3908-4017 ft in the Ely Ls.
COUNTY Nye
PERMIT 122
OPERATOR Gulf Oil Corp.
WELL Nevada "DK" Federal No. 1
S 17
T 7N
R 57E
PARTSECT C NE/4 NW/4
DISTFROMLI 660 N,3306 E
PERMIT_ISS 19 JUL 68
COMPL_DATE 30 AUG 68
STATUS P & A
TD 7,188
ELEVATION 4,717
TOPS Surface Quat. valley fill; 6,294' Penn. Ely Ls.; 6,990' Miss. Chainman Sh.
AL_BOT 6294
TESTS DST 6,670 - 6,800'
LOGS Lithologic 300 - 7,190'; DIL 579 - 7,196'; BHCS/GR/Cal 779 - 7,196'; FDC 579 - 7,196'
SAMPLES SHOW OIL FIELD
REMARKS

API 27-017-05002
COUNTY Lincoln
PERMIT 95
OPERATOR Gulf Oil Corp.
WELL Nevada-Federal CM No. 1
S 17
T 1S
R 60E
PARTSECT C NW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 01 FEB 66
COMPL_DATE 07 MAR 66
STATUS P & A
TD 2,434
ELEVATION 4,940
TOPS Surface Valley Fill; 790' Paleozoics
AL_BOT 790
TESTS DST 2,110 - 2,143'
LOGS BHCS/GR 0 - 2,428'; DIL 768 - 2,432'; FDL 768 - 2,435'; ML 768 - 2,435'; DM 768 - 2,432'
SAMPLES SHOW WATER
OIL_FIELD
REMARKS Water zone at 660-800 ft. Top data from Petroleum Information.

API 27-003-05052
COUNTY White Pine
PERMIT 99
OPERATOR Gulf Oil Corp.
WELL Newark Valley Unit No. 1 (Nevada-Fe
COMPL_DATE 12 NOV 68
STATUS P & A
TD 6,150
ELEVATION 5,324
TOPS Surface valley fill; 3,700' volc.; 5,528' Pal. (?)
AL_BOT 3700
TESTS DST 5,630 - 5,846'
LOGS Lithologic 200 - 6,150'; DIL 559 - 6,136'; BHCS/GR 559 - 6,137'; SNP 3,500 - 6,137'; FDL 3,500 - 6,137'
SAMPLES SHOW
OIL_FIELD
REMARKS

API 27-023-05215
COUNTY Nye
PERMIT 130
OPERATOR Gulf Oil Corp.
WELL Standard of California Federal No.
S 33
T 8N
R 61E
PARTSECT C SE/4 NE/4
DISTFROMLI 1980 N,660 E
PERMIT_ISS 21 OCT 68
COMPL_DATE 12 JAN 68
STATUS P & A
TD 4,350
ELEVATION 5,255
AL_BOT 1370
TESTS DST 3,245 - 3,484'; DST 3,645 - 3,707'
LOGS Lithologic 100 - 4,250'; DIL 596 - 4,342'; BHCS/GR 0 - 4,336'; FDL 596 - 4,345'; SNP 1,280 - 4,346'
SAMPLES SHOW
OIL_FIELD
REMARKS

API 27-033-05053
COUNTY White Pine
PERMIT 90
OPERATOR Gulf Oil Corp. Of California
WELL Nevada-Federal "A" No. 1
S 17
T 19N
R 64E
PARTSECT NW/4 SE/4 SE/4
DISTFROMLI 4593 N,673 E
PERMIT_ISS 16 SEP 65
COMPL_DATE 04 NOV 65
STATUS P & A
TD 6,100
ELEVATION 6,186
TOPS Surface Quat. valley fill; 2,008' base of valley fill; 5,890' Pal.
AL_BOT 2008
TESTS DST 4,283 - 4,494'; DST 5,115 - 5,264'; DST 5,985 - 6,100'
LOGS FDC/GR 646 - 6,097'; ML 2,300 - 6,097'; DM 648 - 6,093'; DIL 646 - 6,092'
SAMPLES Cuttings 0 - 6,100'
SHOW
OIL_FIELD
REMARKS

API 27-033-05054
COUNTY White Pine
PERMIT 93
OPERATOR Gulf Oil Corp. of California
WELL Gose "DQ" Federal "A" No. 1
S 10
T 10N
R 61E
PARTSECT SE/4 NW/4 NW/4
DISTFROMLI 914 N,908 W
PERMIT_ISS 17 JUN 68
COMPL_DATE 22 AUG 68
STATUS P & A
TD 4,957
ELEVATION 5,382
TOPS Surface Quat. valley fill; 1,050' Tert. volc.; 2,393' Eocene Sheep Pass Fm.; 3,400' Penn. Ely Ls.; 4,624' Miss. Chainman Sh.; 4,730' Miss. Joana Ls.
AL_BOT 1050
TESTS DST 3,650 - 3,737'
LOGS Lithologic 480 - 4,950'; IES 606 - 4,946'; FDC/GR 900 - 3,737'; SNP 900 - 3,737'; BHCS/GR/Cal 606 - 4,948'; DIL 606 - 4,946'
SAMPLES SHOW
OIL_FIELD
REMARKS

API 27-033-05053
COUNTY White Pine
PERMIT 90
OPERATOR Gulf Oil Corp. Of California
WELL Nevada-Federal "A" No. 1
S 17
T 19N
R 64E
PARTSECT NW/4 SE/4 SE/4
DISTFROMLI 4593 N,673 E
PERMIT_ISS 16 SEP 65
COMPL_DATE 04 NOV 65
STATUS P & A
TD 6,100
ELEVATION 6,186
TOPS Surface Quat. valley fill; 2,008' base of valley fill; 5,890' Pal.
AL_BOT 2008
TESTS DST 4,283 - 4,494'; DST 5,115 - 5,264'; DST 5,985 - 6,100'
LOGS FDC/GR 646 - 6,097'; ML 2,300 - 6,097'; DM 648 - 6,093'; DIL 646 - 6,092'
SAMPLES Cuttings 0 - 6,100'
SHOW
OIL_FIELD
REMARKS Tert. source rock analysis is available at NBMG. Top data, 2008 ft, base of valley fill, and test data, DST 5115-5264 ft, are both from Petroleum Information.
OPERATOR Gulf Oil Corp. of California
WELL Nevada-Federal "BS" No. 1
S 14
T 20N
R 61E
PARTSECT NE/4 SE/4 SE/4
DISTFROMLI 877 S,559 E
PERMIT_ISS 15 DEC 65
COMPL_DATE 15 JAN 66
STATUS P & A
TD 2,978
ELEVATION 6,266
TOPS Surface Valley Fill; 1274'
base of Valley Fill; 1864'
Paleozoics
AL_BOT 1274
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05051
COUNTY White Pine
PERMIT 85
OPERATOR Gulf Oil Corp. of California
WELL Nevada-Federal "O" No. 1
S 30
T 16N
R 64E
PARTSECT NE/4 SW/4 NE/4
DISTFROMLI 1866 N,1960 E
PERMIT_ISS 09 AUG 65
COMPL_DATE 04 SEP 65
STATUS P & A
TD 2,690
ELEVATION 6,586
TOPS Surface Valley Fill; 1740'
base of Valley Fill; 1740'
Paleozoics
AL_BOT 1740
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05012
COUNTY Elko
OPERATOR Gulf Oil Corp. of California
WELL Owl Hill Federal No. 1
S 18
T 28N
R 70E
PARTSECT SW/4 NW/4
DISTFROMLI 1699 N,3999 E
PERMIT_ISS 19 JUL 63
COMPL_DATE 31 AUG 63
STATUS P & A
TD 1,546
ELEVATION 5,600
TOPS 562' Miss. Scotty Wash; 752'
Miss. Chainman Sh.; 1,260'
Miss. Joana Sh.(?); 1,310'
Dev.(?)
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS

API 27-033-05007
COUNTY White Pine
OPERATOR Gulf Oil Corp. of California
WELL Nevada-Federal "O" No. 2
S 30
T 16N
R 64E
PARTSECT SW/4 NW/4 NW/4
DISTFROMLI 990 N,330 W
PERMIT_ISS 05 NOV 65
COMPL_DATE 30 NOV 65
STATUS P & A
TD 3,253
ELEVATION 6,407
TOPS Surface Valley Fill; 2157'
base of Valley Fill; 2610'
Simonson; 2990' Sevy; 3030' Igneous Sill
AL_BOT 2157
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05050
COUNTY White Pine
OPERATOR Gulf Oil Corp. of California
WELL Dennison-Federal No. 1
S 20
T 26N
R 70E
OPERATOR Gulf Refining Co.
WELL Dennison-Federal No. 1
S 20
T 26N
R 70E
PARTSECT NE/4 NW/4 SW/4
DISTFROMLI 2203 S,997 W
PERMIT_ISS 19 NOV 53
COMPL_DATE 01 MAR 54
STATUS P & A
TD 4,498
ELEVATION 5,492
TOPS 2,215' Perm.
AL_BOT 2215
TESTS DST 3,540 - 3,675'; DST 4,133 - 4,354'
LOGS Lithologic 0 - 4,502'; ES 547 - 4,502'; GR/N 130 - 4,501'
SAMPLES Cuttings 0 - 4,498'
SHOW WATER
OIL_FIELD
REMARKS Fresh water zones at 3540-3675 ft and 4135-4350 ft. Core descriptions available at NBMG.

API 27-007-05000
COUNTY Elko
PERMIT 0
OPERATOR Gulf Refining Co.
WELL Dolly Varden Unit No. 1
S 36
T 30N
R 64E
PARTSECT E/2 NE/4 SE/4
DISTFROMLI 1980 S,300 E
PERMIT_ISS 07 JAN 53
COMPL_DATE 29 APR 53
STATUS D & A
TD 3,158
ELEVATION 5,850
TOPS Surface Tri. Thaymes Fm.; 295' Perm. Gerster Ls.; 675' Perm. Oquirrh Fm.
AL_BOT 99999
TESTS LOGS Lithologic 0 - 3,158'
SAMPLES Cuttings 30 - 3,158', core chips 2,427-2,931'
SHOW WATER
OIL_FIELD
REMARKS Elevation was taken at the KB.

API 27-007-05009
COUNTY Elko
PERMIT 5
OPERATOR Gulf Refining Co.
WELL Thousand Springs No. 1
S 8
T 40N
R 66E
PARTSECT C SE/4 SW/4
DISTFROMLI 662 S,1982 W
PERMIT_ISS 28 DEC 53
COMPL_DATE 16 APR 54
STATUS P & A
TD 8,412
ELEVATION 5,650
TOPS Surface Quat. alluvium; 1150' Humboldt; 2,485' Tert.; 4,820' Paleozoic
AL_BOT 1150
TESTS
LOGS Lithologic 0 - 8,412'; IES 557 - 8,412'
SAMPLES Cuttings 0 - 8,412'; Core Chips 2,482 - 8,211'
SHOW OIL FIELD
REMARKS Core chips are incomplete.

API 27-007-05007
COUNTY Elko
PERMIT 3
OPERATOR Gulf Refining Co.
WELL Wilkins Ranch No. 1
S 21
T 38N
R 61E
PARTSECT NE/4 NE/4 NE/4
DISTFROMLI 652 N, 657 E
PERMIT_ISS 19 NOV 53
COMPL_DATE 01 JUN 54
STATUS P & A
TD 8,416
ELEVATION 5,589
TOPS Surface Tert.; 8033' Miss.(?)
AL_BOT 99999
TESTS DST 6,461 - 6,468'; DST 7,705 - 7,772'
LOGS Lithologic 0 - 8,414'; ES 558 - 8,421'; GR/N 100 - 7,200'; GR 7,000 - 8,400'
SAMPLES Cuttings 1,060 - 8,394'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil shows at 3944, 6015-6020, 6493-6920, and 7735-8033 ft. Gas show at 7735 ft. Elko Fm. reported present at 7700 ft (Poole nad Claypool, 1984, p. 198).

API 27-007-05008
COUNTY Elko
PERMIT 14
OPERATOR Gulf Refining Co.
WELL Wilkins Ranch No. 2
S 19
T 39N
R 69E
PARTSECT NE/4 NE/4
DISTFROMLI 860 N, 660 E
PERMIT_ISS 07 SEP 54
COMPL_DATE 09 OCT 54
STATUS P & A
TD 4,938
ELEVATION 4,889
TOPS 2,350' Tert. Humboldt Fm.; 4,707' Miss.(?)
AL_BOT 225
TESTS
LOGS Lithologic 130 - 4,938'; ES 2,349 - 4,937'; GR/N 20 - 4,937'
SAMPLES Cuttings 130 - 4,350'
SHOW OIL FIELD
REMARKS Top data from Petroleum Information. Ostracod fossil found in tuff conglomerate at 225'-230'.

API 27-003-05204
COUNTY Clark
PERMIT 156
OPERATOR Haebler, John H.
WELL Adam No. 1
S 18
T 17S
R 66E
PARTSECT SE/4 NE/4
DISTFROMLI 1880.3 N, 816 E
PERMIT_ISS 07 SEP 72
COMPL_DATE 11 SEP 73
STATUS P & A
TD 3,496
ELEVATION 2,090
TOPS
AL_BOT 99999
TESTS
LOGS CN/FDC 496 - 3,297'; DLL 496 - 3,287'; DM 505 - 3,298'
SAMPLES
SHOW OIL FIELD
REMARKS This well was a re-entry of the Southern Great Basin Oil & Gas Inc. Government No. 1, which was drilled to a depth of 5085 ft and P & A on 3 SEP 57. The elevation was taken at the KB.

API 27-001-05063
COUNTY Churchill
PERMIT 181
OPERATOR Halbouty, Michael T.
WELL Federal No. 1
S 14
T 17N
R 28E
PARTSECT
DISTFROMLI 660 S, 1650 W
PERMIT_ISS 01 JUN 76
COMPL_DATE 21 AUG 76
STATUS P & A
TD  7,060
ELEVATION   3,927
TOPS Surface Quat.; 100' Pliocene; 960' Late Miocene
AL_BOT 99999
TESTS
LOGS CN/FDL 518 - 7,077'; DIL 517 - 7,071'; BHCS 520 - 7,075'; DM 516 - 7,074'
SAMPLES Cuttings 60 - 7,060'
SHOW OIL FIELD
REMARKS Organic carbon analysis is available at NBMG.

API   27-003-04997
COUNTY Clark
PERMIT 0
OPERATOR Hall Co., Frank
WELL No. 1
  S 20
  T 18S
  R 65E
PARTSECT DISTFROMLI
PERMIT_ISS 26 APR 90
COMPL_DATE 17 JUL 90
STATUS A
TD  1,005
ELEVATION   1,005
TOPS
AL_BOT 99999
TESTS
LOGS Lithologic 0 - 1,005'
SAMPLES
SHOW OIL FIELD
REMARKS The location is questionable.

API   27-003-04997
COUNTY Eureka
PERMIT 570
OPERATOR Hanagan Petroleum Corp.
WELL Jackpot Federal No. 1
  S 20
  T 25N
  R 51E
PARTSECT SW/4 NW/4 NE/4
DISTFROMLI 990 N,1610 E
PERMIT_ISS 26 APR 90
COMPL_DATE 17 JUL 90
STATUS P & A
TD  5,210
ELEVATION   5,455
TOPS Surface Quat. valley fill; 3,120' Camb. qtz. and sh. (to TD); 4,760' fault
AL_BOT 3120
TESTS
LOGS Lithologic 0 - 5,210'; DM 764 - 5,208'; TS 613 - 5,205'; CNL/FDC 722 - 5,205'; DLL 722 - 5,207'; BHCS 722 - 5,196'
SAMPLES Cuttings 500 - 5,210'
SHOW OIL FIELD
REMARKS Oil and gas shows. Bottom hole temperature 160 degrees.

API   27-023-05372
COUNTY Nye
PERMIT 453
OPERATOR Harper Oil Co.
WELL Big Smoke No. 14-20
  S 20
  T 13N
  R 44E
PARTSECT SE/4 SW/4
DISTFROMLI 660 S,1800 W
PERMIT_ISS 26 SEP 85
COMPL_DATE 03 NOV 85
STATUS P & A
TD  4,912
ELEVATION   5,785
API  27-023-05371
COUNTY Nye
PERMIT 452
OPERATOR Harper Oil Co.
WELL Cornell No. 4-29
S 29
T  13N
R  44E
PARTSECT C NW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 26 SEP 85
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION  5,286
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD

API  27-023-05336
COUNTY Nye
PERMIT 381
OPERATOR Harper Oil Co.
WELL Nyala No. 1
S 20
T  5N
R  55E
PARTSECT NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 08 JUN 84
COMPL_DATE 06 JUL 84
STATUS P & A
TD 4,311
ELEVATION  4,799
TOPS Surface Quat. valley fill; 3243’ Tert. volc.
AL_BOT 3243
TESTS
LOGS LITHLOGIC 58 - 4311'
SAMPLES Cuttings 0 - 2,000'
SHOW
OIL_FIELD
REMARKS This well P & A due to lost circulation. Note that
cuttings are incomplete. Well was redrilled 75 feet to the south as Nyala # 1-R.

API 27-023-05379
COUNTY Nye
OPERATOR Harper Oil Co.
WELL Nyala No. 1-4-5-55
S 4
T 5N
R 55E
PARTSECT NE/4 NE/4
DISTFROMLI 609 N, 669 E
PERMIT_ISS 24 DEC 85
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,776
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05377
COUNTY Nye
OPERATOR Harper Oil Co.
WELL Nyala No. 6-22-5-55
S 22
T 5N
R 55E
PARTSECT SE/4 NW/4
DISTFROMLI 1600 N, 1600 W
PERMIT_ISS 24 DEC 85
COMPL_DATE 08 MAR 86
STATUS P & A
TD 8,306
ELEVATION 4,783
TOPS Surface Quat. valley fill; 4591' Tert. volc.; 5852' Eocene Sheep Pass Fm.
AL_BOT 4591
TESTS
LOGS Cyberlook 7,300 - 8,293'; DM 2,800 - 8,307'; DLL 464 - 8,293'; LSS 464 - 8,293'; CNL/FDC 4,804 - 8,275'
SAMPLES Cuttings 500 - 8,306'
SHOW
OIL_FIELD
REMARKS

API 27-001-05053
COUNTY Churchill
OPERATOR Hart, E.W.
WELL No. 1
S 20
T 19N
R 31E
PARTSECT NW/4 SW/4
DISTFROMLI
PERMIT_ISS 1922
COMPL_DATE 1922
STATUS A
TD 200
ELEVATION 3,910
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-001-05068
COUNTY Churchill
OPERATOR Haskin, Terry F.
WELL Reis Federal No. 1
S 36
T  18N
R  30E
PARTSECT SE/4 SE/4
DISTFROMLI 660 S,900 E
PERMIT_ISS 27 NOV 89
COMPL_DATE 10 JAN 90
STATUS P & A
TD  4,117
ELEVATION   3,962
TOPS
AL_BOT 99999
TESTS
LOGS DI 418-3916'; BHCS 418-3916'
SAMPLES cuttings 0-4090', incomplete
SHOW
OIL_FIELD
REMARKS Munger for December 1, 1989
listed the location as sec 35, 18n, 30e.

API  27-003-05057
COUNTY Clark
PERMIT  0
OPERATOR Hatfield, L.M.
WELL No. 1
S  20
T  22S
R  60E
PARTSECT SW/4 SW/4 NW/4
DISTFROMLI 200 S,200 W
PERMIT_ISS 31 JUL 35
COMPL_DATE
STATUS A
TD    707
ELEVATION   2,800
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log
SAMPLES
SHOW
OIL_FIELD
REMARKS Drillers Log from Lintz, 1957,

API  27-003-05057
COUNTY Clark
PERMIT  0
OPERATOR Hatfield, L.M.
WELL No. 1
S  20
T  22S
R  60E
PARTSECT SW/4 SW/4 NW/4
DISTFROMLI 200 S,200 W
PERMIT_ISS 31 JUL 35
COMPL_DATE
STATUS A
TD    707
ELEVATION   2,800
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log
SAMPLES
SHOW
OIL_FIELD
REMARKS Drillers Log from Lintz, 1957,

API  27-003-05057
COUNTY Clark
PERMIT  0
OPERATOR Hatfield, L.M.
WELL No. 1
S  20
T  22S
R  60E
PARTSECT SW/4 SW/4 NW/4
DISTFROMLI 200 S,200 W
PERMIT_ISS 31 JUL 35
COMPL_DATE
STATUS A
TD    707
ELEVATION   2,800
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log
SAMPLES
SHOW
OIL_FIELD
REMARKS Drillers Log from Lintz, 1957,

API  27-003-05057
COUNTY Clark
PERMIT  0
OPERATOR Hatfield, L.M.
WELL No. 1
S  20
T  22S
R  60E
PARTSECT SW/4 SW/4 NW/4
DISTFROMLI 200 S,200 W
PERMIT_ISS 31 JUL 35
COMPL_DATE
STATUS A
TD    707
ELEVATION   2,800
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log
SAMPLES
SHOW
OIL_FIELD
REMARKS Drillers Log from Lintz, 1957,
the OPERATOR when the well was swabbed.

API   27-013-05003
COUNTY Humboldt
PERMIT 383
OPERATOR Humboldt Associates
WELL Ellison No. 2
S 19
T 35N
R 42E
PARTSECT SW/4 NE/4
DISTFROMLI 2000 N,2000 E
PERMIT_ISS 09 JUL 84
COMPL_DATE 04 JUL 84
STATUS P & A
TD 1,020
ELEVATION 4,400
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 1,020'
SAMPLES
SHOW
OIL_FIELD
REMARKS

API   27-007-05221
COUNTY Elko
PERMIT 292
OPERATOR Hunt Oil Co.
WELL Mary's River Federal No. 1-8
S 8
T 39N
R 61E
PARTSECT NE/4
DISTFROMLI 1320 N,1320 E
PERMIT_ISS 07 OCT 80
COMPL_DATE 18 JAN 81
STATUS P & A
TD 8,970
ELEVATION 5,733
TOPS 1,080' Tert.; 8,710' Ord.
AL_BOT 99999
TESTS
LOGS Lithologic 825 - 8,970'; DI 3,750 - 8,970'; CNL/FDC 96 - 8,968'; BHCS 3,750 - 8,956'; DM 4,000 - 8,970'; PL/ML 3,980 - 8,970'; TS 0 - 8,970'; Cal 0 - 3,980'
SAMPLES Cuttings 830 - 8,970'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum Information.

API   27-017-05224
COUNTY Lincoln
PERMIT 783
OPERATOR Hunt Oil Company
WELL USA No. 1-30
S 30
T 1N
R 66E
PARTSECT NE/4 SE/4
DISTFROMLI 2459' S; 993' E
PERMIT_ISS 17 JUN 96
COMPL_DATE 16 DEC 96
STATUS P&A
TD 11,599
ELEVATION 6604
TOPS Surface Alluvium; 1065' Zabriskie; 1350' Wood Canyon; 2280' Sterling Quartzite; 2595' Basalt member; 6950' Pioche Thrust
AL_BOT 1065
TESTS
LOGS BHCS/GR 5976'-10,642'; CNL/GR 5976'-10,684'; DM/GR 5976'-10,683'; IES/GR 0' - 10,684'; S/GR 0' - 5664'
SAMPLES Cuttings: 60'-11,599'
SHOW
OIL_FIELD
REMARKS Spud date: 13 Jul 1996. Approximately 8 miles west of
Pioche

API 27-011-05206
COUNTY Eureka
PERMIT 285
OPERATOR Hunt Oil Company of Nevada
WELL Diamond Valley Federal No. 1-24
S 24
T 24N
R 53E
PARTSECT C NW/4 NW/4
DISTFROMLI 660 N, 660 W
PERMIT_ISS 22 MAY 80
COMPL_DATE 24 OCT 80
STATUS P & A
TD 8,900
ELEVATION 5,780
TOPS 1070' Tert. ; 7355' Miss.
Chainman Sh.
AL_BOT 99999
TESTS
LOGS Lithologic 600 - 8,902'; DIL 1,112 - 8,882'; DM 1,112 - 8,882'; PML 1,112 - 8,886'; BHCS 1,112 - 8,875'; CNL/FDC 1,110 - 8,880'; Directional 1,116 - 8,560'
SAMPLES Cuttings 7,030 - 8,580'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum Information.

API 27-007-05224
COUNTY Elko
PERMIT 309
OPERATOR Hunt Oil Company of Nevada
WELL F.W. Hooper No. 1
S 8
T 35N
R 59E
PARTSECT NW/4
DISTFROMLI 1250 N, 1930 W
PERMIT_ISS 14 MAR 84
COMPL_DATE 08 MAY 84
STATUS Water Well
TD 7,507
ELEVATION 5,354
TOPS 1,060' Tert. ; 6,220' Miss.
Chainman Sh.
AL_BOT 99999
TESTS
LOGS Lithologic 700 - 7,500'; DI 2,942 - 7,513'; CNL/FDC 2,942 - 7,510'; BHCS 2,942 - 7,501'; Proximity Log/Micro 2,950 - 6,511'; DM 6,198 - 7,519'; Directional 6,198 - 7,513'
SAMPLES Cuttings 700 - 7,500'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum Information.

API 27-033-05285
COUNTY White Pine
PERMIT 669
OPERATOR Hunt Oil Company of Nevada
WELL USA Well No. 1-18
S 18
T 25N
R 64E
PARTSECT NW/4 SE/4
DISTFROMLI 1980' S; 1855' E
PERMIT_ISS 3 MAR 93
COMPL_DATE 08 MAY 84
STATUS
TD 6,552
ELEVATION 5,880
TOPS 2,248' Volcanics; 4,830' Newark Canyon; 6,010' Diamond Peak; 6,210' Guilmette Fm; 6,230' Simonson
AL_BOT 99999
TESTS
LOGS DL/GR 1,000 - 6,549'; FDC/CNL 1,000 - 6,549'; WST Monitor 1,000 - 6,549'; Log 500 - 6,547'; LSS/Digit 1,000 - 6,545'; HDT/Cyberdip 1,000 - 6,538'; Check Shot/DM 1,000 - 6,538'; GR 1,000 - 6,505'
SAMPLES Cuttings 1,050 - 6,552'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum Information.
API 27-023-05325
COUNTY Nye
PERMIT 369
OPERATOR Husky Oil Co.
WELL Big Meadow Unit No. 1
S 33
T 6N
R 56E
PARTSECT NE/4 SW/4
DISTFROMLI 1980 S,1980 W
PERMIT_ISS 08 MAR 84
COMPL_DATE 31 MAR 84
STATUS P & A
TD 4,986
ELEVATION 4,754
TOPS Surface valley fill (?); 1945' volcanics
AL_BOT 1945
TESTS
LOGS Lithologic 54 - 4,983'; DLL 392 - 4,965'; CNL/FDC 392 - 4,918'; S 392 - 4,914'; DM 392 - 4,913'; GR 400 - 4,900'; Waveforms 392 - 4,914'
SAMPLES Cuttings 0 - 4,988'
SHOW OIL
OIL_FIELD
REMARKS Acquired by Marathon Oil Co. in May 1984. Core analysis available at NBMG for 4314-4344 ft with a fluid oil show at 4331-4334 ft.

API 27-023-05334
COUNTY Nye
PERMIT 379
OPERATOR Husky Oil Co.
WELL Highway Unit No. 1
S 12
T 8N
R 55E
PARTSECT NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 11 MAY 84
COMPL_DATE 18 MAY 84
STATUS P & A
TD 3,040
ELEVATION 4,725
TOPS Surface Quat. valley fill; 1250' Tert. volc.; 1820' cgl.
AL_BOT 1250
TESTS
LOGS Lithologic 56 - 4,319'; DLL 463 - 4,302'; CNL/FDC 463 - 4,314'; BHCS 463 - 4,305'; GR 463 - 4,282'; DM 463 - 4,316'
SAMPLES Cuttings 58 - 4,319'
SHOW OIL
OIL_FIELD
REMARKS Core analysis available at NBMG for 3034-3046 ft.

OPERATOR now Marathon Oil Company.

API 27-023-05326
COUNTY Nye
PERMIT 368
OPERATOR Husky Oil Co.
WELL South Trap Spring No. 1
S 9
T 8N
R 56E
PARTSECT SE/4 SW/4
DISTFROMLI 660 S,1880 W
PERMIT_ISS 08 MAR 84
COMPL_DATE 09 MAY 84
STATUS P & A
TD 4,319
ELEVATION 4,725
TOPS
AL_BOT 2120
TESTS
SAMPLES Cuttings 58 - 4,319'
SHOW OIL
OIL_FIELD
REMARKS Core analysis available at NBMG for 4000-4016 ft.

OPERATOR now Marathon Oil Company.

API 27-023-05323
COUNTY Nye
PERMIT 365
OPERATOR Husky Oil Co.
WELL Willow Spring No. 1
S 1
T 6N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 2050 N,900 E
PERMIT_ISS 25 FEB 84
COMPL_DATE 24 APR 84
STATUS P & A
TD 4,715
ELEVATION 4,704
TOPS Surface Quat. valley fill; 1250' Tert. volc.; 1820' cgl.
AL_BOT 1250
TESTS
LOGS Lithologic 56 - 4,714'; DLL 352 - 4,077'; CNL/FDC 1,400 - 4,688'; TS 300 - 4,000'; GR 3,800 - 4,656'; Waveform 352 - 4,081'; S 352 - 4,081'
SAMPLES Cuttings 60 - 4,714'
SHOW OIL
OIL_FIELD
REMARKS Core analysis available at NBMG for 4100-4106 ft.

OPERATOR now Marathon Oil Company.
API   27-033-05055  
COUNTY White Pine  
PERMIT   0  
OPERATOR Illipah Petroleum Syndicate  
WELL No. 1  
S 11  
T   17N  
R   58E  
PARTSECT NE/4 SE/4 SW/4  
DISTFROMLI 1100 S,250 E  
PERMIT_ISS 23 SEP 20  
COMPL_DATE 15 DEC 20  
STATUS P & A  
TD  929  
ELEVATION 6,200  
TOPS Surface Miss. Chainman Sh.  
AL_BOT     0  
TESTS  
LOGS Lithologic 0 - 929'  
SAMPLES  
SHOW GAS  OIL  
oil_field  
REMARKS Gas show at 94-95 ft, oil 
shows at 395-445 ft and at 895 
ft. See Lintz (1957a, p. 
61-62).  

API   27-033-05056  
COUNTY White Pine  
PERMIT   0  
OPERATOR Illipah Petroleum Syndicate  
WELL No. 2  
S 11  
T   17N  
R   58E  
PARTSECT E/2 SE/4 SE/4  
DISTFROMLI 560 S,360 E  
PERMIT_ISS 05 DEC 20  
COMPL_DATE 10 OCT 26  
STATUS P & A  
TD 1,572  
ELEVATION 6,200  
TOPS Surface Miss. Chainman Sh.  
AL_BOT     0  
TESTS  
LOGS Lithologic 0 - 1,572'  
SAMPLES  
SHOW GAS  OIL  
oil_field  
REMARKS Oil show at 664-678 ft, oil 
and gas shows at 507-527 ft, 
and at 400-403 ft.  

API   27-033-05057  
COUNTY White Pine  
PERMIT   0  
OPERATOR Illipah Petroleum Syndicate  
WELL No. 3  
S 11  
T   17N  
R   58E  
PARTSECT E/2 SE/4 SE/4  
DISTFROMLI 560 S,388 E  
PERMIT_ISS 15 OCT 26  
COMPL_DATE 19 SEP 28  
STATUS P & A  
TD    678  
ELEVATION 6,200  
TOPS Surface Miss. Chainman Sh.  
AL_BOT     0  
TESTS  
LOGS  
SAMPLES  
SHOW OIL  GAS  
oil_field  
REMARKS Oil and gas show at 527-530 
ft. At times enough gas 
escaped through the hole to be 
ignited (Humphrey, 1960, p. 
110-111).  

API   27-007-05005  
COUNTY Elko  
PERMIT   6  
OPERATOR Inland Oil Co.  
WELL Itcaina No. 1  
S 31  
T   36N  
R   58E  
PARTSECT NW/4 NE/4 SE/4  
DISTFROMLI 2640 S,1000 E  
PERMIT_ISS 12 FEB 54  
COMPL_DATE 00 AUG 28  
STATUS P & A  
TD  1,302  
ELEVATION 6,200  
TOPS Surface Miss. Chainman Sh.  
AL_BOT     0  
TESTS  
LOGS  
SAMPLES  
SHOW OIL  GAS  
oil_field  
REMARKS Oil show at 684-688 ft and 
1151-1560 ft. Oil and gas 
show at 401-402 ft, and a gas 
show at 250-252 ft. See Lintz 

API   27-033-05058  
COUNTY White Pine  
PERMIT   0  
OPERATOR Illipah Petroleum Syndicate  
WELL No. 4  
S 11  
T   17N  
R   58E  
PARTSECT E/2 SE/4 SE/4  
DISTFROMLI 560 S,400 E  
PERMIT_ISS 19 SEP 27  
COMPL_DATE 00 AUG 28  
STATUS P & A  
TD 1,302  
ELEVATION 6,200  
TOPS Surface Miss. Chainman Sh.  
AL_BOT     0  
TESTS  
LOGS  
SAMPLES  
SHOW OIL  GAS  
oil_field  
REMARKS Oil and gas show at 527-530 
ft. At times enough gas 
escaped through the hole to be 
ignited (Humphrey, 1960, p. 
110-111).  

Page 116
OPERATOR Inland Oil Co.
WELL Itcaina No. 2
S 31
T 36N
R 58E
PARTSECT C SW/4 SE/4
DISTFROMLI 100 S,3290 W
PERMIT_ISS 13 APR 54
COMPL_DATE 27 MAY 54
STATUS P & A
TD 980
ELEVATION 5,500

OPERATOR Inland Oil Co.
WELL Itcaina No. 3
S 31
T 36N
R 58E
PARTSECT NE/4 SW/4 SE/4
DISTFROMLI 680 S,1950 E
PERMIT_ISS 14 MAY 54
COMPL_DATE 1954
STATUS A
TD 324
ELEVATION 5,500

OPERATOR Intermountain Associates, Inc.
WELL Arden Dome No. 1 (No. 1-X)
S 23
T 23S
R 59E
PARTSECT SW/4 SW/4 SW/4
DISTFROMLI 525 S,518 W
PERMIT_ISS 31 MAR 54
COMPL_DATE 1955
STATUS P & A
TD 3,293
ELEVATION 3,700
Tops Surface alluvium; 1,100' Miss.
AL_BOT 1100
TESTS Drillers Log
LOGS
SAMPLES
SHOW OIL GAS
OIL FIELD
REMARKS Oil and gas shows reported at 2919-2930 ft, 2960-2970 ft, and 3095-3106 ft.

OPERATOR Intermountain Associates, Inc.
WELL No. 2 (Jean)
S 1
T 25S
R 59E
PARTSECT SE/4 NE/4 NE/4
DISTFROMLI 869 N,339 E
PERMIT_ISS 15 MAR 54
COMPL_DATE 1954
STATUS P & A
TD 2,273
ELEVATION 2,890
Tops
AL_BOT 99999
TESTS Drillers Log
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

OPERATOR Isern Oil Company
WELL Gigante No. 1-4
S 04
T 12N
R 35E
PARTSECT CNW/4, NE/4
DISTFROMLI
PERMIT_ISS 24 MAY 01
COMPL_DATE 11 Dec 03
STATUS TA
TD

REMARKS This well is 20 ft north and 30 ft east of Itcaina No. 2.

API 27-007-05050
COUNTY Elko
PERMIT 9

API 27-003-05051
COUNTY Elko
PERMIT 0

API 27-003-05053
COUNTY Clark
PERMIT 7

API 27-053-05566
COUNTY Nye
PERMIT 837

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REMARKS Permit will expire on May 24, 2003 in the event that the well is not drilled.

API 27-003-04995
COUNTY Clark
OPERATOR Iwing, Joseph & Associates
WELL Petresia No. 1
   S 14
   T 17S
   R 64E
PARTSECT
DISTFROMLI 700 S, 320 W
PERMIT_ISS 05 OCT 49
COMPL_DATE 11 JAN 50
STATUS A
   TD 1,130
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-003-05288
COUNTY White Pine
OPERATOR J.R. Bacon Drilling, Inc.
WELL Baker Creek No. 12-1
   S 12
   T 13N
   R 70E
PARTSECT SE/4 NE/4 NW/4
DISTFROMLI 1200’ N; 2592’ W
PERMIT_ISS 9 JUN 93
COMPL_DATE 31 JUL 93
STATUS P & A
   TD 4,787
ELEVATION 5125
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Oil shows.
PARTSECT SE/4 SW/4 NW/4
DISTFROMLI 2304 N, 988 W
PERMIT_ISS 07 AUG 90
COMPL_DATE 02 SEP 90
STATUS P & A
TD 4,225
ELEVATION 5,970
TOPS surface valley fill; 3060'
Indian Wells; 3866'
Chainman/Diamond Peak
AL_BOT 3060
TESTS
LOGS Lithologic 500-4225'; DM
1500-4202'; FD 408-4214'; DI
408-4214'
SAMPLES cuttings 0-4220'
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

API 27-007-05251
COUNTY Elko
PERMIT 682
OPERATOR J.R. Bacon Drilling, Inc.
WELL Ferdelford Canyon No. 34-1
S 34
T 31N
R 52E
PARTSECT NE/4 SW/4 NW/4
DISTFROMLI 1100' N; 4550' E
PERMIT_ISS 24 MAY 93
COMPL_DATE 30 OCT 93
STATUS P & A
TD 3,386
ELEVATION 5482
TOPS 1,550' Indian Wells; 2,373'
Newark Canyon; 2,580' Chainman
Shale
AL_BOT 99999
TESTS
LOGS BHCS/GR 425-2066'; DLL/GR
425-2072'
SAMPLES cuttings 460-2070'
SHOW OIL
OIL_FIELD
REMARKS Minor oil shows 1500-2033'.

API 27-011-05254
COUNTY Eureka
PERMIT 599
OPERATOR J.R. Bacon Drilling, Inc.
WELL Tomera Ranch No. 32-1
S 32
T 31N
R 52E
PARTSECT SE/4 SE/4 SE/4
DISTFROMLI 330 S 330 E
PERMIT_ISS 28 SEP 90
COMPL_DATE 12 OCT 90
STATUS P & A
TD 1,952
ELEVATION 5101
TOPS surface Tertiary valley fill;
1,620' Indian Wells volc.;
1,928' Chainman Shale
AL_BOT 1620
TESTS
LOGS BHCS 448'- 1914'; DLL 448'- 1914
SAMPLES cuttings 0-1920'
SHOW OIL
OIL_FIELD
REMARKS Oil shows 1620' to 1928'.

API 27-011-05252
COUNTY Eureka
PERMIT 591
OPERATOR J.R. Bacon Drilling, Inc.
WELL Tomera Ranch No. 33-1
S 33
T 31N
R 52E
PARTSECT SW/4 SW/4 SW/4
DISTFROMLI 330' S; 430' W
PERMIT_ISS 7 SEP 90
COMPL_DATE 15 OCT 90
STATUS P&A
TD 1,956
ELEVATION 5154
TOPS surface Humboldt Fm.; 1,458'
Indian Wells Fm.; 1,555'
Chainman
AL_BOT 0
TESTS
LOGS BHCS 478' - 1,894'; DLL 478' - 1,907'
SAMPLES cuttings 0-1950'
SHOW OIL
OIL_FIELD Tomera Ranch
REMARKS Former producer. P&A 11 Jun 1997. 170 barrels of oil produced during first 24 hours on pump. No water or gas produced. Oil show 1,155' to 1,246'. Production casing set to 1,154'.

API 27-011-05255
COUNTY Eureka
PERMIT 601
OPERATOR J.R. Bacon Drilling, Inc.
WELL Tomera Ranch No. 4-1
S 4
T 30N
R 51E
PARTSECT SW/4 NW/4 NW/4
DISTFROMLI 1650' N; 330' W
PERMIT_ISS 17 OCT 90
COMPL_DATE 17 NOV 91
STATUS P & A
TD 4,493
ELEVATION 5339
TOPS 1,272' Indian Wells; 4,206' Jurassic volc.
AL_BOT 1272
TESTS
LOGS
SAMPLES cuttings 0-4225'
SHOW OIL
OIL_FIELD
REMARKS Minor oil show at 4,262 ft.

API 27-003-05212
COUNTY Clark
PERMIT 344
OPERATOR Jayhawk Exploration, Inc.
WELL Federal-Indian Springs No. 1
S 6
T 17S
API 27-023-05353
COUNTY Nye
PERMIT 405
OPERATOR Jayhawk Exploration, Inc.
WELL Koch No. 2-29
S 19
T 11N
R 57E
PARTSECT SE/4 NW/4
DISTFROMLI 1980 N,1980 W
PERMIT_ISS 28 SEP 84
COMPL_DATE 31 OCT 84
STATUS P & A
TD 6,886
ELEVATION 2,561
TOPS 3,000' Eocene Sheep Pass Fm.;
3,875' Miss. Chainman Sh.;
4,000' Miss. Joana Ls.
AL_BOT 99999
TESTS
LOGS Lithologic 590 - 6,886'; DLL
550 - 6,815'; BHCS 550 -
6,808'; Density/CNL 550 -
6,812'; DM 4,610 - 6,830'
SAMPLES Cuttings 590 - 6,710'
SHOW
OIL FIELD
REMARKS Tops taken from completion
report. Questionable
lithologic log.

API 27-003-05200
COUNTY Clark
PERMIT 132
OPERATOR Kamarden Oil and Gas Ltd.
WELL KOG No. 1
S 22
T 22S
R 60E
PARTSECT C NE/4 SE/4 SE/4
DISTFROMLI 910 S,380 E
PERMIT_ISS 26 MAY 69
COMPL_DATE 01 AUG 69
STATUS P & A
TD 6,760
ELEVATION 2,561
TOPS DST 4,746 - 5,096'
LOGS IES 324 - 6,759'; Litholog 330
- 6,755'
SAMPLES Cuttings 330 - 6,750'
SHOW
OIL FIELD
REMARKS Water sands at 450-550 ft,
1200-1600 ft, 1775-1900 ft,
and 3075-3210. Strong odors of
oil and gas at about 1200 ft,
oil and gas shows at 1750 ft
and 1950 ft (Bissell, 1973, p.
74). Top data, Camb. Pioche
Sh., from Petroleum
Information.
API 27-033-05086
COUNTY White Pine
PERMIT 680
OPERATOR King-Wood-Smith
WELL Buck Mountain USL No. 1-5
S  5
T  20N
R  56E
PARTSECT SW/4 NW/4
DISTFROMLI 2329'N; 5000'E
PERMIT_ISS 11 MAY 93
COMPL_DATE 04 NOV 75
STATUS P & A
TD  780
ELEVATION   8,200
TOPS Surface Miss. Chainman Sh. (to bottom)
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Water was encountered at 450 ft. This was only a 6 inch test well.

API 27-033-05213
COUNTY White Pine
PERMIT 154
OPERATOR Knowles, C.E. & Darling, Ralph
WELL Long Valley Federal No. 35-88
S 35
T  23N
R  58E
PARTSECT C SE/4 SE/4
DISTFROMLI 640 S,660 E
PERMIT_ISS 16 MAY 72
COMPL_DATE 04 NOV 75
STATUS P & A
TD  780
ELEVATION   8,200
TOPS Surface Miss. Chainman Sh. (to bottom)
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Water was encountered at 450 ft. This was only a 6 inch test well.

API 27-033-05212
COUNTY White Pine
PERMIT 153
OPERATOR Knowles, C.E. & Darling, Ralph
WELL Federal No. 1-35
S  35
T  23N
R  58E
PARTSECT SW/4 SE/4 SW/4
DISTFROMLI 640 S,1666 W
PERMIT_ISS 30 MAR 72
COMPL_DATE 04 NOV 75
STATUS P & A
TD  780
ELEVATION   8,200
TOPS Surface Miss. Chainman Sh. (to bottom)
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Water was encountered at 450 ft. This was only a 6 inch test well.

API 27-023-05259
COUNTY Nye
PERMIT 229
OPERATOR Koch Exploration Co.
WELL Tom Spring No. 2-C
S  3
T  8N
R  57E
PARTSECT NE/4 SW/4
DISTFROMLI 1980 S,2480 W
PERMIT_ISS 03 JAN 78
COMPL_DATE 27 MAR 78
STATUS P & A
TD  8,500
ELEVATION   4,737
TOPS Surface valley fill; 7180' fanglomerate; 7530' Sheep Pass; 7960' Chainman - Diamond Pk
AL_BOT 4150
TESTS
LOGS Lithologic 750 - 8,500'; DIL 737 - 8,334'; BHCS 737 - 8,332'
SAMPLES Cuttings 970 - 8,500'
SHOW OIL

OIL FIELD
REMARKS Oil shows at 5225-5300 ft.

API 27-007-05208
COUNTY Elko
PERMIT 178
OPERATOR Ladd Petroleum Corp.
WELL Federal No. 1-31-N
S 31
T 40N
R 55E
PARTSECT NE/4 SE/4 SW/4
DISTFROMLI 1300 S,2350 W
PERMIT_ISS 22 MAY 76
COMPL_DATE 02 JUN 76
STATUS P & A
TD 7,106
ELEVATION 6,050
TOPS Surface Humboldt Fm.; 1,690'
Tert. Volcanics; 2,800' Elko
Fm.; 4,230' Paleozoic Basement
AL_BOT 1690
TESTS
LOGS DIL 1,066 - 6,992'; BHCS 1,066
- 6,986'
SAMPLES
SHOW GAS

OIL FIELD
REMARKS Gas shows at 3500-3800 ft and
4300-5700 ft. Top of
volcanics also reported as
1568 ft, and top of Pal. as
4190 ft.

API 27-007-05209
COUNTY Elko
PERMIT 182
OPERATOR Ladd Petroleum Corp.
WELL Nevelko No. 1
S 16
T 34N
R 55E
PARTSECT SW/4 NE/4
DISTFROMLI 3102 S,2120 E
PERMIT_ISS 16 AUG 76
COMPL_DATE 30 SEP 76
STATUS P & A
TD 5,670
ELEVATION 5,182
TOPS Surface Humboldt Fm.; 3,420'
volc.; 4,320' Elko Fm.;
5,490' Pal.
AL_BOT 99999
TESTS
LOGS FDC 2,000 - 5,670'; BHCS 0 -
5,670'; DI 1,042 - 5,670'; CNL
2,000 - 5,770'
SAMPLES
SHOW
OIL FIELD
REMARKS Possibly reopened for
deepening in 1952 (Lintz, p.
17-18).
R  51E
PARTSECT SE/4 SW/4 NW/4
DISTFROMLI
PERMIT_ISS 05 NOV 53
COMPL_DATE 02 MAR 61
STATUS Water Well
TD 3,549
ELEVATION 5,496
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings 0 - 3,351'
SHOW OIL WATER
OIL_FIELD
REMARKS Tert. oil shows reported, (Lintz, 1957). Well was
deepened to final depth and completed 2 Dec 1962. PI
lists TD at 3,750' with fish in hole.

API 27-007-05002
COUNTY Elko
PERMIT 0
OPERATOR Last Frontier Oil Co.
WELL Government No. 1
S 23
T 31N
R 69E
PARTSECT NE/4 NE/4 NW/4
DISTFROMLI 320 N,554 E
PERMIT_ISS 20 FEB 53
COMPL_DATE 1953
STATUS P & A
TD 1,327
ELEVATION
TOPS Surface Quat. lakebeds; 370'
Tert. Humboldt Fm.; 910' Penn.
Oquirrh Fm.
AL_BOT 370
TESTS
LOGS Lithologic 240 - 1,208'
SAMPLES Cuttings 0 - 1,320'
SHOW OIL
OIL_FIELD
REMARKS A slight oil show was reported
at 805-813 ft.

API 27-007-05008
COUNTY Clark
PERMIT 51
OPERATOR Lichtenwalter, S.J. & Turpin, C.M.
WELL Turpin No. 1
S 04
T 20S
R 59E
PARTSECT NW/4 SE/4 NE/4
DISTFROMLI 1770 N,710 E
PERMIT_ISS 24 JAN 61
COMPL_DATE 14 JUL 61
STATUS P & A
TD 1,725
ELEVATION 3,860
TOPS Surface Perm. (T.D.)
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW OIL WATER
OIL_FIELD
REMARKS Oil shows at 307-777 ft (810
ft?). Water flow encountered
at 1668-1678 ft. Well
reportedly made 1/3 barrel of high- gravity oil per hour
after acidizing. The
elevation was taken at the
derrick floor; Top data, Perm.
surface to TD, from Petroleum
Information.

API 27-003-05001
COUNTY Clark
PERMIT 0
OPERATOR Last Frontier Oil Co.
WELL Government No. 1
S 33
T 31N
R 69E
PARTSECT NE/4 NE/4 NW/4
DISTFROMLI 320 N,554 E
PERMIT_ISS 20 FEB 53
COMPL_DATE 1953
STATUS P & A
TD 1,327
ELEVATION
TOPS Surface Quat. lakebeds; 370'
Tert. Humboldt Fm.; 910' Penn.
Oquirrh Fm.
AL_BOT 370
TESTS
LOGS Lithologic 240 - 1,208'
SAMPLES Cuttings 0 - 1,320'
SHOW OIL
OIL_FIELD
REMARKS A slight oil show was reported
at 805-813 ft.

API 27-007-05002
COUNTY Elko
PERMIT 0
OPERATOR Last Frontier Oil Co.
WELL Government No. 1
S 23
T 31N
R 69E
PARTSECT NE/4 NE/4 NW/4
DISTFROMLI 320 N,554 E
PERMIT_ISS 20 FEB 53
COMPL_DATE 1953
STATUS P & A
TD 1,327
ELEVATION
TOPS Surface Quat. lakebeds; 370'
Tert. Humboldt Fm.; 910' Penn.
Oquirrh Fm.
AL_BOT 370
TESTS
LOGS Lithologic 240 - 1,208'
SAMPLES Cuttings 0 - 1,320'
SHOW OIL
OIL_FIELD
REMARKS A slight oil show was reported
at 805-813 ft.
ELEVATION  4751
TOPS  Surface to TD valley fill.
AL_BOT  99999
TESTS
LOGS  Lithologic 2,700-5,850'
SAMPLES  cuttings 60-2,480',
          2,500-5,850'
SHOW  OIL
OIL_FIELD
REMARKS  No e-logs run. Minor oil shows
         at 5150-5240', 5275', and
         5420-5510'.

API  27-033-05236
COUNTY  White Pine
PERMIT  267
OPERATOR  Louisiana Land & Exploration Co.
          WELL  U.S.A.-Steptoe Valley No. 1
          S 16
          T  23N
          R  63E
          PARTSECT  NE/4 NE/4 NW/4
          DISTFROMLI  660 N,2250 W
          PERMIT_ISS  12 JUL 79
          COMPL_DATE  20 AUG 79
          STATUS  P & A
          TD  6,444
ELEVATION  5,910
TOPS
AL_BOT  99999
TESTS
LOGS
SAMPLES  cuttings 800 - 6,450'
SHOW
OIL_FIELD
REMARKS

API  27-033-05236
COUNTY  Nye
PERMIT  331
OPERATOR  Lyddon, John
          WELL  Eagle Springs No. 81-35
          S 35
          T  9N
          R  57E
          PARTSECT  SW/4 SW/4 NE/4
          DISTFROMLI  2440 N,2440 E
          PERMIT_ISS  04 NOV 76
          COMPL_DATE  09 FEB 77
          STATUS  Producer
          TD  3,993
ELEVATION  4,745
TOPS
AL_BOT  99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API  27-023-05440
COUNTY  Nye
PERMIT  583
OPERATOR  Makoil
          WELL  Duckwater Creek No. 18-14
          S 18
          T  9N
          R  57E
          PARTSECT  SW/4 SW/4 SW/4
          DISTFROMLI  660 S,660 W
          PERMIT_ISS  24 JUL 90
          COMPL_DATE  18 MAR 91
          STATUS  P & A
          TD  8,414
ELEVATION  4,771
TOPS  Surface valley fill; 5,070'
      lakebeds; 5,402' Garrett Ranch; 8,196' Sevy?
AL_BOT  5070
TESTS  DST 5420-5613'; DST 5448-5613'
LOGS  BHCS 718-8412'; DI/GR
       694-8412'
SAMPLES  cuttings 730 - 8,410'
SHOW
OIL
OIL_FIELD
REMARKS  Possible oil/gas zone/shows at
         5,402-8,196 ft. Packer failure
         indicated on DST's.

API  27-023-05223
COUNTY  Nye
PERMIT  185
OPERATOR  Makoil Incorporated
          WELL  Trap Spring No. 2
          S 27
          T  9N
          R  56E
          PARTSECT  C SE/4 SW/4
          DISTFROMLI  660 S,1980 W
          PERMIT_ISS  04 NOV 76
          COMPL_DATE  09 FEB 77
          STATUS  Producer
          TD  3,993
ELEVATION  4,745
TOPS  Surface Quat. valley fill;
      3,160' Tert. Garrett Ranch
      Volc.
AL_BOT  3140
TESTS  DST 3,430 - 3,619'
LOGS  CNL/FDC 406 - 3,996'; DIL 406
      - 3,993'; BHCS 406 - 3,995';
      DM 412 - 3,997'; FIL 2,900
      - 3,997'
SAMPLES  cuttings 190 - 3,997'; Core
         3,312 - 3,331'
SHOW
OIL
OIL_FIELD  Trap Spring
REMARKS  Producing at 3330-3350 ft.
         Producing fm. is volcs.
         (Garrett Ranch).; formerly by
         Apache Incorporated, Harper
         Oil Co., Northwest Exploration
Company, MAPCO Oil and Gas Company, Midcon Central Exploration Company; This well initially produced 109 BOPD. Dev. Guilmette Ls. identified in bottom of well (Duey, 1979, p. 471).

API 27-023-05233
COUNTY Nye
PERMIT 196
OPERATOR Makoil Incorporated
WELL Trap Spring No. 8
S 23
T 9N
R 56E
PARTSECT C SE/4 SW/4
DISTFROMLI 660 S,1980 W
PERMIT_ISS 02 MAR 77
COMPL_DATE 14 SEP 77
STATUS Producer
TD 5,000
ELEVATION 4,758
TOPS Surface Quat. valley fill; 4010' Tert. volc.
AL_BOT 99999
TESTS DST 4,043 - 4,165'; DST 4,165 - 4,265'; DST 4,265 - 4,365'; DST 4,365 - 4,460'; DST 4,466 - 4,610'; DST 4,510-4,554'; DST 4,554-4,604'; DST 4,604-4,704'; DST 4,704-4,804' DST 4,834-5,000'
LOGS GR 4,000 - 4,950'; DIL 414-500'; BHCS 415 - 5,006'
SAMPLES Cuttings 420 - 5,000'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Producing at 4408-4575 ft. Producing fm. is volc.; formerly by Harper Oil Company, MAPCO Oil and Gas, Apache Corporation, Northwest Exploration Company; DST's at 4365-4460 ft and 4950-5062 ft had oil shows. Cuttings are incomplete.

API 27-023-05261
COUNTY Nye
PERMIT 232
OPERATOR Makoil Incorporated
WELL Trap Spring No. 16
S 23
T 9N
R 56E
PARTSECT SE/4 NW/4 SE/4
DISTFROMLI 1870 S,1500 E
PERMIT_ISS 02 FEB 78
COMPL_DATE 29 SEP 78
STATUS Producer
TD 5,509
ELEVATION 4,759
TOPS Surface Quat. valley fill; 4,324' tuff of Pritchards Station
AL_BOT 4324
TESTS DST 4,350 - 4,473'; DST 4,473 - 4,672'; DST 4,672 - 4,747'; DST 4,747 - 4,900'; DST 4,900 - 5,000'; DST 5,004 - 5,100'; DST 5,100 - 5,350'
LOGS Lithologic 419 - 5,509'; DIL 422 - 5,502'; FDC/GR 428 - 5,507'; BHCS 427 - 5,506'; FIL 4,100 - 5,507'
SAMPLES Cuttings 430 - 5,509'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Producing at 4324-4925 ft. Producing fm. volc. Crude oil and water analyses are available at NBMG.; formerly by Harper Oil Company, Apache Corporation, Northwest.
Exploration Company, MAPCO Oil and Gas Company, Midcon Central Exploration Company; Intervals 4672 ft, 4672-4747 ft, 4747-4900 ft, and 4900-5000 ft had oil shows. This well initially produced 847 BOPD.

API 27-023-05246
COUNTY Nye
PERMIT 210
OPERATOR Makoil Incorporated
WELL Trap Spring No. 17
S 23
T 9N
R 56E
PARTSECT C SE/4 NE/4
DISTFROMLI 1980 N,660 E
PERMIT_ISS 22 AUG 77
COMPL_DATE 17 SEP 77
STATUS P & A 7/27/95
TD 5,000
ELEVATION 4,766
TOPS Surface Quat. valley fill; 3775' Tert. volc.; 4,790'
Tert. Stone Cabin Fm.
AL_BOT 3775
TESTS DST 3,920 - 3,960'; DST 3,915 - 4,240'
LOGS Lithologic 4,253 - 5,000'; DIL 420 - 4,218'; FIL 2,200 - 4,227'; BHCS 420 - 4,216'
SAMPLES Cuttings 430 - 5,000'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Producing at 3374-4100 ft. Producing fm. volc.; formerly by Harper Oil Company, Apache Incorporated, Northwest Exploration Company, MAPCO Oil and Gas Company, Midcon Central Exploration Company; DST at 3375-3520 ft, 3530-3670 ft, 3680-3820 ft, 3825-4020 ft, 3940-4220 ft, and 4250-4450 ft had oil shows. This well initially produced 135 BOPD.

API 27-023-05262
COUNTY Nye
PERMIT 233
OPERATOR Makoil Incorporated
WELL Trap Spring No. 20-X
S 22
T 9N
R 56E
PARTSECT S/2 SE/4 SE/4
DISTFROMLI 610 S,660 E
PERMIT_ISS 02 FEB 78
COMPL_DATE 11 FEB 81
STATUS Water Disposal
TD 5,650
ELEVATION 4,763
TOPS Surface Quat. valley fill; 3,905' Tert. tuff of Pritchards Station; 4,440' Tert. Stone Cabin Fm.; 4,705' Pal. ls.
AL_BOT 3905
TESTS DST 3,977 - 4,117'; DST 4,215 - 4,321'; DST 4,170 - 4,920'
LOGS DIL 433 - 5,533'; CNL/FDC 4,941 - 5,536'; CBL 4,775 - 5,640'; Lithologic 419 - 5,650'; BHCS 422 - 4,216'
SAMPLES Cuttings 400 - 5,640'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Disposal at 5140-5160 ft. Oil shows at 3930-4010 ft and 5450-5570 ft. This well was a redrill of Trap Spring No. 20.
which was located 50 ft to the
north.; formerly by Harper Oil
Company, Northwest Exploration
Company, Apache Corporation,
Midcon Central Exploration
Company, MAPCO Oil and Gas
Company; Original oil
production at 3932-3987 ft.
Original producing fm. was
volc. Initial oil production
was 10 BOPD. DST at 3977-4117
ft had an oil show.

API 27-023-05225
COUNTY Nye
PERMIT 188
OPERATOR Makoiol Incorporated
WELL Trap Spring No. 3
S 34
T 9N
R 56E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 08 DEC 76
COMPL_DATE 30 APR 77
STATUS Producer
TD 6,368
ELEVATION 4,740
TOPS Surface Quat. valley fill;
3250' Garrett Ranch; 5350' Pal. carbonates.
AL_BOT 3250
TESTS DST 3,659 - 3,744'; DST 4,027
- 4,112'; DST 4,130 - 4,270'
LOGS lithologic 100 - 6,368'; DIL
1,000 - 6,329'; CNL/FDC 1,000
- 6,330'; DM 1,006 - 6,332';
BHCS 1,000 - 6,326'; FIL 1,006
- 6,332'
SAMPLES Core 3,726 - 3,743'; 4,081 -
4,111'; 4,130 - 4,270'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Producing at 4120-4757 ft.
Producing fm. volcs.; formerly
by Harper Oil Company,
Northwest Exploration Company,
Apache Corporation, MAPCO Oil
and Gas Company, Midcon
Central Exploration Company,
DST's at 4195-4341 ft, 4341-4441 ft, 4440-4591 ft,
4591-4750 ft had oil shows.
This well initially produced
1234 BOPD.

API 27-023-05482
COUNTY Nye
PERMIT 665
OPERATOR Makoiol, Inc.
WELL Big Wash No. 35-41
S 35
T 10N
R 57E
PARTSECT NE/4 NE/4
DISTFROMLI 660' N; 660' E
PERMIT_ISS 25 NOV 92
COMPL_DATE 15 FEB 93
STATUS P & A
TD 4,586
ELEVATION 4,906
TOPS Surface Quat. valley fill; 3,112'
Garrett Ranch
AL_BOT 3112
TESTS
LOGS BHCS 512-4,548'; DM
512-3,500'; DI 512-4,578'
SAMPLES cuttings 30-4,586'
SHOW OIL

API 27-023-05234
COUNTY Nye
PERMIT 197
OPERATOR Makoiol Incorporated
WELL Trap Spring No. 9
S 26
T 9N
R 56E
PARTSECT NW/4 NW/4
DISTFROMLI 990 N,990 W
PERMIT_ISS 02 MAR 77
COMPL_DATE 05 SEP 78
STATUS Producer
TD 6,335
ELEVATION 4,752
TOPS Surface Quat. valley fill;
4,120' Tert. volcs.; 5,310' Pal. ls.
AL_BOT 4120
TESTS DST 4,195 - 4,341'; DST 4,341
- 4,441'; DST 4,440 - 4,591'
- 4,591 - 4,750'; DST 4,750
- 4,900'; DST 5,185 - 5,320'
- 5,909
LOGS Lithologic 427 - 6,335'; DIL
422 - 6,326'; FDC/GR 422 -
6,330'; BHCS 422 - 6,321'; FIL
3,500 - 6,328'
SAMPLES Cuttings 430 - 6,335'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Producing at 3269-4083 ft.
Producing fm. volcs.; formerly
by Harper Oil Company,
Northwest Exploration Company,
Apache Corporation, MAPCO Oil
and Gas Company, Midcon
Central Exploration Company,
DST's at 3659-3744 ft, 4027-4112 ft
had oil shows. This well initially produced
2488 BOPD.

API 27-023-05482
COUNTY Nye
PERMIT 665
OPERATOR Makoiol, Inc.
WELL Big Wash No. 35-41
S 35
T 10N
R 57E
PARTSECT NE/4 NE/4
DISTFROMLI 660' N; 660' E
PERMIT_ISS 25 NOV 92
COMPL_DATE 15 FEB 93
STATUS P & A
TD 4,586
ELEVATION 4,906
TOPS Surface Quat. valley fill; 3,112'
Garrett Ranch
AL_BOT 3112
TESTS
LOGS BHCS 512-4,548'; DM
512-3,500'; DI 512-4,578'
SAMPLES cuttings 30-4,586'
SHOW OIL

OIL_FIELD Trap Spring
REMARKS Producing at 3269-4083 ft.
Producing fm. volcs.; formerly
by Harper Oil Company,
Northwest Exploration Company,
Apache Corporation, MAPCO Oil
and Gas Company, Midcon
Central Exploration Company,
DST's at 3659-3744 ft, 4027-4112 ft
had oil shows. This well initially produced
2488 BOPD.

API 27-023-05482
COUNTY Nye
PERMIT 665
OPERATOR Makoiol, Inc.
WELL Big Wash No. 35-41
S 35
T 10N
R 57E
PARTSECT NE/4 NE/4
DISTFROMLI 660' N; 660' E
PERMIT_ISS 25 NOV 92
COMPL_DATE 15 FEB 93
STATUS P & A
TD 4,586
ELEVATION 4,906
TOPS Surface Quat. valley fill; 3,112'
Garrett Ranch
AL_BOT 3112
TESTS
LOGS BHCS 512-4,548'; DM
512-3,500'; DI 512-4,578'
SAMPLES cuttings 30-4,586'
SHOW OIL

OIL_FIELD Trap Spring
REMARKS Producing at 3269-4083 ft.
Producing fm. volcs.; formerly
by Harper Oil Company,
Northwest Exploration Company,
Apache Corporation, MAPCO Oil
and Gas Company, Midcon
Central Exploration Company,
DST's at 3659-3744 ft, 4027-4112 ft
had oil shows. This well initially produced
2488 BOPD.
REMARKS

API    27-023-05427
COUNTY Nye
PERMIT 564
OPERATOR Makoil, Inc.
WELL Duckwater Creek No. 18-12
S 18
T 9N
R 57E
PARTSECT SW/4 NW/4
DISTFROMLI 1980 N, 660 W
PERMIT_ISS 26 MAR 90
COMPL_DATE
STATUS Never drilled
TD 0
ELEVATION 4775
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS UTM’S 4277800N 620800E.

API    27-023-05413
COUNTY Nye
PERMIT 542
OPERATOR Makoil, Inc.
WELL Duckwater Creek No. 19-11
S 19
T 9N
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 660 N, 660 W
PERMIT_ISS 16 JUN 89
COMPL_DATE
STATUS Never Drilled
TD 0
ELEVATION 4774
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Located approximately 11 miles SW from Currant

API    27-023-05551
COUNTY Nye
PERMIT 798
OPERATOR Makoil, Inc.
WELL Ghost Ranch No. 2-21
S 2
T 8N
R 57E
PARTSECT NE/4 NW/4
DISTFROMLI 750' N; 2350' E
PERMIT_ISS 27 JAN 97
COMPL_DATE
STATUS Never Drilled
TD 0
ELEVATION 4743
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Located approximately 11 miles SW from Currant

API    27-023-05553
COUNTY Nye
PERMIT 800
OPERATOR Makoil, Inc.
WELL Ghost Ranch No. 2-21X
S 02
T 8N
R 57E
PARTSECT NE/4, NW/4
DISTFROMLI 430' N; 2310' W
PERMIT_ISS 12 MAY 97
COMPL_DATE 19 AUG 97
STATUS Producer
TD 4742
ELEVATION 4742
TOPS Surface Valley Fill; 4260'; Riepe Spring; 4610' Ely Limestone
AL_BOT 4260
TESTS
LOGS Lith log 503'-4670'; BHCS 490'-4660'; Dil 490'-4660'; DM/GR 490'-4660'; TS 4200'-4662'
SAMPLES Cuttings: 60'-4670'
SHOW OIL
OIL_FIELD Ghost Ranch
REMARKS Spud date: 25 Jul 1997. Oil zone: 4260'-4270'. Production: 80 barrels of fluid the first 24 hours. Located approximately 11 miles from Currant

API    27-023-05545
COUNTY Nye
PERMIT 790
OPERATOR Makoil, Inc.
WELL Grant Canyon No. 21-12
S 21
T 7N
R 57E
PARTSECT SW/4 NW/4
DISTFROMLI 1800' N; 1250' W
PERMIT_ISS 06 SEP 96
REMARKS Located approximately 21 miles south of Currant.

API 27-023-05522
COUNTY Nye
PERMIT 742
OPERATOR Makoil, Inc.
WELL Inselberg No. 2-12
S 2
T 9N
R 56E
PARTSECT SW/4 NW/4
DISTFROMLI 1980' N; 660' W
PERMIT_ISS 20 OCT 94
COMPL_DATE 9 NOV 94
STATUS P & A
TD 1815
ELEVATION 4862
TOPS Surface valley fill; 960' Garrett Ranch; 1615' Guilmette
AL_BOT 815
TESTS
LOGS
SAMPLES cuttings 820-1810'
SHOW
OIL FIELD
REMARKS No shows.

API 27-023-05541
COUNTY Nye
PERMIT 780
OPERATOR Makoil, Inc.
WELL Midland Trail No. 29-24
S 29
T 6N
R 56E
PARTSECT SE/4 SW/4
DISTFROMLI 660' S; 1780' W
PERMIT_ISS 28 NOV 95
COMPL_DATE 12 MAR 96
STATUS P & A
TD 7,150
ELEVATION 4748
TOPS Surface Valley Fill; 4,075' weathered volcanics; 4,538' Garrett Ranch; 6997' Guilmette?
AL_BOT 4075
TESTS
LOGS BHCS/GR/Cal 690-7097'; DI/GR/Cal 690-7123'
SHOW
OIL FIELD
REMARKS No DST's. Lithologic description in well report: 1480-7150'. The site is approximately 28 miles southwest of Currant, Nevada.

API 27-023-05458
COUNTY Nye
PERMIT 620
OPERATOR Makoil, Inc.
WELL Munson Ranch 11-44
S 11
T 9N
R 56E
PARTSECT C SE/4 SE/4
DISTFROMLI 330' S; 330' E
PERMIT_ISS 02 MAY 91
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4788
TOPS AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS New permit - see #688.

API 27-023-05459
COUNTY Nye
PERMIT 621
OPERATOR Makoil, Inc.
WELL Munson Ranch 12-14
S 12
T 9N
R 56E
PARTSECT SW/4 SW/4
DISTFROMLI 850' S; 769' W
PERMIT_ISS 02 MAY 91
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4788
TOPS AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS New permit - see #688.

API 27-023-05460
COUNTY Nye
PERMIT 622
OPERATOR Makoil, Inc.
WELL Munson Ranch 13-11
S 13
T 9N
R 56E
PARTSECT NW/4 NW/4
DISTFROMLI 330' N; 330' W
PERMIT_ISS 02 MAY 91
COMPL_DATE 13 NOV 91
STATUS producer
TD 4,073
ELEVATION 4785
TOPS Surface valley fill; 3,394'
lakebeds; 3,585' Garrett Ranch
AL_BOT 3394
TESTS
LOGS DI/GR 513-3693;
SAMPLES cuttings 515-4073'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Produced 832 barrels of fluid
during first 24 hours of
production, 98% oil.

API 27-023-05461
COUNTY Nye
PERMIT 623
OPERATOR Makoil, Inc.

WELL Munson Ranch 13-14
S 13
T 9N
R 56E
PARTSECT N/2 SW/4 SW/4
DISTFROMLI 900' S; 660' W
PERMIT_ISS 02 MAY 91
COMPL_DATE 06 SEP 91
STATUS producer
TD 4,312
ELEVATION 4770
TOPS surface valley fill; 3,850'
lakebeds; 4,160' Garrett Ranch
AL_BOT 3850
TESTS
LOGS DI/GR 525-4,290'
SAMPLES cuttings 40-4290'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Oil zone 4160-4312'. Produced
136 barrels of fluid during
first 5 hours of production,
93% oil.

API 27-023-05469
COUNTY Nye
PERMIT 637
OPERATOR Makoil, Inc.

WELL Munson Ranch No. 11-33
S 11
T 9N
R 56E
PARTSECT NW/4 SE/4
DISTFROMLI 2310' S; 1800' E
PERMIT_ISS 26 FEB 92
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4802
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05463
COUNTY Nye
PERMIT 638
OPERATOR Makoil, Inc.

WELL Munson Ranch No. 11-42
S 11
T 9N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 2310' N; 660' E
PERMIT_ISS 26 FEB 92
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4798
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05470
COUNTY Nye
PERMIT 639
OPERATOR Makoil, Inc.

WELL Munson Ranch No. 11-43
S 11
T 9N
R 56E
PARTSECT NE/4 SE/4
DISTFROMLI 2310' S; 990' E
PERMIT_ISS 26 FEB 92
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4797
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS
API 27-023-05486
COUNTY Nye
PERMIT 672
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 11-44
S 11
T 9N
R 56E
PARTSECT SE/4 SE/4
DISTFROMLI 430' S; 330' E
PERMIT_ISS 05 APR 93
COMPL_DATE 29 JUN 94
STATUS TA
TD 3660
ELEVATION 4788
TOPS Surface Valley Fill; 2720' Garrett Ranch
AL_BOT 99999
TESTS
LOGS Lith log 1800'-3660'; DI guard 518-3,514'
SAMPLES cuttings: 0-3,660'; 1 set, 2 boxes, complete
SHOW OIL
OIL_FIELD
REMARKS Gas and oil zone between 3411'-3660'. Completion report not received as of 1/19/96.

API 27-023-05447
COUNTY Nye
PERMIT 593
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 12-11
S 12
T 9N
R 56E
PARTSECT NW/4 NW/4
DISTFROMLI 990' N; 990' W
PERMIT_ISS 7 SEP 90
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4802
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05459
COUNTY Nye
PERMIT 688
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 12-14
S 12
T 9N
R 56E
PARTSECT SW/4 SW/4
DISTFROMLI 850'S; 769'W
PERMIT_ISS 12 JUL 93
COMPL_DATE 05 MAY 95
STATUS Producer
TD 3,457
ELEVATION 4788
TOPS Surface valley fill; 2964'
AL_BOT 2964
TESTS
LOGS
SAMPLES cuttings: 1,818'-3,430', 1 set, complete
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Production for first 24 hrs. was 246 b.o.(99.5% oil). Previously permitted as #621. Oil and Gas book shows completion report, but not found in file.

API 27-023-05448
COUNTY Nye
PERMIT 594
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 12-21
S 12
T 9N
R 56E
PARTSECT NE/4 NW/4
DISTFROMLI 990' N; 1980' W
PERMIT_ISS 7 SEP 90
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4799
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05449
COUNTY Nye
PERMIT 595
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 12-22
S 12
T 9N
R 56E
PARTSECT SE/4 NW/4
DISTFROMLI 1650' N; 1980' W
PERMIT_ISS 7 SEP 90
COMPL_DATE 1991 ?
STATUS P & A
TD 3,339
ELEVATION 4796
TOPS 2140-2240', lithology changed from valley fill to volcanics.
AL_BOT 99999
TESTS
LOGS DI/GR 505-2852'; DI-SFL 459-3242'
SAMPLES cuttings 505-3339'
SHOW OIL
OIL_FIELD
REMARKS Well was temporarily abandon on October 22, 1990. It is now P & A. Lithologic samples indicated a non-productive reservoir. Oil shows.

API 27-023-05450
COUNTY Nye
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 12-23
S 12
T 9N
R 56E
PARTSECT NE/4 SW/4
DISTFROMLI 2310' S; 1750' W
PERMIT ISS 7 SEP 90
COMPL_DATE 4 NOV 90
STATUS producer
TD 3,346
ELEVATION 4479
TOPS 3,081' Garrett Ranch
AL_BOT 99999
TESTS
LOGS DI 518-3229'; DI focused log GR 3,213-4,198'
SAMPLES cuttings 520-4357'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Oil zone top at 3,081'. Initial production was 351 barrels of fluid, 67% water.

API 27-023-05451
COUNTY Nye
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 12-31
S 12
T 9N
R 56E
PARTSECT NW/4 NE/4
DISTFROMLI 900' N; 2310' E
PERMIT_ISS 7 SEP 90
COMPL_DATE 30 MAR 91
STATUS P & A
TD 3,145
ELEVATION 4797
TOPS 2,596' Garrett Ranch
AL_BOT 99999
TESTS
LOGS DI/GR 482-3143'
SAMPLES cuttings 530 - 3,145
SHOW OIL
OIL_FIELD
REMARKS Possible Oil/Gas zone/shows indicated at 2,596 to 3,145 ft.

API 27-023-05423
COUNTY Nye
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 12-32
S 12
T 9N
R 56E
PARTSECT SW/4 NE/4
DISTFROMLI 1650 N,1980 E
PERMIT_ISS 27 OCT 89
COMPL_DATE 30 MAR 90
STATUS producer
TD 3,002
ELEVATION 4,794
TOPS 2982' Oligocene Garrett Ranch
AL_BOT 99999
TESTS
LOGS DI/GR 436 - 2980'
SAMPLES cuttings 450 - 3002'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS 132 barrels of fluid produced during first 24 hours of production. Oil zone top listed as 2982 feet.
API  27-023-05499
COUNTY  Nye
PERMIT  707
OPERATOR  Makoil, Inc.
      WELL  Munson Ranch No. 12-43
            S 12
            T  9N
            R  56E
PARTSECT  NE/4 SE/4
DISTFROMLI  2387 S; 660 E
PERMIT_ISS  21 SEP 93
COMPL_DATE
STATUS  Never drilled
TD
ELEVATION  4,790
TOPS
AL_BOT  99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API  27-023-05472
COUNTY  Nye
PERMIT  641
OPERATOR  Makoil, Inc.
      WELL  Munson Ranch No. 12-44XR
            S 12
            T  9N
            R  56E
PARTSECT  SE/4 SE/4
DISTFROMLI  330' S; 660' E
PERMIT_ISS  5 MAR 92
COMPL_DATE
STATUS  Never drilled
TD
ELEVATION  4783
TOPS
AL_BOT  99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API  27-023-05567
COUNTY  Nye
PERMIT  840
OPERATOR  Makoil, Inc.
      WELL  Munson Ranch No. 13-11R
            S 13
            T  9N
            R  56E
PARTSECT  NW/4 NW/4
DISTFROMLI  660' N; 850' W
PERMIT_ISS  26 SEP 01
COMPL_DATE  13 NOV 01
STATUS  Producer

API  27-023-05411
COUNTY  Nye
PERMIT  537
OPERATOR  Makoil, Inc.
      WELL  Munson Ranch No. 13-12
            S 13
            T  9N
            R  56E
PARTSECT  SW/4 NW/4
DISTFROMLI  1650 N, 400 W
PERMIT_ISS  28 APR 89
COMPL_DATE  01 JUL 89
STATUS  Producer
TD  4,408
ELEVATION  4,799
TOPS  3880' Triassic Garrett Ranch
AL_BOT  99999
TESTS
LOGS  DI/GR 444 - 4406'
SAMPLES  cuttings 450 - 4408'
SHOW  OIL
OIL_FIELD  Trap Spring
REMARKS  Well producing 27 API gravity oil. Well produced 284 bbls of oil during first 24 hours of production. Oil zone from 3880 feet down.

API  27-023-05471
COUNTY  Nye
PERMIT  640
OPERATOR  Makoil, Inc.
      WELL  Munson Ranch No. 13-21X
            S 13
            T  9N
            R  56E
PARTSECT  NE/4 NW/4
DISTFROMLI  330' N; 2310' W
PERMIT_ISS  26 FEB 92
COMPL_DATE  1 MAY 92
STATUS  Producer
TD  4376
ELEVATION  4782
TOPS  Surface Valley Fill; 3618'
Garrett Ranch Volcanics
AL_BOT  3618
TESTS
LOGS  S/GR 420'-3860'
SAMPLES  Cuttings: 0-4,376'
SHOW  OIL
OIL_FIELD  Trap Spring
REMARKS  Producing interval: 3,986'-4,028'. Proposed depth: 4950'. Approximately located 13 miles southwest of Carlin.
LOGS DI/GR 450-4,264'
SAMPLES cuttings 510-4,398'
SHOW OIL
OIL FIELD Trap Spring
REMARKS Producer. Oil zone 3,988-4,398 feet. Production for the first 24 hours was 30 Barrels of oil and 6 Barrels water (17% cut), gravity 25.6 @ 60 degrees.

API 27-023-05329-1
COUNTY Nye
PERMIT 653
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 13-32
  S 13
  T 9N
  R 56E
PARTSECT SW/4 NE/4
DISTFROMLI 2055' N; 1928' E
PERMIT_ISS 15 MAY 92
COMPL_DATE 13 SEP 92
STATUS producer
TD 4,475
ELEVATION 4776
TOPS 4,110' Garrett Ranch
AL_BOT 99999
TESTS
LOGS
SAMPLES cuttings 4,171 - 4,589'
SHOW OIL
OIL FIELD Trap Spring
REMARKS Horizontal well.

API 27-023-05395
COUNTY Nye
PERMIT 511
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 14-22
  S 14
  T 9N
  R 56E
PARTSECT SE/4 NW/4
DISTFROMLI 1560 N, 1980 W
PERMIT_ISS 25 MAR 88
COMPL_DATE 28 MAR 88
STATUS producer
TD 3,920
ELEVATION 4,782
TOPS surface valley fill; 2755' Tert. Lakebeds; 3550' Garrett Ranch
AL_BOT 2755
TESTS
LOGS DI 354-3916'
SAMPLES cuttings 400-3920'
SHOW OIL
OIL FIELD Trap Spring
REMARKS

API 27-023-05403
COUNTY Nye
PERMIT 522
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 14-34X
  S 14
  T 9N
  R 56E
PARTSECT SW/4 SE/4
DISTFROMLI 920 S, 2310 E
PERMIT_ISS 14 JUL 88
COMPL_DATE 08 AUG 88
STATUS producer
TD 3,920
ELEVATION 4,766
TOPS surface valley fill; 2755' Tert. Lakebeds; 3550' Garrett Ranch
AL_BOT 2755
TESTS
LOGS DL 432 - 3836'
SAMPLES cuttings 433 - 3920'
SHOW OIL
OIL FIELD Trap Spring
REMARKS Production from first 24 hours was 152 bbls. 60% oil, 38% water. This was a redrill of the 14-34 well. The top of the producible volcanics in 14-34 was at 3574 feet, and the top of the producible volcanics in 14-34X occurred at 3740 feet indicating a different fault block. Oil zone from 3740 to 3920 feet.

API 27-023-05412
COUNTY Nye
PERMIT 538
OPERATOR Makoil, Inc.
WELL Munson Ranch No. 14-41
S 14  
T    9N  
R   56E  
PARTSECT NE/4 NE/4  
DISTFROMLI 900 N, 330 E  
PERMIT_ISS 28 APR 89  
COMPL_DATE 04 JUL 89  
STATUS producer  
TD  3,680  
ELEVATION 4,783  
TOPS 3638' Oligocene Garrett Ranch  
AL_BOT 99999  
TESTS  
LOGS DI/GR 410 - 3668'  
SAMPLES cuttings 416 - 3680'  
SHOW OIL  
OIL FIELD Trap Spring  
REMARKS Initial production was approximately 960 bbls. of oil per day. Oil zone starts at 3638 ft.  

API 27-023-05406  
COUNTY Nye  
PERMIT 528  
OPERATOR Makoil, Inc.  
WELL Munson Ranch No. 14-44  
S 14  
T    9N  
R   56E  
PARTSECT SE/4 SE/4  
DISTFROMLI 660 S, 990 E  
PERMIT_ISS 17 FEB 89  
COMPL_DATE 16 AUG 89  
STATUS producer  
TD  4,358  
ELEVATION 4,765  
TOPS 3685' Oligocene Garrett Ranch  
AL_BOT 99999  
TESTS  
LOGS DI/GR 450 - 4113'  
SAMPLES cuttings 449 - 4358'  
SHOW OIL  
OIL FIELD Trap Spring  
REMARKS First 24 hours of production was 276 bbls. Well was deepened from first completion at 3983 feet to 4358 feet. Production at the first completion depth was 125 bbls. of water in the first 24 hours.  

API 27-023-05433  
COUNTY Nye  
PERMIT 574  
OPERATOR Makoil, Inc.  
WELL Radio No. 6-22  
S 06  
T    9N  
R   57E  
PARTSECT SE/4 NW/4  
DISTFROMLI 2310' N, 1650' W  
PERMIT_ISS 19 NOV 96  
COMPL_DATE  
STATUS Never Drilled  
TD  
ELEVATION  
TOPS  
AL_BOT 99999  
TESTS  
LOGS  
SAMPLES  
SHOW OIL  
OIL FIELD Trap Spring  
REMARKS Located approximately 9 miles SW from Currant  

API 27-023-05555  
COUNTY Nye  
PERMIT 804  
OPERATOR Makoil, Inc.  
WELL Trap Spring No. 27-32X  
S 27  
T    9N  
R   56E  
PARTSECT SW/4, NE/4  
DISTFROMLI 2250' N, 1700' E  
PERMIT_ISS 13 AUG 97  
COMPL_DATE  
STATUS Drilled  
TD  4749  
ELEVATION  
TOPS  
AL_BOT 99999  
TESTS  
LOGS  
SAMPLES  
SHOW OIL  
OIL FIELD Trap Spring  
REMARKS Located approximately 13 mi. SW of Currant, NV.  

API 27-023-05549  
COUNTY Nye  
PERMIT 796  
OPERATOR Makoil, Inc.  
WELL Trap Spring No. 23-41  
S 23  
T    9N  
R   56E  
PARTSECT C NE/4 NE/4  
DISTFROMLI 660 N, 660 E  
PERMIT_ISS 06 JUN 90  
COMPL_DATE 22 JUN 90  
STATUS producer  
TD  4,416  
ELEVATION 4,765  
TOPS Surface valley fill; 3638' lakebeds caprock; 3762' Windous Butte; 4108' Prichard Station  
AL_BOT 3638
TESTS LOGS lithologic 3000-4416'; GR/N 3500-4146'; DLL 660-3802'; BHCS 660-3810'
SAMPLES cuttings 40 - 4416'
SHOW OIL
OIL FIELD Trap Spring
REMARKS Initial production of 47 BOPD. Oil zones 3766-3870 and 4108-4416 feet; formerly frontier

API 27-023-05497
COUNTY Nye
PERMIT 705
OPERATOR Makoil, Inc. (formerly Apache Corporation)
WELL Grant Canyon No. 22-21
T 21
R 57E
PARTSECT SE/4 NW/4
DISTFROMLI 2020' N; 1950' W
PERMIT_ISS 21 SEP 93
COMPL_DATE 1 JAN 94
STATUS producer
TD 4,065'
ELEVATION 4736
TOPS 3,596' Devonian Guilmette
AL_BOT 2820
TESTS DST 3873'-3900'
LOGS lithologic 1500-3740'; DM 1002-3706'; DLL 1002-3693'; MSD/DM 1002-3697'; BHCS 1002-3694'; directional 1003-3693'
SAMPLES cuttings 60-3740'
SHOW OIL
OIL FIELD Grant Canyon
REMARKS Oil show from 3,693' to TD. Minor oil show at 2800'. During first 24 hours of production the well flowed 2000 barrels of oil. Well deepened to 5405' from 4/1/93 to 4/24/93.

API 27-023-05473
COUNTY Nye
PERMIT 642
OPERATOR Makoil, Inc. (formerly Apache Corporation)
WELL Grant Canyon No. 9
T 21
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 750' N; 550' W
PERMIT_ISS 5 MAR 92
COMPL_DATE 24 APR 92
STATUS producer
TD 3620
ELEVATION 4730
TOPS 1025' valley fill; 3,596' Devonian Guilmette dol.
AL_BOT 3596
TESTS DST 1025-3618'
LOGS lithologic 1025-3618'; DM 1007-3606'; DLL 1007-3593'; BHCS 1007-3593'
SAMPLES cuttings 1025-3618'
SHOW OIL
OIL FIELD Grant Canyon
REMARKS Flowed 1532 barrels of oil during first 24 hours of production.

API 27-023-05414
COUNTY Nye
PERMIT 544
OPERATOR Makoil, Inc. (formerly Apache Corporation)
WELL Kate Springs No. 12-2
T 2
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 2300 N; 330 W
PERMIT_ISS 5 JUL 89
COMPL_DATE 9 AUG 89
STATUS Producer
ELEVATION 4731
TOPS 2,790' valley fill'; 3,700' Devonian Guilmette; 3,724' Devonian Guilmette dolomite
TD  4,594
ELEVATION   4,742
TOPS Surface valley fill; 4431'
base of valley fill; 4450'
Devonian unconformity A; 4544'
unconformity B, ls.
AL_BOT  4431
TESTS
LOGS Lithologic 2500 - 4594'; DLL
629 - 4584'; DM 4300 - 4582';
S 629 - 4584'; FD/N 629 -
4584'; CBL 2800 - 4550';
Induction 4300 - 4582'
SAMPLES Cuttings 3850 - 4594'
SHOW OIL GAS
OIL_FIELD Kate Springs
REMARKS 193 barrels produced during
first 24 hours of production. Oil and gas shows. Producing
zone reported to be Devonian Guilmette Dolomite at
4452-4492 ft.

API   27-023-05331
COUNTY Nye
PERMIT 375
OPERATOR Makoil, Inc. (formerly Mapco
Oil & Gas Co.)
WELL Grant Canyon No. 1
S 21
T    7N
R 57E
PARTSECT C E/2 SW/4 NW/4
DISTFROMLI 1980 N,560 W
PERMIT_ISS 30 JUN 83
COMPL_DATE 11 SEP 83
STATUS Producer
TD  4,487
ELEVATION   4,735
TOPS Surface Quat. valley fill; 4,342'
Dev. Guilmette Ls.
AL_BOT     0
TESTS DST 4,441 - 4,340'
LOGS Lithologic 0 - 4,486'; BHCS/GR
456 - 4,471'; CNL/FDC 4,200 -
4,480'; FIL 4,100 - 4,476'; DI
456 - 4,480'
SAMPLES Cuttings 0 - 4,486'; Core
4,471 - 4,485'
SHOW OIL
OIL_FIELD Grant Canyon
REMARKS Discovery well of the Grant
Canyon Field. Producing at
4374 -4426 ft. Producing fm.
is Dev. Guilmette. Currently
operated by Apache Corp.,
formerly by Harper Oil Co.
Core analysis is available at
NBMG. DST at 4441-4340 ft had
an oil show. This well
initially flowed 1816 BOPD.
Approved for conversion to an
underground injection well.

API   27-023-05318
COUNTY Nye
PERMIT 353
OPERATOR Makoil, Inc. (formerly Northwest Exploration)
WELL Grant Canyon No. 1
S 21
T    7N
R 57E
PARTSECT C E/2 SW/4 NW/4
DISTFROMLI 1980 N,560 W
PERMIT_ISS 30 JUN 83
COMPL_DATE 11 SEP 83
STATUS Producer
TD  4,487
ELEVATION   4,735
TOPS Surface Quat. valley fill; 4,342'
Dev. Guilmette Ls.
AL_BOT     0
TESTS DST 4,441 - 4,340'
LOGS Lithologic 0 - 4,486'; BHCS/GR
456 - 4,471'; CNL/FDC 4,200 -
4,480'; FIL 4,100 - 4,476'; DI
456 - 4,480'
SAMPLES Cuttings 0 - 4,486'; Core
4,471 - 4,485'
SHOW OIL
OIL_FIELD Grant Canyon
REMARKS Discovery well of the Grant
Canyon Field. Producing at
4374 -4426 ft. Producing fm.
is Dev. Guilmette. Currently
operated by Apache Corp.,
formerly by Harper Oil Co.
Core analysis is available at
NBMG. DST at 4441-4340 ft had
an oil show. This well
initially flowed 1816 BOPD.
Approved for conversion to an
underground injection well.

API   27-023-05297
COUNTY Nye
PERMIT 305
OPERATOR Makoil, Inc. (formerly Northwest Exploration)
WELL Railroad Valley No. 3
S 31
T    9N
R 56E
PARTSECT C NW/4
DISTFROMLI 1320 N,1320 W
PERMIT_ISS 08 JAN 81
COMPL_DATE 11 MAR 95
STATUS P & A
TD  3,000
ELEVATION   4,868
TOPS Surface Quat. valley fill; 630' Tert. volc.; Redrill:
Surface Valley Fill; 600' Garrett Ranch
AL_BOT  600
TESTS
LOGS Lithologic 129 - 1,505';
Lithologic/GR 1,548 - 3,000'';
N/GR/FDC 130 - 1,502'; DIL 124 - 1,502'
SAMPLES Cuttings 130 - 1,530'; 1,538 - 3,000'
SHOW OIL
OIL FIELD
REMARKS Originally completed 23 MAY 1981 to 1,500 ft. and P&A.
Redrilled in 1995.

API 27-023-05330
COUNTY Nye
PERMIT 374
OPERATOR Mapco Oil & Gas Co.
WELL Grant Canyon No. 2
S 21
T 7N
R 57E
PARTSECT SW/4 NE/4
DISTFROMLI 1980 N,1980 E
PERMIT_ISS 24 APR 84
COMPL_DATE 13 JUL 84
STATUS P & A
TD 6,389
ELEVATION 4,740
TOPS Surface Quat. valley fill;
4,765' Miss. Joana Ls.; 6,353' quartz monzonite
AL_BOT 4765
TESTS DST 4,703 - 4,906'; DST 5,580 - 5,649'
LOGS Lithologic 393 - 6,889';
GR/FDC/CNL 392 - 4,840'; DIL 392 - 6,395'; DM 500 - 6,147';
BHCS 392 - 6,385'; CBL 3,392 - 4,766'
SAMPLES Cuttings 393 - 6,390'
SHOW OIL
OIL FIELD
REMARKS Trace oil shows were reported.

API 27-023-05332
COUNTY Nye
PERMIT 376
OPERATOR Mapco Oil & Gas Co.
WELL Grant Canyon No. 4
S 21
T 7N
R 57E
PARTSECT S/2 NE/4 NW/4
DISTFROMLI 1980 N,1980 W
PERMIT_ISS 24 APR 84
COMPL_DATE 11 JUL 84
STATUS P & A 7/27/95
TD 4,220
ELEVATION 4,737
TOPS Surface Quat. valley fill;
4,020' Dev. Guilmette Ls.

API 27-023-05350
COUNTY Nye
PERMIT 400
OPERATOR Mapco Oil & Gas Co.
WELL Grant Canyon No. 5
S 20
T 7N
R 57E
PARTSECT E/2 NE/4
DISTFROMLI 1320 N,660 E
PERMIT_ISS 03 AUG 84
COMPL_DATE 21 AUG 84
STATUS Producer
TD 4,804
ELEVATION 4,718
TOPS Surface Quat. valley fill;
4,458' Dev. Guilmette Ls.
AL_BOT 4458
TESTS DST 4,400 - 4,555'; DST 4,548 - 4,648'
LOGS Lithologic 420 - 4,750';
DIL/GR/SP/Cal 395 - 4,792'; LSS/GR/Cal 395 - 4,761';
FDC/CNL/GR/Cal 395 - 4,798'; FIL/GR/Dev 395 - 4,798'; GR 4,452 - 4,778'
SAMPLES Cuttings 395 - 4,748'
SHOW OIL GAS
OIL FIELD
REMARKS Questionable oil and gas shows in the DST.

API 27-023-05352
COUNTY Nye
PERMIT 402
OPERATOR Mapco Oil & Gas Co.
WELL Grant Canyon No. 7
S 21
T 7N
R 57E
PARTSECT C NE/4 SW/4
DISTFROMLI 1980 S,1980 W
PERMIT_ISS 03 AUG 84
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,735
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05358
COUNTY Nye
PERMIT 414
OPERATOR Mapco Oil & Gas Co.
WELL Grant Canyon No. 8
S 16
T 7N
R 57E
PARTSECT C SW/4 SE/4
DISTFROMLI 660 S,1980 E
PERMIT_ISS 29 OCT 84
COMPL_DATE 21 DEC 84
STATUS P & A
TD 7,044
ELEVATION 4,750
TOPS
AL_BOT 5040'Tert. weathered ignimbrite; 5,238'Eocene Sheep Pass Fm. (sh.); 5,562'Eocene Sheep Pass Fm. (1st carbonate); 6,059'Eocene Sheep Pass Fm. (2nd sh.); 6,244'Eocene Sheep Pass Fm. (2nd carbonate);
TESTS
LOGS Lithologic 480 - 7,044'; DIL/GR/SP 408 - 6,914'; CNL/GR/Cal 408 - 6,918'; FIL 4,900 - 6,920'
SAMPLES Cuttings 414 - 7,040'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil and gas shows at 1800-2010 ft and 5554-5570 ft. Additional top; 6,604' Miss. (?) Joana Ls.

API 27-023-05356
COUNTY Nye
PERMIT 412
OPERATOR Mapco Oil & Gas Co.
WELL Stardust No. 1
S 10
T 7N
R 57E
PARTSECT SE/4 SW/4
DISTFROMLI 660 S,1980 W
PERMIT_ISS 29 OCT 84
COMPL_DATE 21 DEC 84
STATUS P & A
TD 7,044
ELEVATION 4,798
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05338
COUNTY Nye
PERMIT 384
OPERATOR Mapco Oil & Gas Co.
WELL Thorn No. 1
S 22
T 7N
R 57E
PARTSECT SW/4 NW/4
DISTFROMLI 1980 N,600 W
PERMIT_ISS 09 JUL 84
COMPL_DATE 26 SEP 84
STATUS P & A
TD 5,584
ELEVATION 4,809
TOPS Surface Quat. valley fill; 5,347' gabbro and quartz monzonite
AL_BOT 5347
TESTS
LOGS Lithologic 385 - 5,583';
DIL/GR 292 - 5,039'; BHCS/GR
293 - 5,004'
SAMPLES Cuttings 385 - 5,584'
SHOW OIL
OIL FIELD
REMARKS Oil shows at 290-385 ft and
5160-5220 ft.

API 27-023-05361
COUNTY Nye
PERMIT 422
OPERATOR Mapco Oil & Gas Co.
WELL Trap Spring No. 17-R
S 23
T 9N
R 56E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 11 DEC 84
COMPL_DATE 02 FEB 85
STATUS P & A 7/27/95
TD 4,379
ELEVATION 4,763
TOPS Surface Quat. valley fill;
3195 ' Tert. caprock; 3,292' Tert. Windus Butte Fm.;
3,380' Tert. tuff of Prichards Station ; 4,032' Tert. Stone Cabin Fm.
AL_BOT 0
TESTS DST 3,376 - 3,494'; DST 3,496-
3,600'; DST 3,601 - 3,693';
DST 3,695 - 3,786'; DST 3,788-
3,879'; DST 3,881-3,972';DST
3,973-4,097';DST
4,097-4,191';DST
4,190-4,284';DST 4,285-4,379'
LOGS Lithologic 420 - 4,379';
Cyberlook 3,370 - 4,325'; DIL
394 - 4,323'; CNL/FDC 394 -
4,325'; LSS 392 - 4,318'; DM
394 - 4,220'; GR 3,377 -
4,290'; FIL 394 - 4,220'
SAMPLES Cuttings 392 - 4,379'
SHOW OIL
OIL FIELD Trap Spring
REMARKS Currently operated by Apache
Corp., formerly by Harper Oil Co. DST's at 3497-3600 ft,
3788-3879 ft, 3881-3972 ft, 3973 -4097 ft, 4097-4191 ft,
4190-4284 ft, and 4285-4379 ft, had oil shows. Top data
measurements were taken from the KB. P & A 7/27/95.

API 27-023-05347
COUNTY Nye
PERMIT 396
OPERATOR Marathon Oil Co.
WELL Beaty Canyon No. 1
S 34
T 8N
R 57E
PARTSECT NE/4 SE/4
DISTFROMLI 2310 S,1100 E
PERMIT_ISS 09 JUL 84
COMPL_DATE 28 SEP 84
STATUS P & A
TD 5,198
ELEVATION 4,768
TOPS 3190' Sheep Pass; 3603'
Chairman (?); 4578' Guilmette Fm.
AL_BOT 99999
TESTS
LOGS DIL 3,000 - 3,454'; DLL 542 -
5,146'; FDL/DM 3,000 - 5,150';
CNL/FDL 2,970 - 5,162'; S 530-
5,150'; FRAC/ID 3,000 -
5,150'
SAMPLES Cuttings 70 - 5,198'
SHOW OIL
OIL FIELD
REMARKS Originally Husky Oil Co.

API 27-023-05394
COUNTY Nye
PERMIT 510
OPERATOR Marathon Oil Co.
WELL Blue Chip No. 1
S 35
T 11N
R 57E
PARTSECT SE/4 NW/4
DISTFROMLI 1750 N,1750 W
PERMIT_ISS 25 MAR 88
COMPL_DATE 01 MAY 88
STATUS P & A
TD 3,928
ELEVATION 4,994
TOPS Surface valley fill; 3472' Miss. Chainman Shale; 3900'
Miss. Joana Ls. ?
AL_BOT 3472
TESTS
LOGS lithologic 50 - 3928'; BHCS
791 - 3868'; DLL 791 - 3903';
CNL/LDT 791 - 3887'; CYBERDIP
2850 - 3863'; SHDT 791 - 3863'
SAMPLES cuttings 57 - 3900'
SHOW OIL
OIL FIELD
REMARKS Tops from completion report
and plugging instructions.

API 27-023-05333
COUNTY Nye
PERMIT 378
OPERATOR Marathon Oil Co.
WELL Currant Creek Unit No. 1
S 26
T 11N
R 57E
PARTSECT C SE/4 SW/4
DISTFROMLI 660 S,1980 W
PERMIT_ISS 10 MAY 84
COMPL_DATE 20 NOV 84
STATUS P & A
TD 4,915
ELEVATION 5,010
TOPS Surface Quat. valley fill; 3,015' Eocene Sheep Pass Fm.; 3,885' Miss. Chainman Sh.; 4,045' Joana Ls.; 4,650' Guilmette
AL_BOT 3015
TESTS
LOGS DLL/GR 4,115 - 4,848'; BHCS 4,115 - 4,800'; FDL/CNL 4,115 - 4,852'; TS 10 - 4,192'; CBL 2,992 - 4,010'; DLL 594 - 4,195'; LONG-SONIC 592 - 4,078'
SAMPLES Cuttings 60 - 4,915'
SHOW
OIL_FIELD
REMARKS Originally Husky Oil Co.

API 27-023-05335
COUNTY Nye
PERMIT 380
OPERATOR Marathon Oil Co.
WELL Duckwater Creek No. 1

S 23
T 7N
R 56E
PARTSECT NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 10 MAY 84
COMPL_DATE 20 NOV 84
STATUS P & A
TD 4,915
ELEVATION 5,010
TOPS Surface Quat. valley fill; 3,015' Eocene Sheep Pass Fm.; 3,885' Miss. Chainman Sh.; 4,045' Joana Ls.; 4,650' Guilmette
AL_BOT 3015
TESTS
LOGS DLL/GR 4,115 - 4,848'; BHCS 4,115 - 4,800'; FDL/CNL 4,115 - 4,852'; TS 10 - 4,192'; CBL 2,992 - 4,010'; DLL 594 - 4,195'; LONG-SONIC 592 - 4,078'
SAMPLES Cuttings 60 - 4,915'
SHOW
OIL_FIELD
REMARKS Originally Husky Oil Co.
PARTSECT SW/4 SW/4
DISTFROMLI 430 S,430 W
PERMIT_ISS 24 DEC 85
COMPL_DATE 14 JAN 86
STATUS P & A
TD 2,846
ELEVATION 4,730
TOPS Surface Quat. valley fill; 950' Tert. volc.; 2,050' Miss. Chainman Sh.; 2,794' Miss. Joana Ls.
AL_BOT 950
TESTS
LOGS DLL/ML 515 - 2,470'; GR 515 - 2,470'; TS 5 - 2,040'; Cyberlook 515 - 2,450'; DM 515 - 2,092'; BHCS 515 - 2,472'; lithologic 60 - 2,846'
SAMPLES Cuttings 60 - 2,846'
SHOW OIL
OIL FIELD
REMARKS TD taken at KB. Computer processed well seismic log in file. Minor oil show at 2280 feet.

API 27-023-05384
COUNTY Nye
PERMIT 476
OPERATOR Marathon Oil Co.
WELL Silver Spring No. 1
S 13
T 10N
R 57E
PARTSECT NE/4 NW/4
DISTFROMLI 607 N,1825 W
PERMIT_ISS 07 MAR 86
COMPL_DATE 15 JUN 86
STATUS P & A
TD 5,929
ELEVATION 5,012
TOPS Surface Quat. valley fill; 4,243' Eocene Sheep Pass Fm.; 4,702' Miss. Chainman Sh.; 5,701' Dev. carbonate rocks
AL_BOT 530
TESTS DST 5,698 - 5,929'
LOGS TS 1,160 - 5,853'; Spectralog 4,200 - 5,864'; BHCS 1,170 - 5,851'; DLL/ML/GR 1,160 - 5,853'; DM 1,170 - 5,851'; CN/FDL/GR 1,160 - 5,864'; lithologic 80 - 5,929'
SAMPLES Cuttings 80 - 5,910'
SHOW OIL
OIL FIELD
REMARKS Permitted by Northwest Exploration Co., taken over by Husky Oil Co., and completed by Marathon Oil Co. Oil and gas shows in DST at 7699-7796 ft. During testing 10-12 bbl of oil was produced. The gassy oil recovered had a 45 degree API gravity, a low pour point, and low (0.03%) sulfur content (Claypool, 1984, p. 198; Hotline Energy Reports, 19 May 84).

API 27-011-05251
COUNTY Eureka
PERMIT 581
OPERATOR Marathon Oil Company
WELL Black Point No. 6-41
S 6
T 21N
R 54E
PARTSECT NE/4 NE/4
DISTFROMLI 660 N,660 E
PERMIT_ISS 24 JUL 90
COMPL_DATE 19 NOV 90
STATUS P & A
TD 8,600
ELEVATION 5,875
TOPS surface valley fill; 4246'
volc.; 4773' Devonian Nevada Fm.; 4773' Beacon Peak Dol. 
Mbr.; 5380' Oxyoke Canyon SS. 
Mbr.; 6002' Sentinel Mtn. Dol. 
Mbr.; 6086' Penn. Ely Fm.; 
6500' Miss Diamond Peak Fm. 

AL_BOT 4246 
TESTS DST 7454-7586' 
LOGS lithologic 98-8600'; DLL 
200-8596'; FDC/N 200-8596; 4 
digital sonic logs 1200-8578'; 
Porosity 1200-8596' 
SAMPLES cuttings: 98 - 8,600' 
SHOW OIL 

OIL_FIELD 
REMARKS Oil shows.

API 27-023-05438 
COUNTY NYE 
PERMIT 580 
OPERATOR Marathon Oil Company 
WELL Heath Canyon No. 15-14 
S 15 
T 7N 
R 57E 
PARTSECT SW/4 SW/4 
DISTFROMLI 660 S, 660 W 
PERMIT_ISS 02 JUL 90 
COMPL_DATE 26 AUG 90 
STATUS P & A 
TD 6,256 
ELEVATION 4,778 
TOPS surface valley fill; 5815' Chainman Shale; 6044' Cambro-Ord. Marble 
AL_BOT 5815 
TESTS 
LOGS lithologic 94-6256'; S 
818-6255'; DLL/GR 818-6282'; 
FDC/N 818-6271'; meansquaredip 
818-6275'; directional 
812-6270' 
SAMPLES cuttings 770-6256 
SHOW GAS 
OIL_FIELD 
REMARKS Gas show.

API 27-007-05231 
COUNTY Elko 
PERMIT 367 
OPERATOR Marlin Oil Co. 
WELL Federal No. 1-4 
S 4 
T 26N 
R 62E 
PARTSECT NE/4 NE/4 
DISTFROMLI 1364' S; 2145' E 
PERMIT_ISS 24 FEB 84 
COMPL_DATE 28 JUL 84 
STATUS P & A 
TD 9,080 
ELEVATION 6,398 
TOPS Surface Plio-Pleistocene 
fanglomerate; 1,330' Tert. volcaniclastics; 1,800' 
unconformity; 1,800' Perm. 
Riepetown Fm.; 3,220' Perm. 
Riepe Spring Fm.; 3,935' 
unconformity; 3,935'Penn. Ely 
Ls.; 6,065' unconformity; 
6,065' Miss. Lower Ely Ls.; 
REMARKS 
AL_BOT 1330 
TESTS P.T. 
TESTS: 1,340-1,355'; 3,550-3,555 
',5,280-5,300'; 6,450-6,475'; 6, 
670-6,695'; 6,710-6,725'; 6,768- 
6,800'; 6,820-6,870'; 6,890-6,90 
0'; 7,000-7,015'; 7,040-7,055'; 7 
100-7,180'; 7,200-7,255'; 7,255 
7,275'; REMARKS 
LOGS Lithologic 500 - 9,080'; 
BHCS/GR 1,350 - 9,000'; DI 
1,348 - 9,069'; FDC 1,348 - 
9,041'; CN/FDC 1,348 - 9,041'; 
CBL 3,000 - 8,060'; DM 1,750 - 
7,500'; Directional 0 - 
9,080'; FIL 6,300 - 7,500' 
SAMPLES Cuttings 490 - 9,080' 
SHOW OIL 
OIL_FIELD 
REMARKS PT's at 3550-3555 ft, 
5280-5300 ft, 6450-6475 ft, 
6710-6725 ft, 6768-6800 ft,
6890-6900 ft, 7335-7365 ft, and 7380-7395 ft had gas shows. PT's at 6670-6695 ft, 6820-6870 ft, 7100-7180 ft, 7200-7255 and 7255-7275 ft had oil shows. Tests on the "oil" (solid hydrocarbon) material suggest that it is coal and waxy oil derived from coal. Additional tops; 6,065' unconformity; 6,065' Miss. Lower Ely Ls.; 6,350' Miss. Chainman-Diamond Peak Fms.; 8,725' Miss. Joana Ls. Additional tests (P.T.); 7,335-7,365'; 7,380-7,395'; 7,725-7,740'; 7,860-7,880'.

API 27-033-05250
COUNTY White Pine
OPERATOR Marlin Oil Co.
WELL Federal No. 1-5
S 5
T 25N
R 62E
PARTSECT C SW/4 SW/4
DISTFROMLI 660 S, 660 W
PERMIT_ISS 03 AUG 84
COMPL_DATE 08 JAN 85
STATUS P & A
TD 10,530
ELEVATION 6,295
TOPS Surface Quat. valley fill; 1,670' Oligocene volc. flows; 3,298' Perm. Riepetown Ss.; 5,126' Perm. Pakoon Dol.; 6,052' Penn. Ely Fm.; 9,200' Miss. Chainman Fm.
AL_BOT 1670
TESTS
LOGS Lithologic 1,080 - 10,530'; DIL 95 - 10,520'; CNL/FDC 4,528 - 10,524'
SAMPLES Cuttings 1,070 - 10,530'
SHOW OIL
OIL_FIELD
REMARKS Sporadic trace to fair oil shows reported.

API 27-009-05203
COUNTY Elko
OPERATOR Marshall & Winston, Inc.
WELL Currie Federal No. 1
S 12
T 28N
R 64E
PARTSECT SW/4 SW/4
DISTFROMLI 850' S; 700' W
PERMIT_ISS 28 MAR 91
COMPL_DATE 12 JUN 91
STATUS P & A
TD 8,601
ELEVATION 5,716
TOPS Surface valley fill; 3,564' Penn. Ely Fm.; 4,718' Devonian Guilmette; 6,706' Miss. Chainman; 7,920' Miss. Joana; 7,987' Miss. Pilot Shale; 8,060' Devonian Guilmette
AL_BOT 99999
TESTS DST 2727-2777'; DST 8290-8366'; DST 8261-8367'
LOGS Lithologic 90-8601'; DIL 0-8599'; ML 3386-8599'; FDC/N 0-8599'
SAMPLES cuttings 90-8601'
SHOW OIL GAS WATER
OIL_FIELD
REMARKS Oil and gas shows. DST's run on well. Water zones at 2732-2777', 2990-3436', and 8291-8376'.

API 27-003-04998
COUNTY Clark
OPERATOR Matador Oil Co.
WELL No. 29-1X

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S 29  
T  22S  
R  60E  
PARTSECT SW/4 SW/4  
DISTFROMLI  
PERMIT_ISS 19 FEB 57  
COMPL_DATE 26 APR 57  
STATUS A  
TD 1,320  
ELEVATION  
TOPS  
AL_BOT 99999  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS Permit cancelled, repermitted as Maxus Double Down 42-4, permit number 611.

API 27-017-05212  
COUNTY Lincoln  
PERMIT 612  
OPERATOR Maxus Exploration Company  
WELL Maxus Double Down No. 42-4  
S 4  
T 7S  
R 58E  
PARTSECT SE/4 NE/4  
DISTFROMLI 1450' N; 1000' E  
PERMIT_ISS 15 JAN 91  
COMPL_DATE 21 APR 91  
STATUS cancelled  
TD 5,215  
ELEVATION 4251  
TOPS  
AL_BOT 0  
TESTS  
LOGS Lithologic 60-5215'; DLL 1492-5198'; ML 1492-5198'; FDC/N 1492-5198'; BHCS 1492-5198'; S 1492-5198';  
DM-six electrode raw data, borehole profile, and shiva comp. 1492-5196'  
SAMPLES cuttings 60-5,215'  
SHOW  
OIL_FIELD  
REMARKS No shows reported.

API 27-017-05214  
COUNTY Lincoln  
PERMIT 614  
OPERATOR Maxus Exploration Company  
WELL Maxus Hi Lo No. 22-1  
S 4  
T 7S  
R 58E  
PARTSECT NW/4 SE/4 NW/4  
DISTFROMLI 1668' N; 1785' W  
PERMIT_ISS 15 JAN 91  
COMPL_DATE 21 APR 91  
STATUS P & A  
TD 7,798  
ELEVATION 4395  
TOPS Surface Pleistocene alluvium; 144' Miocene Hiko Fm.; 2743' Miocene Alamo Range Fm.; 3812' Curtis Canyon Fm.; 4316' Oligocene Hells Bells Canyon  
AL_BOT 0  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS Formerly Maxus Double Down 42-4, permit 611.
Fm.; 4848'Devonian Guilmette
Fm.; 7646'Devonian Sevy Fm.
AL_BOT 2743
TESTS Rock Eval 5490'-5520';
7500'-7530'
LOGS lithologic 60 - 7798'; DM 4300 - 7797'; Directional 1300 - 7797'; BHCS 1271 - 7793';
N/GR/DEN 3700 - 7797'; DLL/GR 0 - 7796'; FracAnalysis 3750 - 7790'; ScatPlot 4300 - 7797'
SAMPLES cuttings 60 - 7798'
SHOW GAS
OIL FIELD
REMARKS Also referred to as Tickaboo Valley Federal No. 6-1. Only minor gas shows and some minor source rocks were detected during drilling. Wireline log analysis indicated low porosity and permeability in these zones and there was also a lack of any oil stain or cut.

API 27-017-05202
COUNTY Lincoln
PERMIT 245
OPERATOR May Petroleum Inc.
WELL Federal No. 1-16
S 16
T 6N
R 66E
PARTSECT SW/4 SE/4
DISTFROMLI 1143 S,1545 E
PERMIT_ISS 30 OCT 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,948
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-003-05040
COUNTY Clark
PERMIT 0
OPERATOR McAuley Associates
WELL No. 2
S 2
T 21S
R 62E
PARTSECT SE/4 SE/4 NE/4
DISTFROMLI
PERMIT_ISS 02 JAN 52
COMPL_DATE 24 MAR 53
STATUS A
TD 3,000
ELEVATION 1,660
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-007-05004
COUNTY Elko
PERMIT 0
OPERATOR McCarthy Oil Co.
WELL Rahas No. 1
S 9
T 35N
R 58E
PARTSECT NE/4 NE/4
DISTFROMLI
PERMIT_ISS 16 AUG 50
COMPL_DATE 1951
STATUS D & A
TD 4,125
ELEVATION 5,250
TOPS Surface Tert. ; 3,150' Penn. Ely Ls.; 3,650' Miss. White Pine Sh.
AL_BOT 99999
TESTS
LOGS Lithologic 0 - 4,100'
SAMPLES Cuttings 1,850 - 4,100'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil shows reported (Johnson, 1959, p. 152). Gas show and sulfur water also reported at 3,602 feet, possibly in Miss.

API 27-033-05218
COUNTY White Pine
PERMIT 164
OPERATOR McCulloch Oil Corp.
WELL I.D.S.-Federal No. 1-20
S 20
T 15N
R 59E
PARTSECT C NE/4
DISTFROMLI 1320 N,1320 E
PERMIT_ISS 18 MAR 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 7,400
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05219
COUNTY White Pine
PERMIT 165
OPERATOR McCulloch Oil Corp.
WELL I.D.S.-Federal No. 1-21
S 28
T 20N
R 57E
PARTSECT C
DISTFROMLI 2640 N,2640 E
PERMIT_ISS 18 MAR 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,125
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05217
COUNTY White Pine
PERMIT 163
OPERATOR McCulloch Oil Corp.
WELL I.D.S.-Federal No. 1-9
S 9
T 19N
R 59E
PARTSECT C SW/4
DISTFROMLI 1320 S,1320 W
PERMIT_ISS 18 MAR 74
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,600
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05550
COUNTY Nye
PERMIT 737
OPERATOR McFarland Energy, Inc.
WELL Pancake Mesa No. 1
S 14
T 5N
R 54E
PARTSECT NW/4 NE/4
DISTFROMLI 897' N; 1949' E
PERMIT_ISS 21 JAN 97
COMPL_DATE 04 MAR 97
STATUS P&A
TD 5615
ELEVATION 4811
TOPS Surface Valley; 1488' Lunar Questa; 4317' Williams Ridge and Morey Peak
AL_BOT 1488
TESTS
LOGS Lith log 645'-5615'; bhcs/gr
636'-5569'; CN/FDL/GR
636'-5606; DM/GR 636'-5613';
IES 636'-5606'; ML/GR
636'-5606'; Sat-A Velocity
Monitor Log 650'-5614'

SAMPLES Cuttings: 645'-5615'

OIL_FIELD
REMARKS Spud date: 14 Feb 1997.
Located approximately 40 miles
SW from Currant

API 27-033-05304
COUNTY White Pine
PERMIT 767
OPERATOR Medallion Oil Company
WELL Federal No. 1-18
S 18
T 19N
R 58E
PARTSECT SW/4 NW/4 NE/4
DISTFROMLI 702' N; 2113' E
PERMIT_ISS 10 OCT 95
COMPL_DATE 25 MAY 96
STATUS P & A
TD 3882
ELEVATION 6475
TOPS Surface Valley Fill; 300'
Chainman Shale; 1480' Joanna
Lms.; 2650' Pilot Shale; 3220'
Guilmette Lms.
AL_BOT 300

TESTS
LOGS Lithologic
4,000-14,505'; CNL/FDC
9,000-14,518'; TS 0-12,282'; DM
7,500-12,473'; GR
8,300-12,282'; LSS
1,604-14,510'; Cyberlook
10,500-12,475'; DLL
12,473-14,506'; DI
1,604-13,934'; Seismic
2,050-12,330'

SAMPLES Cuttings 4,000 - 14,505'
SHOW OIL

OIL_FIELD
REMARKS Formerly Milestone Petroleum,
Inc. Oil show in Miss.
Chainman Sh. at 11,822-11,830
ft (Hotline Energy Reports, 24
May 86). Second show at
12,555-12,580 ft. Eighty-six
bbl of test oil was sold
before the well was P & A.

API 27-007-04007
COUNTY Elko
PERMIT 0
OPERATOR Merritt Armstrong Well
WELL
S
T 35N
R 55E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS D & A
TD
ELEVATION
TOPS
AL_BOT 99999

TESTS
LOGS
SAMPLES
SHOW

OIL_FIELD
REMARKS This well was reported to be
very shallow (Lintz, 1957).

API 27-015-05004
COUNTY Lander
PERMIT 36
OPERATOR Mid-Central Drilling Co.
WELL Orwitz No. 1
S 34
T 32N
R 45E
PARTSECT SW/4 NW/4 NE/4
DISTFROMLI
PERMIT_ISS 21 JUL 57
COMPL_DATE 1957
STATUS D & A
TD 3,187
ELEVATION
OPERATOR MKJ Exploration, Inc.
WELL Trough Spring Canyon Federal No. 25-7
S 25
T 6N
R 61E
PARTSECT SW/4, NE/4
DISTFROMLI 2070' N, 1600' E
PERMIT_ISS 24 NOV 97
COMPL_DATE 11 SEP 98
STATUS P&A
TD 4502
ELEVATION 5392
TOPS Surface Valley Fill; 1370' T.
Garrett Ranch; 3002' Lower
Scotty Wash SS; 3250' Miss.
Chainman Sh; 4392' Miss. Joana
Ls;
AL_BOT 1370
TESTS No DST tests
LOGS
SAMPLES
SHOW weak oil
OIL_FIELD
REMARKS Spud date: 23 Dec 1997.
Proposed depth: 6000'.
Located approximately 36 mi.
SSW of Lund, NV.

OPERATOR MKJ Exploration, Inc.
WELL Whipple Cave Federal No. 14-1
S 16
T 8N
R 62E
PARTSECT SW/4 SW/4
DISTFROMLI 330' S; 660' W
PERMIT_ISS 30 OCT 96
COMPL_DATE 31 DEC 96
STATUS P&A
TD 6734
ELEVATION 5502
TOPS 3130' Garrett Ranch Volcanics;
5470' Ely Limestone; 6400'
Fault/Prospect Mountain
Quartzite
AL_BOT 99999
TESTS
LOGS Lith log 742'-6734'; BHCS/GR
728'-6704'; CN/FDC/GR
728'-2800'; IES/GR 728'-6726'
SAMPLES Cuttings: 732'-6733'
SHOW GAS
OIL_FIELD
REMARKS Minor gas shows (3 units)
between 5810'–5850'. P&A 10
Feb 1997. Located
approximately 22 miles south
of Lund.

OPERATOR Mobil Oil Corp.
WELL Virgin River U.S.A. No. 1
S 9
T 15S
R 68E
PARTSECT SE/4 SW/4
DISTFROMLI 660 S,1550 W
PERMIT_ISS 11 APR 79
COMPL_DATE 1979
STATUS A
TD 1,202
ELEVATION 1,902
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Split casing problems; well
re-drilled 8 ft away as the
Mobil Oil Corp. Virgin River
U.S.A. No. 1-A.
API   27-003-05206
COUNTY Clark
PERMIT 272
OPERATOR Mobil Oil Corp.
WELL Virgin River U.S.A. No. 1-A
S 9
T 15S
R 68E
PARTSECT SE/4 SW/4
DISTFROMLI 654 S,1544 W
PERMIT_ISS 29 OCT 79
COMPL_DATE 23 MAY 80
STATUS P & A
TD 19,562
ELEVATION 1,905
TOPS Surface Pliocene Muddy Creek Fm.; 3800' Miocene Horse Spring Fm.; 6,702' undifferentiated clastics; 7,718' Tri. Chinle Fm.; 9,105' Tri. Moenkopi Fm.; 11,035' Perm. Kaibab Ls.; SEE REMARKS
AL_BOT 99999
TESTS DST 10,476 - 10,574'; DST 11,770 - 11,809'; DST 11,764 - 11,814'; DST 15,498 - 15,636'; DST 16,240 - 18,558'
LOGS DM 1,194 - 19,518'; DI 50 - 19,536'; MLL 14,700 - 15,634'; DLL 9,300 - 19,562'; BHCS 1,194 - 19,434'; FDC/N 1,194 - 19,511'; CNL 50 - 1,158'; BH Geometry 1,194 - 5,040'; Lithologic 80 - 19,562'
SAMPLES Cuttings 40 - 19,562'
SHOW WATER
OIL FIELD
REMARKS Permeability and porosity tests on core at 14,907-14,935 ft. Water analysis of 4 DST's. Nevada's deepest well (as of 1985). Additional tops; 12,105' Perm. Coconino Ss.; 15,075' Penn. Callville Ls.; 18,000' Miss. Redwall Ls.; 19,146' basement (diorite, monzonite).

API   27-077-05248
COUNTY Elko
PERMIT 590
OPERATOR Mobil Oil Corporation
WELL Petan Trust F-12-19-P
S 19
T 32N
R 53E
PARTSECT NW/4
DISTFROMLI 1623 N,994 W
PERMIT_ISS 22 AUG 90
COMPL_DATE 03 DEC 90
STATUS P & A
TD 9,050
ELEVATION 6,376
TOPS Surface Webb Fm; 4498' Devils Gate Fm; 4886' Nevada Group; 6086' Oxyoke Canyon Member; 6330' Denay Ls Tongue; 6462' Beacon Peak Member; 7482' Lone Mtn. Dol.; 8844' Hanson Creek Fm.
AL_BOT 99999
TESTS DST 4890-5250'; DST 4530-4705'
LOGS lithologic 126-9050'; TS 50-9016'; DM 127-9054'; DLL 127-9055'; FDC/N 127-9052'; BHCS 127-9055'; Directional Survey 1950-9047'
SAMPLES cuttings 120-9050
SHOW OIL
OIL FIELD
REMARKS Dead oil shows reported in the Oxyoke Canyon and also in the Beacon Peak Member of the Nevada Group. Core report available in file.
ELEVATION 6,176
TOPS surface Hay Ranch Fm.; 223' Humboldt Fm.; 1624' Chainman Fm.; 1976' Vinini shale (allochthon); 4935' Roberts Mountain thrust-Devil's Gate Fm.; 5084' Nevada dolomite
AL_BOT 99999
TESTS DST 5076-5400'?
LOGS lithologic 135-6000'; GR 134-5958'; DI 134-1796'; FMS-SHDT Monitor 130-5994'; S 134-1796'; BHCS 1788-5987'; DLL 1588-5996'; FDC/N 130-5993'
SAMPLES cuttings 120-6000'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil shows. Minor gas show on DST 5076-5400'. DST report lists a different location and modified well name, it may be miss-filed.

API 27-011-05257
COUNTY EUREKA
PERMIT 610
OPERATOR Mobil Oil Corporation
WELL Table Mountain No. F-44-1G
S 1
T 25N
R 51E
PARTSECT C SE/4 SE/4
DISTFROMLI 660' S; 660' E
PERMIT_ISS 08 JAN 91
COMPL_DATE Status Never drilled
TD
ELEVATION 6300
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05269
COUNTY WHITE PINE
PERMIT 532
OPERATOR Mobil Oil Corporation
WELL Tommy Knocker Unit No. T33-28G
S 28
T 23N
R 59E
PARTSECT NW/4 SE/4 NW/4
DISTFROMLI 1650 N,1650 W
PERMIT_ISS 28 APR 89
COMPL_DATE Status Never drilled
TD

API 27-033-05270
COUNTY White Pine
PERMIT 540
OPERATOR Mobil Oil Corporation
WELL Tommy Knocker Unit No. T61X-33G
S 33
T 23N
R 59E
PARTSECT NE/4 NW/4 NE/4
DISTFROMLI 83 N,1896 E
PERMIT_ISS 24 MAY 89
COMPL_DATE 16 AUG 89
STATUS P & A
TD 11,630
ELEVATION 6,162
TOPS 3400' Permian Riepetown Fm.; 4120' Penn. Ely Fm.; 5720' Devonian Guilmette; 10,200' Devonian Guilmette
AL_BOT 3400
TESTS DST 4420 - 4543'
LOGS lithologic 57 - 11,630'; LSS 318 - 11,628'; DM 3350 - 11,636'; FD/N 318 - 11,633'; Dielectric 3400 - 10,050'; DLL 318 - 11,635'; S 229 - 2629'
SAMPLES cuttings 30 - 11,630'
SHOW OIL
OIL_FIELD
REMARKS Oil shows. No oil show on DST. Oil zone noted at 4400-4550 ft.

API 27-009-05200
COUNTY Esmeralda
PERMIT 131
OPERATOR Monte Cristo Oil Co.
WELL Wm. Wright No. 1
S 12
T 5N
R 37E
PARTSECT NE/4 NW/4 SE/4
DISTFROMLI 2120'N; 1840'W
PERMIT_ISS 30 OCT 68
COMPL_DATE 21 JUL 71
STATUS P & A
TD 4,776
ELEVATION 5,000
TOPS
AL_BOT 99999
TESTS
LOGS Cal 450 - 4,759'; DL 1,200 - 
4,770'; TS 1,000 - 4,771'; ES 
1,300 - 4,771'; Nuclear 3,000 
- 4,775'
SAMPLES
OIL FIELD
REMARKS Oil and gas shows reported at 
3002-3018 ft and 3562-3572 ft. 
OPERATOR later changed to 
Toiyabe Oil.
API 27-017-05208
COUNTY Lincoln
PERMIT 477
OPERATOR Moore McCormack Energy Inc.
WELL Federal No. 6-1
S 6
T 7S
R 58E
PARTSECT NE/4 SE/4
DISTFROMLI 1760 S,40 E
PERMIT_ISS 17 JUN 86
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4,395
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS SEE PERMIT [ 524]

API 27-019-05001
COUNTY Lyon
PERMIT 0
OPERATOR Nevada Coal & Oil Co.
WELL
S 36
T 8N
R 27E
PARTSECT
DISTFROMLI
PERMIT_ISS 1920
COMPL_DATE 1920
STATUS D & A
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS This well is located along the 
East Fork of the Walker River 
near Washington and Wichman, approximately 30 miles 
south of Yerington. Its location is 
questionable and is either at 
the location given above, or 
sec. 1, T7N, R27E.

API 27-003-05012
COUNTY Clark
PERMIT 0
OPERATOR Nevada Exploration Co.
WELL Porter No. 1
S 13
T 23S
R 60E
PARTSECT S/2 NE/4 SW/4
DISTFROMLI 1650 S,1980 W
PERMIT_ISS 1947
COMPL_DATE 1948
STATUS D & A (?)
TD 2,002
ELEVATION 2,860
TOPS Surface alluvium; 15' Penn. 
Bird Spring Fm.; 350' 
Miss.-Dev. dol.
AL_BOT 15
TESTS DST 1,656 - 1,670'; DST 1,634 
- 1,643'; DST 1,606 - 1,608'; 
DST 1,568 - 1,570'; DST 1,570 
- 1,600'; DST 1,388'; DST 
1,370 - 1385'; DST 1,355'; DST 
1,332 - 1,344'
LOGS
SAMPLES
SHOW WATER
OIL FIELD
REMARKS Fresh water was swabbed from several intervals. The total depth may be either 2019 ft or 2002 ft. Dolomite top from Lintz, 1957. p. 26.

API 27-001-05006
COUNTY Churchill
PERMIT 64
OPERATOR Nevada Gas Lands, Inc.
WELL B & G No. 3
S 31
T 18N
R 20E
PARTSECT NW/4 NW/4 NW/4
DISTFROMLI 230 N,94 W
PERMIT_ISS 02 JAN 62
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 3,942
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

OIL FIELD
REMARKS Well initially flowed water with some gas (2000 cubic ft per day) from a Quat. sand at 384-400 ft (Petroleum Information). Valley fill and lake beds (to bottom). Plat map at NBMG.

API 27-001-05042
COUNTY Churchill
PERMIT 58
OPERATOR Nevada Gas Lands, Inc.
WELL Bono No. 11
S 34
T 32N
R 45E
PARTSECT NE/4 NW/4
DISTFROMLI 1020 S,410 W
PERMIT_ISS 22 AUG 61
COMPL_DATE 1962
STATUS A
TD
ELEVATION 4,100
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

PERMIT 55
OPERATOR Nevada Gas Lands, Inc.
WELL Helen No. 1
S 18
T 17N
R 29E
PARTSECT NW/4 NW/4 NW/4
DISTFROMLI 189 N,137 W
PERMIT_ISS 12 MAY 61
COMPL_DATE 00 SEP 61
STATUS A
TD
ELEVATION 400
TOPS Surface Quaternary Sand
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-001-05043
COUNTY Churchill
PERMIT 146
OPERATOR Nevada Oil & Minerals, Inc.
WELL V.R.S. No. 1
S 16
T 1S
R 36E
PARTSECT NW/4 NE/4 NE/4
DISTFROMLI 400 N,2240 E

COUNTY Esmeralda
PERMIT 146
OPERATOR Nevada Oil & Minerals, Inc.
WELL V.R.S. No. 1
S 16
T 1S
R 36E
PARTSECT NW/4 NE/4 NE/4
DISTFROMLI 400 N,2240 E
PERMIT_ISS 05 OCT 70
COMPL_DATE 25 NOV 70
STATUS P & A
TD 9,178
ELEVATION 4,754
TOPS Surface valley fill; 5,000' volc.
AL_BOT 5000
TESTS
LOGS Mud & Lithologic 3,280 - 9,178'; TS 1,500 - 9,100'; ES 536 - 9,100'
SAMPLES Cuttings 3,270 - 9,178'
SHOW WATER
OIL_FIELD
REMARKS Artesian water production at 580-790 ft (2000 GPM at 1400 PSI) and 1150-1400 ft (estimate of 500 GPM). Bottom hole temperature of 318 øF.

API 27-003-05060
COUNTY Clark
PERMIT 0
OPERATOR New Haven Oil Co.
WELL No. 1
S 26
T 24S
R 58E
PARTSECT SE/4 SW/4 NE/4
DISTFROMLI
PERMIT_ISS 1947
COMPL_DATE 1947
STATUS A
TD 717
ELEVATION 3,695
TOPS Surface alluvium
AL_BOT 30
TESTS
LOGS Drillers Log
SAMPLES
SHOW
OIL_FIELD
REMARKS Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. Drillers Log in Lintz (1957, p. 26-28).

API 27-003-05061
COUNTY Clark
PERMIT 0
OPERATOR New Haven Oil Co.
WELL No. 2
S 26
T 24S
R 58E
PARTSECT SE/4 SW/4 NE/4
DISTFROMLI
PERMIT_ISS 1947
COMPL_DATE 1947
STATUS A
TD 405
ELEVATION 3,695
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS The New Haven Oil Company No. 1 through No. 6 wells are all located within 10-20 ft of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available for this well but they should be the same as the New Haven Oil Co. No. 1.

API 27-003-05062
COUNTY Clark
PERMIT 0
OPERATOR New Haven Oil Co.
WELL No. 3
S 26
T 24S
R 58E
PARTSECT SE/4 SW/4 NE/4
DISTFROMLI
PERMIT_ISS 1947
COMPL_DATE 1947
STATUS A
TD 200
ELEVATION 3,695
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Wells 2 through 6 and the New Haven Oil No. 1 are all located within 10 to 20 feet of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available for this well but they should be the same as the New Haven Oil Co. No. 1.
OPERATOR New Haven Oil Co.
WELL No. 4
S 26
T 24S
R 58E
PARTSECT SE/4 SW/4 NE/4
DISTFROMLI 1947
PERMIT_ISS 1947
COMPL_DATE 1947
STATUS A
TD 226
ELEVATION 3,695
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Wells 2 through 6 and the New Haven Oil Co. No. 1 are all located within 10 to 20 ft of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available, but they should be the same as New Haven Oil Co. No. 1.
API 27-003-05064
COUNTY Clark
PERMIT 0
OPERATOR New Haven Oil Co.
WELL No. 5
S 26
T 24S
R 58E
PARTSECT SE/4 SW/4 NE/4
DISTFROMLI 1947
PERMIT_ISS 1947
COMPL_DATE 1947
STATUS A
TD 40
ELEVATION 3,695
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Wells 2 through 6 and the New Haven Oil Co. No. 1 are all located within 10 to 20 ft of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available, but they should be the same as New Haven Oil Co. No. 1.
API 27-015-05000
COUNTY Lander
PERMIT 0
OPERATOR Newman, Carl
WELL Austin No. 1
S 17
T 19N
R 43E
PARTSECT C SW/4 SE/4
DISTFROMLI 00 MAY 21
PERMIT_ISS 00 MAY 21
COMPL_DATE 00 MAY 21
STATUS D & A
TD 365
ELEVATION 3,695
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Wells 2 through 6 and the New Haven Oil Co. No. 1 are all located within 10 to 20 ft of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available, but they should be the same as New Haven Oil Co. No. 1.

API   27-011-05306  
COUNTY Eureka  
PERMIT 853  
OPERATOR Noble Energy, Inc.  
WELL Diamond Federal 11-22  
   S 22  
   T 24N  
   R 54E  
PARTSECT NW/4, NW/4  
DISTFROMLI 835' N; 650' W  
PERMIT_ISS 06 NOV 03  
COMPL_DATE  
STATUS Drilled  
TD  
ELEVATION 5808  
TOPS  
AL_BOT 0  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS Proposed depth: 8400'. Approximately located 34 miles north of Eureka.

API   27-033-05311  
COUNTY White Pine  
PERMIT 854  
OPERATOR Noble Energy, Inc.  
WELL Rattlesnake Federal 12-26  
   S 26  
   T 22N  
   R 55E  
PARTSECT SW/4, NW/4  
DISTFROMLI 2416' N; 341' W  
PERMIT_ISS 06 NOV 03  
COMPL_DATE  
STATUS Drilled  
TD  
ELEVATION 5842  
TOPS  
AL_BOT 0  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS Proposed depth: 7000'. Approximately located 20 miles northeast of Eureka.

API   27-023-05306  
COUNTY Eureka  
PERMIT 853  
OPERATOR Noble Energy, Inc.  
WELL Diamond Federal 11-22  
   S 22  
   T 24N  
   R 54E  
PARTSECT NW/4, NW/4  
DISTFROMLI 835' N; 650' W  
PERMIT_ISS 06 NOV 03  
COMPL_DATE  
STATUS Drilled  
TD  
ELEVATION 5808  
TOPS  
AL_BOT 0  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS Proposed depth: 8400'. Approximately located 34 miles north of Eureka.

API   27-011-05306  
COUNTY Eureka  
PERMIT 853  
OPERATOR Noble Energy, Inc.  
WELL Diamond Federal 11-22  
   S 22  
   T 24N  
   R 54E  
PARTSECT NW/4, NW/4  
DISTFROMLI 835' N; 650' W  
PERMIT_ISS 06 NOV 03  
COMPL_DATE  
STATUS Drilled  
TD  
ELEVATION 5808  
TOPS  
AL_BOT 0  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS Proposed depth: 8400'. Approximately located 34 miles north of Eureka.

API   27-033-05311  
COUNTY White Pine  
PERMIT 854  
OPERATOR Noble Energy, Inc.  
WELL Rattlesnake Federal 12-26  
   S 26  
   T 22N  
   R 55E  
PARTSECT SW/4, NW/4  
DISTFROMLI 2416' N; 341' W  
PERMIT_ISS 06 NOV 03  
COMPL_DATE  
STATUS Drilled  
TD  
ELEVATION 5842  
TOPS  
AL_BOT 0  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS Proposed depth: 7000'. Approximately located 20 miles northeast of Eureka.

API   27-023-05311  
COUNTY White Pine  
PERMIT 854  
OPERATOR Noble Energy, Inc.  
WELL Rattlesnake Federal 12-26  
   S 26  
   T 22N  
   R 55E  
PARTSECT SW/4, NW/4  
DISTFROMLI 2416' N; 341' W  
PERMIT_ISS 06 NOV 03  
COMPL_DATE  
STATUS Drilled  
TD  
ELEVATION 5842  
TOPS  
AL_BOT 0  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS Proposed depth: 7000'. Approximately located 20 miles northeast of Eureka.

API   27-023-05311  
COUNTY White Pine  
PERMIT 854  
OPERATOR Noble Energy, Inc.  
WELL Rattlesnake Federal 12-26  
   S 26  
   T 22N  
   R 55E  
PARTSECT SW/4, NW/4  
DISTFROMLI 2416' N; 341' W  
PERMIT_ISS 06 NOV 03  
COMPL_DATE  
STATUS Drilled  
TD  
ELEVATION 5842  
TOPS  
AL_BOT 0  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS Proposed depth: 7000'. Approximately located 20 miles northeast of Eureka.

API   27-023-05310  
COUNTY Nye  
PERMIT 326  
OPERATOR Northwest Exploration Co.  
WELL Bacon Flat Federal No. 2  
   S 20  
   T 7N  
   R 57E  
PARTSECT C NW/4 NW/4  
DISTFROMLI 700 N,1320 W  
PERMIT_ISS 13 AUG 81  
COMPL_DATE 12 SEP 81  
STATUS Water Disposal  
TD 6,905  
ELEVATION 4,707  
TOPS Surface valley fill  
AL_BOT 99999  
TESTS DST 6,061 - 6,446'  
LOGS DIL 631 - 6,820'; BHCS/GR 631 - 6,833'; GR/N 4,936 - 6,833'; Cal 640 - 6,820'  
SAMPLES Cuttings 70 - 6,890'  
SHOW  
OIL_FIELD  
REMARKS Water disposal well for Bacon Flat No. 1.

API   27-023-05311  
COUNTY Nye  
PERMIT 327  
OPERATOR Northwest Exploration Co.  
WELL Bacon Flat Federal No. 3  
   S 19  
   T 7N  
   R 57E  
PARTSECT SE/4 NE/4  
DISTFROMLI 1600 N,1250 E  
PERMIT_ISS 13 AUG 81  
COMPL_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,713  
TOPS  
AL_BOT 99999  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS  

API   27-023-05312  
COUNTY Nye  
PERMIT 328  
OPERATOR Northwest Exploration Co.  
WELL Bacon Flat Federal No. 4  
   S 18  
   T 7N  
   R 57E  
PARTSECT SE/4 SE/4  
DISTFROMLI 700 S,1250 E  
PERMIT_ISS 13 AUG 81  
COMPL_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,711  
TOPS  
AL_BOT 99999  
TESTS  
LOGS  
SAMPLES  

Page 157
SHOW

OIL_FIELD

REMARKS

API  27-023-05309
COUNTY Nye
PERMIT 325
OPERATOR Northwest Exploration Co.
WELL Bacon Flat No. 5
S 17
T 7N
R 57E
PARTSECT C NW/4 SE/4
DISTFROMLI 1980 S,1980 E
PERMIT_ISS 06 AUG 81
COMPL_DATE 26 AUG 81
STATUS P & A
TD 7,300
ELEVATION 4,726

TOPS Surface Quat. valley fill;
5,030' Tert. volc.; 5,516' Penn. Ely Ls.; 5,799' Miss.
Chainman Sh.; 6,435' Miss.
Joana Ls.; 7,300' Dev.
Simonson Dol.
AL_BOT 5030
TESTS DST 5,595 - 5,957'; DST 6,228
- 6,276'; DST 6,228 - 6,350'
LOGS DIL 616 - 7,300'; CNL/Density
3,900 - 7,300'; BHCS/GR 616 -
7,302'; Acoustic Fracture
3,900 - 5,950'; DM 3,890 -
7,300'
SAMPLES Cuttings 620 - 7,300'
SHOW OIL

OIL FIELD
REMARKS DST at 6228-6350 ft had an oil show. Other oil shows reported.

API  27-023-05221
COUNTY Nye
PERMIT 183
OPERATOR Northwest Exploration Co.
WELL Blue Eagle No. 1
S 13
T 9N
R 57E
PARTSECT S/2 SE/4 NW/4
DISTFROMLI 2440 N,1980 W
PERMIT_ISS 30 SEP 76
COMPL_DATE 24 DEC 76
STATUS P & A
TD 9,040
ELEVATION 4,820

TOPS Surface Quat. valley fill
AL_BOT 99999
TESTS DST 8,507 - 8,565'
LOGS DIL 891 - 9,008'; BHCS 891 -
9,010'; CNL/FDC 891 - 9,012'
SAMPLES Cuttings 890 - 9,040'
SHOW OIL FIELD
REMARKS

API  27-023-05276
COUNTY Nye
PERMIT 256
OPERATOR Northwest Exploration Co.
WELL Currant No. 2
S 26
T 10N
R 57E
PARTSECT SE/4 SE/4
DISTFROMLI 643 S,674 E
PERMIT_ISS 27 DEC 76
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,920
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW

OIL FIELD
REMARKS

API  27-023-05277
COUNTY Nye
PERMIT 257
OPERATOR Northwest Exploration Co.
WELL Currant No. 3
S 35
T 10N
R 57E
PARTSECT SE/4 NW/4
DISTFROMLI 1986 N,1982 W
PERMIT_ISS 27 DEC 76
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,876
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW

OIL FIELD
REMARKS

API  27-023-05278
COUNTY Nye
PERMIT 258
OPERATOR Northwest Exploration Co.
WELL Currant No. 4
S 26
T 10N
R 57E
PARTSECT SE/4 NW/4
DISTFROMLI 1998 N, 2009 W
PERMIT_ISS 78 Dec 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,908
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05237
COUNTY White Pine
OPERATOR Northwest Exploration Co.
WELL Illipah No. 1
S 11
T 17N
R 58E
PARTSECT C NE/4 NE/4
DISTFROMLI 660 N, 660 E
PERMIT_ISS 24 Aug 79
COMPL_DATE 21 Jan 80
STATUS P & A
TD 7,154
ELEVATION 6,851
AL_BOT 2265
TESTS
LOGS Lithologic 70 - 7,154'; DI 5,297 - 7,152'; BHCS 4,893 - 7,152'; GR/N 50 - 5,026'
SAMPLES Cuttings 70 - 7,150'
SHOW OIL
OIL FIELD
REMARKS Oil shows, especially in top 760 ft. Source rock analysis available at NBMG.

API 27-033-05233
COUNTY Nye
OPERATOR Northwest Exploration Co.
WELL Jake's Wash No. 5A
S 1
T 14N
R 60E
PARTSECT NW/4 SW/4
DISTFROMLI 1334 S, 1253 W
PERMIT_ISS 28 Apr 78
COMPL_DATE 14 Jun 78
STATUS P & A
TD 4,410
ELEVATION 6,445
TOPS Surface Valley Fill; 215' Ely Ls.; 2286' Chainman Sh.; 4306' Joana Ls.
AL_BOT 215
TESTS DST 2,713 - 2,769'; DST 3,024 - 3,062'
LOGS Drillers Log 1,630 - 4,410'; DLL 1,380 - 4,376'; FDC/CNL/GR 2,000 - 4,389'
SAMPLES Cuttings 70 - 4,410'
SHOW OIL
OIL FIELD
REMARKS Oil shows, especially in top 760 ft. Source rock analysis available along with water analysis of DSTs at NBMG. Oil shows (cut fluorescence) reported. Top data from PIC.

API 27-023-05263
COUNTY Nye
OPERATOR Northwest Exploration Co.
WELL Little Meadows No. 1
S 32
T 6N
R 56E
PARTSECT C NE/4 NE/4
DISTFROMLI 657 N, 660 W
PERMIT_ISS 22 May 78
COMPL_DATE 16 Jul 78
STATUS P & A
TD 5,291
ELEVATION 4,745
TOPS Surface Quat. valley fill; 2768' Tert. volc.; 5020' Pal.
AL_BOT 2768
TESTS DST 2,589 - 2,775'; DST 2,760 - 2,790'; DST 2,545 - 2,575'
LOGS Lithologic 443 - 5,291'; DLL 434 - 5,286'; BHCS/GR 435 - 5,281'; CNL/FDC 435 - 5,290'
SAMPLES Cuttings 70 - 5,270'; Core 5,270 - 5,29
SHOW OIL WATER
OIL FIELD
REMARKS Water analysis available on DSTs at NBMG. DST at 2589-2775 ft had a slight oil show.

API 27-023-05266
COUNTY Nye
OPERATOR Northwest Exploration Co.
WELL Little Meadows No. 2
S 33
T 6N
R 56E
PARTSECT SE/4 NW/4
DISTFROMLI 1980 N,1980 W
PERMIT_ISS 10 AUG 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,750
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05290
COUNTY Nye
PERMIT 291
OPERATOR Northwest Exploration Co.
WELL Railroad Valley No. 1
S 20
T 10N
R 57E
PARTSECT SW/4 SW/4
DISTFROMLI 660 S,660 W
PERMIT_ISS 19 SEP 80
COMPL_DATE 21 DEC 80
STATUS P & A
TD 3,643
ELEVATION 4,847

TOPS Surface Quat. valley fill; 2,580' Tert. volc.
AL_BOT 2580
TESTS DST 2,598 - 2,700'
LOGS Lithologic 300 - 3,514'; DIL 300 - 3,526'; CNL 300 - 3,526'
SAMPLES Cuttings 300 - 3,643'
SHOW OIL
OIL_FIELD
REMARKS Dead oil shows reported in valley fill, 600-690 ft and 870-1470 ft.

API 27-023-05307
COUNTY Nye
PERMIT 318
OPERATOR Northwest Exploration Co.
WELL Railroad Valley No. 10
S 21
T 6N
R 56E
PARTSECT C SW/4
DISTFROMLI 1320 S,1320 W
PERMIT_ISS 08 JAN 81
COMPL_DATE 09 MAY 81
STATUS P & A
TD 5,150
ELEVATION 4,921

TOPS Surface Quat. valley fill; 3,970' Tert. weathered volcanic flows and ash; 4,650' Tert. Garrett Ranch Volc.
AL_BOT 3970
TESTS
LOGS Lithologic 390 - 5,150'; DIL 382 - 5,145'; BHCS 382 - 5,145'; FDC/CNL/GR 382 - 5,145'
SAMPLES Cuttings 390 - 5,150'
SHOW OIL
OIL_FIELD
REMARKS Oil show at 4200-4210 ft.

API 27-023-05296
COUNTY Nye
PERMIT 304
OPERATOR Northwest Exploration Co.
WELL Railroad Valley No. 4
S 4
T 8N
R 56E
PARTSECT SW/4
DISTFROMLI 1320 S,1320 W
PERMIT_ISS 08 JAN 81
COMPL_DATE 02 JUN 81
STATUS P & A
TD 2,100
ELEVATION 4,735

TOPS Surface Quat. valley fill; 1,467' Tert. volc.
AL_BOT 1467
TESTS
LOGS Lithologic 225 - 2,100'; DIL/GR 218 - 2,078'; S 1,551 - 2,068'
SAMPLES Cuttings 225 - 2,100'
SHOW
OIL_FIELD
REMARKS

API 27-023-05292
COUNTY Nye
PERMIT 294
OPERATOR Northwest Exploration Co.
WELL Railroad Valley No. 6
S 20
T 8N
R 56E
PARTSECT C NE/4 NW/4
DISTFROMLI 660 N,1980 W
PERMIT_ISS 13 OCT 80
COMPL_DATE 07 DEC 80
STATUS P & A
TD 1,429
ELEVATION 4,707
TOPS Surface Quat. valley fill;
1,434' Tert. volc.
AL_BOT 1434
TESTS
LOGS Lithologic 415 - 1,930';
DIL/GR 415 - 1,927'; CN 380 -
1,927'; FDC 380 - 1,927'
SAMPLES Cuttings 420 - 1,930'
SHOW
OIL_FIELD
REMARKS

API 27-023-05293
COUNTY Nye
PERMIT 295
OPERATOR Northwest Exploration Co.
WELL Railroad Valley No. 7
S 15
T 8N
R 56E
PARTSECT C SE/4 SW/4
DISTFROMLI 660 S,1980 W
PERMIT_ISS 13 OCT 80
COMPL_DATE 07 DEC 80
STATUS P & A
TD 4,713
ELEVATION 4,713
TOPS Surface Quat. valley fill; 5,850'
Tert. volc.; 6,222' Pal.
AL_BOT 5850
TESTS
LOGS Lithologic 415 - 6,454'; DIL
412 - 6,367'; FDC 412 -
6,367'; CN 412 - 6,361'
SAMPLES Cuttings 412 - 6,450'
SHOW
OIL
OIL_FIELD
REMARKS Minor oil show at 5060-5100

API 27-023-05306
COUNTY Nye
PERMIT 317
OPERATOR Northwest Exploration Co.
WELL Railroad Valley No. 9
S 36
T 7N
R 56E
PARTSECT C SW/4
DISTFROMLI 1320 S,1320 W
PERMIT_ISS 17 APR 81
COMPL_DATE 27 JUL 81
STATUS P & A
TD 5,351
ELEVATION 4,707
TOPS Surface valley fill; 3,578'
Pal.
AL_BOT 3578
TESTS
LOGS Lithologic 633 - 5,351';
CNL/GR 631 - 5,346'; DIL 630 -
5,347'; BHCS 630 - 5,340'
SAMPLES Cuttings 630 - 5,351'
SHOW
OIL_FIELD
REMARKS

API 27-023-05242
COUNTY Nye
PERMIT 205
OPERATOR Northwest Exploration Co.
WELL Trap Spring No. 10
S 34
T 9N
R 56E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980 N,1980 W
PERMIT_ISS 08 APR 77
COMPL_DATE 19 JUN 77
STATUS P & A
TD 7,800
ELEVATION 4,740
TOPS Surface Quat. valley fill;
5,318' Pal.
AL_BOT 5318'
TESTS
LOGS DST 3,194 - 3,300'; DST 3,894
- 4,005'
SAMPLS Cuttings 345 - 406'; Cuttings
2,900 - 5,
SHOW
OIL
OIL_FIELD
REMARKS Top data, Pal., from Petroleum
Information.
COUNTY Nye
PERMIT 206
OPERATOR Northwest Exploration Co.
WELL Trap Spring No. 11
S 33
T 9N
R 56E
PARTSECT SE/4 SE/4
DISTFROMLI 887 S, 660 E
PERMIT_ISS 24 MAY 77
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,740
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05250
COUNTY Nye
PERMIT 214
OPERATOR Northwest Exploration Co.
WELL Trap Spring No. 15
S 3
T 8N
R 56E
PARTSECT SE/4 SW/4 NW/4
DISTFROMLI 2400 N, 1000 W
PERMIT_ISS 06 SEP 77
COMPL_DATE 03 NOV 77
STATUS P & A
TD 6,142
ELEVATION 4,735
TOPS 3,400' volc.
AL_BOT 99999
TESTS DST 3,400 - 3,548'; DST 3,808 - 4,008'; DST 4,300 - 4,500'; DST 4,886 - 5,020'; DST 5,050 - 5,300'
LOGS DHIL 416 - 6,138'; BHC 416 - 6,131'; FILL 3,900 - 6,141'
SAMPLES Cuttings 420 - 6,142'
SHOW
OIL_FIELD
REMARKS

API 27-023-05222
COUNTY Nye
PERMIT 184
OPERATOR Northwest Exploration Co.
WELL Trap Spring No. 46-27
S 27
T 9N
R 56E
PARTSECT SE/4 NE/4 SW/4
DISTFROMLI 1650 S, 2310 W
PERMIT_ISS 04 NOV 76
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,753
TOPS Surface Quat. valley fill; 3,010' Tert. tuff of Pritchards Station; 3,380' Pal.
AL_BOT 3010
TESTS DST 3,045 - 3,135'; DST 3,150 - 3,240'
LOGS Lithologic 415 - 3,734'; DIL 413 - 3,728'; BHC 414 - 3,733'
SAMPLES Cuttings 430 - 3,730'
SHOW
OIL_FIELD
REMARKS Water analysis from DSTs is available at NBMG.

API 27-023-05227
COUNTY Nye
PERMIT 190
OPERATOR Northwest Exploration Co.
WELL Trap Spring No. 5
S 27
T 9N
R 56E
PARTSECT C NW/4 SW/4
DISTFROMLI 1980 S, 1980 W
PERMIT_ISS 02 AUG 78
COMPL_DATE 07 NOV 78
STATUS P & A
TD 3,734
ELEVATION 4,753
TOPS Surface Quat. valley fill; 3,010' Tert. tuff of Pritchards Station; 3,380' Pal.
AL_BOT 3010
TESTS DST 3,045 - 3,135'; DST 3,150 - 3,240'
LOGS Lithologic 415 - 3,734'; DIL 413 - 3,728'; BHC 414 - 3,733'
SAMPLES Cuttings 430 - 3,730'
SHOW
OIL_FIELD
REMARKS

API 27-023-05264
COUNTY Nye
PERMIT 240
OPERATOR Northwest Exploration Co.
WELL Trap Spring No. 21
S 27
T 9N
R 56E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980 N, 1980 W
PERMIT_ISS 29 DEC 76
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,735
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05227
SAMPLES  SHOW  OIL_FIELD  REMARKS

API  27-023-05224  COUNTY Nye  PERMIT 187  OPERATOR Northwest Exploration Co.
WELL Trap Spring No. 66-27  S 27  T 9N  R 56E
PARTSECT SE/4 NW/4 SE/4  DISTFROMLI 1650 S,1650 E  PERMIT_ISS 07 DEC 76
COMPL_DATE STATUS Never Drilled  TD  ELEVATION 4,745  TOPS AL_BOT 99999  TESTS  LOGS  SAMPLES  SHOW  OIL_FIELD  REMARKS

API  27-023-05231  COUNTY Nye  PERMIT 194  OPERATOR Northwest Exploration Co.
WELL Trap Spring No. 7  S 8  T 8N  R 56E
PARTSECT C SE/4 NE/4  DISTFROMLI 1980 N,660 E  PERMIT_ISS 19 JAN 77

API  27-023-05260  COUNTY Nye  PERMIT 231  OPERATOR Northwest Exploration Co.
WELL Warm Springs No. 1  S 32  T 8N  R 56E  PARTSECT C SE/4 SE/4  DISTFROMLI 660 S,660 E  PERMIT_ISS 30 JAN 78  COMPL_DATE 25 JUN 78  STATUS P & A  TD 4,528  ELEVATION 4,708  TOPS Surface Quat. valley fill; 2930' fault or slide block; 3030' Dev.(?)  AL_BOT 3390  TESTS  LOGS Lithologic 427 - 4,528'; DIL 427 - 4,527'; BHCS 427 - 4,524'; CNL/FDC 427 - 4,534'  SAMPLES Cuttings 60 - 4,530' SHOW  OIL_FIELD  REMARKS Bottom hole temperature 161ø-166øF.

API  27-033-05239  COUNTY White Pine  PERMIT 274  OPERATOR Northwest Exploration Co.
AL_BOT 1571  TESTS DST 6,175 - 6,303'  LOGS Lithologic 810 - 7,588'; DIL 780 - 7,568'; BHCS 780 - 7,561'; DL/N 780 - 4,959'; GR/FDL 800 - 7,561'; DM 820 - 7,577'  SAMPLES Cuttings 70 - 7,588' SHOW OIL GAS  OIL_FIELD REMARKS Several oil shows, 6,194-6,340 ft. Oil and gas show in DST at 6175-6303 ft. Alternative Tops data are: 3,000 ft- Garrett
Ranch Volc., 4,000 ft-fgl., 4,390 ft-slide block or mud flow, 4,350 ft-vitre tuff, and 4,975 ft-Sheep Pass Fm.

API 27-023-05219  
COUNTY Nye  
PERMIT 179  
OPERATOR Northwest Exploration Co.  
WELL White River Valley No. 1  
S 2  
T 7N  
R 61E  
PARTSECT SW/4 NE/4 SW/4  
DISTFROMLI 1400 S,1450 W  
PERMIT_ISS 27 APR 76  
COMPL_DATE 10 SEP 76  
STATUS P & A  
TD 10,473  
ELEVATION 5,225  
TOPS Surface Quat. Horse Camp Fm. (valley fill); 2,910'  
Oligocene Garret Ranch Volc.; 5,260' Eocene Sheep Pass Fm.; 5,402' Penn. Ely Ls.; 7,900'  
Miss. Chainman Sh.; 9,660'  
Miss. Joana Ls.  
AL_BOT 2910  
TESTS DST 7,976 - 8,065'; DST 8,472 - 8,550'  
LOGS DIL 858 - 10,456'; DM 871 - 10,435'; CNL/FDC 858 - 8,974'; BHCS 858 - 10,442'; Velocity 860 - 9,187'  
SAMPLES Cuttings 860 - 10,473'  
SHOW OIL  
OIL_FIELD  
REMARKS Numerous oil and gas shows in Sheep Pass, Ely, Chainman, and Joana. Source rock analysis of Chainman Sh. is available at NBMG. Oil and gas show in DST at 8472-8550 ft.

API 27-023-05308  
COUNTY Nye  
PERMIT 321  
OPERATOR Northwest Exploration Co.  
WELL White River Valley No. 4  
S 15  
T 10N  
R 61E  
PARTSECT SE/4 NE/4 NW/4  
DISTFROMLI 700 N,2000 W  
PERMIT_ISS 12 MAY 81  
COMPL_DATE 28 JUL 81  
STATUS P & A  
TD 2,325  
ELEVATION 5,315  
TOPS  
TESTS AL_BOT 2300  
LOGS DI 372 - 2,326'; BHCS 372 - 2,317'; N/GR/FDC 372 - 2,323'  
SAMPLES Cuttings 380 - 2,325'  
SHOW OIL  
OIL_FIELD  
REMARKS Dead oil identified at several intervals especially in valley fill. Hole temperature was 110øF at 5661 ft.

API 27-023-05299  
COUNTY Nye  
PERMIT 307  
OPERATOR Northwest Exploration Co.  
WELL White River Valley No. 5  
S 2  
T 8N  
R 61E  
PARTSECT C NW/4  
DISTFROMLI 1320 N,1320 W  
PERMIT_ISS 19 JAN 81  
COMPL_DATE 14 AUG 81  
STATUS P & A  
TD 4,294  
ELEVATION 5,286  
TOPS AL_BOT 99999  
TESTS DI 372 - 4,294'; BHCS 428 - 4,266'; CN/FDC 620 - 4,297'  
SAMPLES Cuttings 425 - 4,290'  
SHOW OIL  
OIL_FIELD  
REMARKS Organic maturation and palynology report available at NBMG for 1450-1480 ft (Miss.).
OIL_FIELD
REMARKS

API 27-023-05300
COUNTY Nye
PERMIT 308
OPERATOR Northwest Exploration Co.
WELL White River Valley No. 6
S 10
T 7N
R 61E
PARTSECT C NW/4
DISTFROMLI 1320 N, 1320 W
PERMIT_ISS 19 JAN 81
COMPL_DATE 29 SEP 81
STATUS P & A
TD 6,300
ELEVATION 5,236
TOPS 3,394' Eocene Sheep Pass Fm.; 4,210' Penn. Ely Ls.; 5,920' Miss. Chainman Sh.
AL_BOT 99999
TESTS DST 2,190 - 2,225'; DST 4,490 - 4,578'; DST 5,378 - 5,435'
LOGS DIL 413 - 6,301'; S/GR 413 - 6,304'; N/GR/FDC 3,300 - 6,300'
SAMPLES Cuttings 407 - 6,300'
SHOW OIL

OIL_FIELD
REMARKS

Oil recovered from DST at 2190-2225 ft from a Tert. tuff conglomerate (Poole and Claypool, 1984, Table 15).

API 27-023-05291
COUNTY Nye
PERMIT 293
OPERATOR Northwest Exploration Co.
WELL White River Valley No. 7
S 34
T 7N
R 61E
PARTSECT SW/4 SE/4
DISTFROMLI 660 S, 2147 E
PERMIT_ISS 15 NOV 80
COMPL_DATE 17 JAN 81
STATUS P & A
TD 5,000
ELEVATION 5,222
TOPS Surface Quat. valley fill; 2,455' Tert. volc.
AL_BOT 2455
TESTS
LOGS Lithologic 400 - 5,000'; DIL 432 - 4,274'
SAMPLES Cuttings 400 - 5,000'
SHOW

OIL_FIELD
REMARKS

Producing at 7038-7080 ft (Sheep Pass Fm.). Crude oil, water analysis, organic maturation analysis and palynology report available at NBMG. DST at 7000-7069 ft had an oil and gas show. The initial production was 4 BOPD (API gravity=12.9 degrees, pour point=80 degrees F). A total of 635 bbl was produced in 1979. The well was shut in until 1983 when 11 bbl were produced. The well never produced again and was P & A in 1986. Originally completed 21 OCT 78 as a producer. Redrilled in 1995 to 7,115 ft. and recompleted as a producer.

API 27-023-05265
COUNTY Nye
PERMIT 241
OPERATOR Northwest Exploration Co. (now Makoil, Inc.)
WELL Currant No. 1
S 26
T 10N
R 57E
PARTSECT SW/4 SE/4 SW/4
DISTFROMLI 658 S, 1983 W
PERMIT_ISS 02 AUG 78
COMPL_DATE 12 JUL 95
STATUS P&A
TD 7,800
ELEVATION 4,892
TOPS Surface Quat. valley fill; 3,665' Tert. volc.; 6,660' Eocene Sheep Pass Fm.
Redrill: 6700' Sheep Pass; 7108' Chainman
AL_BOT 3665
TESTS DST 3,700 - 3,850'; DST 6,670 - 6,795'; DST 7,000 - 7,069'; DST 7,226 - 7,251'
LOGS Lithologic 60 - 7,800', 6,720 - 7,115'; FIL 2,200 - 7,790'; DIL 427 - 7,789'; GR 6,800 - 7,118'; BHCS 429 - 7,791'; CNL/FDC 428 - 7,793'; DM 436-7,793
SAMPLES Cuttings 430 - 7,800'
SHOW OIL GAS

OIL_FIELD Currant
REMARKS

Producing at 7038-7080 ft (Sheep Pass Fm.). Crude oil, water analysis, organic maturation analysis and palynology report available at NBMG. DST at 7000-7069 ft had an oil and gas show. The initial production was 4 BOPD (API gravity=12.9 degrees, pour point=80 degrees F). A total of 635 bbl was produced in 1979. The well was shut in until 1983 when 11 bbl were produced. The well never produced again and was P & A in 1986. Originally completed 21 OCT 78 as a producer. Redrilled in 1995 to 7,115 ft. and recompleted as a producer.
DISTFROMLI 330 N, 2310 E
PERMIT_ISS 25 AUG 89
COMPL_DATE 29 SEP 89
STATUS re-entry
TD 3,502
ELEVATION 4,751
TOPS Surface valley fill
AL_BOT 3502
TESTS
LOGS lithologic 3050 - 3502'
SAMPLES cuttings 0 - 3030'; cuttings 3050 - 3490
SHOW
OIL_FIELD
REMARKS No shows reported. Being re-entered by Dyad Petroleum Company, date of re-enter permit July, 2 1990. Proposed depth is 5000 feet.

API 27-027-05003
COUNTY Pershing
PERMIT 743
OPERATOR Ouida Oil, Inc.
WELL Ouida Federal Dixie No. 1
S 25
T 25N
R 37E
PARTSECT NW/4 NE/4
DISTFROMLI 750' N; 2400' E
PERMIT_ISS 20 OCT 94
COMPL_DATE 25 MAY 95
STATUS P & A
TD 4,536
ELEVATION 3492
TOPS 1,900-4,536' Favertt
AL_BOT 1900
TESTS
LOGS Lith log 665-4,535'
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05237
COUNTY Eureka
PERMIT 200
OPERATOR Overland Petroleum Co., Inc.
WELL Munson Ranch Federal No. 31-1
S 31
T 10N
R 57E
PARTSECT NW/4 SE/4
DISTFROMLI 1983 S, 1979 E
PERMIT_ISS 09 MAR 77
COMPL_DATE 08 APR 77
STATUS P & A
TD 3,800
ELEVATION 4,814
TOPS Surface Quat. valley fill; 2850' Tert. volc. tuff
AL_BOT 2850
TESTS DST 3,115 - 3,449'; DST 3,487 - 3,800'
LOGS Lithologic 510 - 3,800'; IES 460 - 3,800'
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS Oil shows at several intervals below 2800 ft.

API 27-011-05001
COUNTY Pershing
PERMIT 743
OPERATOR Palawan Oil Co.
WELL No. 1
S 31
T 27N
R 50E
PARTSECT SE/4
DISTFROMLI 1983 S, 2300' E
PERMIT_ISS 14 AUG 63
COMPL_DATE 25 MAY 95
STATUS Never Drilled
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05309
COUNTY White Pine
PERMIT 809
OPERATOR Paleozoic Prospects, Inc.
WELL PPI Bugs No. 1
S 33
T 22N
R 59E
PARTSECT NE/4, NW/4
DISTFROMLI 650' N, 2300' W
PERMIT_ISS 24 NOV 97
COMPL_DATE 25 MAY 95
STATUS Suspended
TD
ELEVATION 6185
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
API 27-007-05200
COUNTY Elko
PERMIT 123
OPERATOR Pan American Petroleum Corp.
WELL Cobre Minerals Corp. No. 1
S 3
T 37N
R 67E
PARTSECT SW/4 SE/4
DISTFROMLI 660 S,1976 E
PERMIT_ISS 29 JUL 68
COMPL_DATE 27 SEP 68
STATUS P & A
TD 5,284
ELEVATION 5,890
TOPS
AL_BOT 99999
TESTS DST 4,530 - 4,660'; IES 613 - 5,284'; N 3,784 - 5,284'
SAMPLES Cuttings 680'-5284'
SHOW
OIL_FIELD
REMARKS

API 27-007-05201
COUNTY Elko
PERMIT 147
OPERATOR Pan American Petroleum Corp.
WELL U.S.A. Franklin No. 1
S 8
T 30N
R 60E
PARTSECT NW/4 SW/4
DISTFROMLI 3347 N,1023 W
PERMIT_ISS 12 OCT 70
COMPL_DATE 23 JAN 71
STATUS P & A
TD 13,116
ELEVATION 5,952
TOPS
AL_BOT 99999
TESTS DST 4,685 - 4,807'; IES 995 - 13,600'; BHCS 995 - 13,600'; N 995 - 13,600'
SAMPLES Cuttings 0 - 13,590'
SHOW
OIL_GAS
OIL_FIELD
REMARKS Palynology and organic maturation analysis reports available at NBMG. DST at 4685-4807 ft had a gas show, and at 6550-6671 ft (Elko Fm., Bortz, 1985) and 6766-6908 oil shows. Miss. palynomorphs reported from 12,540-13,570 ft.

API 27-023-05200
COUNTY Elko
PERMIT 149
OPERATOR Pan American Petroleum Corp.
WELL U.S.A. Jiggs No. 1
S 19
T 29N
R 56E
PARTSECT NE/4 NE/4
DISTFROMLI 955 N,583 E
PERMIT_ISS 18 DEC 70
COMPL_DATE 14 APR 71
STATUS P & A
TD 13,600
ELEVATION 5,550
TOPS
AL_BOT 99999
TESTS DST 4,685 - 4,807'; DST 6,550 - 6,711'; DST 6,766 - 6,908'; DST 13,086 - 13,152'
LOGS IES 995 - 13,600'; BHCS/GR 995 - 13,600'; N 995 - 13,600'
SAMPLES Cuttings 0 - 13,590'
SHOW
OIL_GAS
OIL_FIELD
REMARKS Water was encountered at 5934-6029 ft, 7166-7263 ft, and 12,640-12,840 ft. Top data from Petroleum Information. Source rock analysis available at NBMG.

API 27-023-05202
COUNTY Nye
PERMIT 127
OPERATOR Pan American Petroleum Corp.
WELL USA McDonald No. 1
S 2
T 11N
R 57E
PARTSECT C SE/4 SE/4
DISTFROMLI 660 S,660 E
PERMIT_ISS 19 SEP 68
COMPL_DATE 21 OCT 68
STATUS P & A
TD 2,943
ELEVATION 5,748
TOPS
AL_BOT 99999
TESTS DST 5,934 - 6,029'; DST 7,166 - 7,260'; DST 12,640 - 12,840'
LOGS BHCS/GR 1,008 - 13,116'; IES 1,008 - 13,116'; N 1,008 - 13,116'; TS 800 - 13,109'
SAMPLES Cuttings 1,200 - 13,110'
SHOW
WATER
OIL_FIELD
REMARKS

API 27-023-05204
COUNTY Nye
PERMIT 115
OPERATOR Pan American Petroleum Corp.
WELL USA McDonald No. 1
S 2
T 11N
R 57E
PARTSECT C SE/4 SE/4
DISTFROMLI 660 S,660 E
PERMIT_ISS 19 SEP 68
COMPL_DATE 21 OCT 68
STATUS P & A
TD 2,943
ELEVATION 5,748
TOPS
AL_BOT 99999
TESTS DST 5,934 - 6,029'; DST 7,166 - 7,260'; DST 12,640 - 12,840'
LOGS BHCS/GR 1,008 - 13,116'; IES 1,008 - 13,116'; N 1,008 - 13,116'; TS 800 - 13,109'
SAMPLES Cuttings 1,200 - 13,110'
SHOW
WATER
OIL_FIELD
REMARKS
OPERATOR  Pan American Petroleum Corp.
WELL USA Pan American No. 1
S 36
T 3N
R 54E
PARTSECT NW/4 NW/4 NW/4
DISTFROMLI 163 N,239 W
PERMIT_ISS 15 JAN 68
COMPL_DATE 05 APR 68
STATUS P & A
TD 8,355
ELEVATION 6,414
TOPS Surface Oligocene volc. tuffs
AL_BOT 0
TESTS
LOGS IES 488 - 8,355'; BHCS/GR 488
- 8,346'; DM 490 - 8,349'
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-017-05000
COUNTY Lincoln
PERMIT 79
OPERATOR Pease, Willard Drilling Co.
WELL Federal No. 1
S 22
T 9N
R 63E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 21 MAR 65
COMPL_DATE 09 MAY 65
STATUS P & A
TD 6,264
ELEVATION 6,540
TOPS
AL_BOT 99999
TESTS
LOGS IES 504 - 6,268'; S/Cal 504 -
6,271'
SAMPLES
SHOW
OIL_FIELD
REMARKS Elevation taken at derrick
floor.

API 27-023-05101
COUNTY Nye
PERMIT 129
OPERATOR Pennington Oil Producers
WELL Pennington-Pan American No. 1
S 4
T 5N
R 56E
PARTSECT C SE/4 SE/4
DISTFROMLI 660 S,660 E
PERMIT_ISS 27 SEP 68
COMPL_DATE 08 AUG 66
STATUS P & A
TD 1,505
ELEVATION 4,820
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Heavy flow of water at
1295-1505 ft.

API 27-023-05214
COUNTY Nye
PERMIT 129
OPERATOR Pennington, Wm. N. and Wm. V.
WELL Pennington-Pan American Big
Wash No. 1
S 36
T 10N
R 57E
PARTSECT E/2 SW/4 NW/4
DISTFROMLI 3300 S,990 W
PERMIT_ISS 27 SEP 68
COMPL_DATE 19 DEC 68
STATUS P & A
TD 8,413
ELEVATION 4,925
TOPS 4,187' Tert. volc.; 7,120'
Eocene Sheep Pass Fm.
AL_BOT 4187
TESTS DST 4,100 - 4,250'; DST 7,480
- 7,660'
LOGS IES 452 - 8,412'; BHCS/GR 452
- 8,411'
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS Penningtons designated Pan
American as OPERATOR of Big
Wash No. 1.  Oil show in DST
at 4100-4250 ft.

API 27-023-05400
COUNTY Nye
PERMIT 519
OPERATOR Pennzoil Exploration and
Production Co.
WELL Abel Spring Unit No. 41-4
S 4
T 5N
R 55E
PARTSECT NW/4 NE/4 NE/4
DISTFROMLI 330 N,990 E
PERMIT_ISS 28 JUN 88
COMPL_DATE 13 AUG 88
STATUS P & A
TD 5,348
ELEVATION 4,772
TOPS
TESTS DST 4438 - 4475'
LOGS lithologic 340 - 5345'
OIL_FIELD

REMARKS

Original permit issued to Pioneer Oil and Gas. Oil show at 4430 to 4475 feet. Minor gas show. DST in Guilmette at 4438 to 4475 had no shows. Water analysis of DST available in files. Bottom hole temperature 200 degrees F. Recovered 4405 feet of formation water at bottom of hole.

API 27-003-04994
COUNTY Clark
PERMIT 0
OPERATOR Permian Oil Co.
WELL Schwartz No. 1
S 26
T 24S
R 58E
PARTSECT SW/4 NE/4
DISTFROMLI
PERMIT_ISS
COMPL_DATE 1948
STATUS A
TD 550
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-007-05253
COUNTY Elko
PERMIT 729
OPERATOR Petroleum Corp. of Nevada
WELL No. AV-10
S 10
T 36N
R 54E
PARTSECT SW/4 NW/4
DISTFROMLI 2524' N; 660' W
PERMIT_ISS 27 JUL 94
COMPL_DATE
STATUS P&A
TD 10,415
ELEVATION 6174
TOPS Surface lava, Volc.; 1,230' Chainman; 8,809' Tripon Pass;
10254' Devils Gate
AL_BOT 99999
TESTS
LOGS Lith log 115'-10,415'; DM 0-1,629'; N 1,450-4,406'; DIL 1,435-4,408'; BHCS 0-1,629'
SAMPLES cuttings 115-10,415', 2 sets, 11 boxes each, comp.
SHOW
OIL_FIELD
REMARKS Lith log is given in geologist's report. Cuttings card listed as Adobe Valley No. 10-5.

API 27-011-05218
COUNTY Eureka
PERMIT 356
OPERATOR Petroleum Corp. of Nevada (Formerly: Amoco)
WELL Blackburn No. 12
S 7
T 27N
R 52E
PARTSECT C NE/4 NE/4 NE/4
DISTFROMLI 330 N,330 E
PERMIT_ISS 08 NOV 83
COMPL_DATE 01 JAN 84
STATUS Water Disposal
TD 8,426
ELEVATION 5,275
TOPS Surface Quat. alluvium; 3,362' Miocene basalt; 3,686' Miocene Humboldt Fm.; 5,428' Oligocene Indian Well Fm.; 7,703' Miss. Chainman Sh.; 8,134' Dev. Nevada Fm.
AL_BOT 3362
TESTS DST 7,963 - 8,004'; DST 8,284 - 8,426'
LOGS Lithologic 1,000 - 8,426'; BHCS/GR 1,002 - 8,422'; BHCS/FIL/GR 5,000 - 8,422'; CNL/GR 1,002 - 8,394'; DM 1,010 - 8,420'; Directional 1,010 - 8,420'; DI/GR 1,002 - 8,427'; DLL 6,000 - 8,420'
SAMPLES Cuttings 1,000 - 8,426'
SHOW OIL
OIL_FIELD Blackburn
REMARKS Oil shows in the Indian Wells Fm. and Chainman Sh. Water injection into Oxyoke Canyon Ss. Mbr. of the Nevada Fm.

API 27-011-05289
COUNTY Eureka
PERMIT 776
OPERATOR Petroleum Corporation of Nevada
WELL Blackburn No. 20
S 7
T  27N
R  52E

PARTSECT NW/4 SE/4
DISTFROMLI 2514' S; 1456' E
PERMIT_ISS 14 NOV 95
COMPL_DATE 19 MAY 96
STATUS P & A
TD  6974
ELEVATION  5293

TOPS Surface Hay Ranch; 3,40'
Basalt; 3,748' Humboldt;
5,020' Indian Wells; 6,952'
Nevada

AL_BOT     0
TESTS DST 6,954'-'6,974'
LOGS Lith log 88'-'6,974'; DM
1,145'-'6,893'; DM Deviation
Plot 1,145'-'6,893'; Shiva
Computations 1,145'-'6,893';
DM/Cal 1,145'-'6,889'; BHCS/GR
1,145'-'6,893'; DLL
1,145'-'6,877'

SAMPLES Cuttings: 88'-'6,974'
SHOW OIL

OIL_FIELD Blackburn
REMARKS Dark brown oil stain
6,952'-'6,974'

API   27-011-05292
COUNTY Eureka
PERMIT 802

OPERATOR Petroleum Corporation of
Nevada

WELL Blackburn No. 21
S  07
T  27N
R  52E
PARTSECT NE/4, SE/4
DISTFROMLI 1540' S; 700' E
PERMIT_ISS 11 JUL 97
COMPL_DATE 13 SEP 97
STATUS Producer
TD  6,838
ELEVATION  5296

TOPS Surface Hay Ranch; 3,196'
Miocene basalt; 3,881' Miocene
Humboldt; 5,077' Indian Wells;
6,649' Chainman; 6,823' Devonian

AL_BOT     0
TESTS DSTs: 6,702'-6,756'
LOGS lithologic 80-'6,756'; DLL
48-'6,748'; S 1,108-'6,738';
N/FDC 4,700-'6,746'; DM4(4)
1,108-'6,746'

SAMPLES cuttings 80-'6,756'
SHOW OIL GAS

OIL_FIELD Blackburn
REMARKS Producing from 6,708-6,748'.
Well flowed 2,412 Barrels of
oil during first 24 hours of
production. Producing zone is
Devonian Nevada

API   27-011-05295
COUNTY Eureka
PERMIT 724

OPERATOR Petroleum Corporation of
Nevada

WELL Blackburn Unit No. 18
S  7
T  27N
R  52E
PARTSECT NE/4 SE/4
DISTFROMLI 2200' S; 950' E
PERMIT_ISS 3 AUG 92
COMPL_DATE 20 NOV 92
STATUS producer
TD  6,756

ELEVATION  5294

TOPS surface Hay Ranch; 3,594'
Miocene basalt; 3,894' Miocene
Humboldt Fm.; 5,490' Indian
Wells; 6,602' Miss. Chainman
Sh.; 6,708' Devonian Nevada

AL_BOT     0
TESTS DST 6,702-6,756'
LOGS lithologic 80-6,756'; DLL
48-'6,748'; S 1,108-'6,738';
N/FDC 4,700-'6,746'; DM(4)
1,108-'6,746'

SAMPLES cuttings 80-6,756'
SHOW OIL GAS

OIL_FIELD Blackburn
REMARKS Producing from 6,708-6,748'.

Well flowed 2,412 Barrels of
oil during first 24 hours of
production. Producing zone is
Devonian Nevada

API   27-011-05296
COUNTY Eureka
PERMIT 724

OPERATOR Petroleum Corporation of
Nevada

WELL Blackburn Unit No. 19
S  8
T  27N
R  52E
PARTSECT NW/4 SW/4
DISTFROMLI 1500' S; 100' W
PERMIT_ISS 7 MAR 94
COMPL_DATE 20 JUN 94
STATUS producer
TD  6,868
ELEVATION  5298

TOPS Surface Hay Ranch & Humboldt
Form. undivided; 3228' Tert.
basalt; 3576' Tert. Humboldt
Fm.; 5164' Tert. Indian Well
Fm.; 6382' Miss. Chainman Fm.;
6846' Dev. Nevada Fm.

CARLIN.
AL_BOT 0
TESTS DST 6821-6851
LOGS
SAMPLES cuttings 1090-6851'
SHOW OIL
OIL_FIELD Blackburn
REMARKS Producer. Production from 6843 feet. Initial production was 1097 BOPD flowing.

API 27-003-05201
COUNTY Clark
PERMIT 133
OPERATOR Phelps, C.P.
WELL Phelps No. 1
S 35
T 15S
R 65E
PARTSECT NE/4 NE/4
DISTFROML 330 N, 330 E
PERMIT ISS 03 OCT 69
COMPL_DATE 00 AUG 70
STATUS P & A
TD 1,625
ELEVATION 1,800
TOPS
AL_BOT 99999
TESTS
LOGS ES 356 - 1,617'; Drillers Log 0 - 1,625'
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Trace of water at 95 ft.

API 27-023-05355
COUNTY Nye
PERMIT 411
OPERATOR Phillips Petroleum Co.
WELL Dobbin Creek Federal A No. 1-6
S 6
T 13N
R 48E
PARTSECT SW/4 NE/4
DISTFROML 2210 N, 1975 E
PERMIT_ISS 29 OCT 84
COMPL_DATE 26 MAR 85
STATUS P & A
TD 4,679
ELEVATION 6,267
TOPS Surface Quat. alluvial valley fill; 390' Tert. volc.; 3,596' Pal.
AL_BOT 390
TESTS DST 3,494 - 3,635'; DST 3,439 - 3,635'
LOGS Lithologic 80 - 5,049'; DIL/ML 1,100 - 5,035'; BHCS 81 - 5,044'; TS 81 - 5,049'; DI 81 - 1,103'; GR 1,100 - 5,047'; CNL 1,100 - 5,047'
SAMPLES Cuttings 100 - 5,049'
SHOW GAS
OIL_FIELD
REMARKS Core analysis is available at NBMG for 4892-4912 ft. DST at 3439-3635 ft had a minor gas show.

API 27-011-05290
COUNTY Eureka
PERMIT 785
OPERATOR Phillips Petroleum Company
WELL Alpha Strat No. 1
S 27
T 25N
R 52E
PARTSECT SE/4, NW/4
DISTFROML 2818' S; 1888' W
PERMIT_ISS 19 JUN 96
COMPL_DATE 12 AUG 96
STATUS P&A
TD 2130
ELEVATION 6888
TOPS Surface Hanson Creek Fm.; 380' Eureka Qtzite; 472' Antelope Valley Fm.; 996' Nineneile Shale; 1106' Goodwin Lms.; 1790' Lower Pogonip; 1936'
Upper Cambrian
AL_BOT 0
TESTS
LOGS Lith log 0'-2130'; Cal 0'-2127'; SP/GR 0'-2127'; Vertical Deviation log 0'-2111'
SAMPLES Cuttings: 0'-2130'
SHOW
OIL_FIELD
REMARKS Spud date: 6 Jul 1996

API 27-023-05535
COUNTY Nye
PERMIT 771
OPERATOR Phillips Petroleum Company
WELL Roulette No. 1
S 20
T 10N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 1980' N; 660' E
PERMIT_ISS 30 OCT 95
COMPL_DATE 12 MAR 96
STATUS P & A
TD 6,854
ELEVATION 5481
TOPS Surface Valley Fill; 1840' Guilmette; 2930' Simonson; 3292' Oxyoke; 3385' Sevy; 4402' Laketown; 5156' Eureka; 5575' Antelope Valley; 5650' Lehman; 6266' Kanosh; 6528' Juab
AL_BOT 1840
TESTS
LOGS N/GR 1375-6812'; LL/GR 1375-6832'; S/GR 100-6843'; DM/GR 1375-6848'
SAMPLES Cuttings: 60-6,856'
SHOW
OIL_FIELD
REMARKS Located 24.2 miles west/southwest of Current, Nevada.

API 27-033-05306
COUNTY White Pine
PERMIT 770
OPERATOR Phillips Petroleum Company
WELL Sidewinder No. 12-1
S 12
T 22N
R 58E
PARTSECT NE/4 NW/4
DISTFROMLI 660' N; 1980' W
PERMIT_ISS 30 OCT 95
COMPL_DATE 27 JAN 96
STATUS Never Drilled
TD
ELEVATION 6108
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Located 62.8 miles northwest of Ely, Nevada.

API 27-023-05536
COUNTY Nye
PERMIT 772
OPERATOR Phillips Petroleum Company
WELL Three of a Kind No. 1
S 21
T 9N
R 56E
PARTSECT SE/4 NW/4
DISTFROMLI 1980' N; 1980' W
PERMIT_ISS 30 OCT 95
COMPL_DATE 28 JAN 96
STATUS P & A
TD 7,596
ELEVATION 4839
TOPS Surface Valley Fill; 1,923' Volcanics; 2,305' Mississippian; 5,286' Joanna; 5,768' Pilot; 6,362' Guilmette
AL_BOT 1923
TESTS DST 5,264'-5,459'
LOGS Lithologic 40'-8,025'; ML/GR 998'-5,331'; CN/Litho-Density/GR 998'-5,331'; DM 998'-5,326'; Phasor Induction 998'-5,324'
SAMPLES Cuttings 90'-8,025'
SHOW OIL
OIL_FIELD
REMARKS Trace show between 5,580'-5,630'. The site is located approximately 62.8 miles northwest of Ely, Nevada.
Simonson; 4,520' Oxyoke;  
4,794' Sevy; 6,276' Laketown;  
7,220' Fish Haven; 7,512'  
Eureka Quartzite  
AL_BOT      786  
TESTS DST 7,052'-7,136'  
LOGS Lithologic 46-7596'; S/GR  
3500-7550'; S/GR 1002-3730';  
DI/GR 1002-3732'; ML/GR  
1002-3678'; ML/GR 3450-7566';  
CN-Lith Density/GR 1002-3701';  
DM 3770-7520'; DLL 3450-7566';  
N/GR 3450-7566'  
SAMPLES Cuttings 46'-7,596'  
SHOW Oil  
OIL_FIELD  
REMARKS Brown oil stains between  
7,103'-7,118'. Core was  
taken, but not given to NBMG.  
Located 15.7 miles southwest  
of Current, Nevada.  
API 27-023-05060  
COUNTY Nye  
PERMIT 0  
OPERATOR Pierce, R.C.  
WELL Halstead No. 1  
S 27  
T 12N  
R 56E  
PARTSECT NW/4 NW/4  
DISTFROMLI 1100 N,1100 W  
PERMIT_ISS 1954  
COMPL_DATE 1954  
STATUS D & A  
TD 313  
ELEVATION  
TOPS  
AL_BOT 99999  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS  
API 27-023-05381  
COUNTY Nye  
PERMIT 471  
OPERATOR Pioneer Oil & Gas  
WELL Crow's Nest No. 14-32  
S 14  
T 6N  
R 56E  
PARTSECT SW/4 NW/4  
DISTFROMLI 1992 N,1979 E  
PERMIT_ISS 07 MAR 86  
COMPL_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,730  
TOPS  
AL_BOT 99999  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS  
API 27-023-05399  
COUNTY Nye  
PERMIT 518  
OPERATOR Pioneer Oil & Gas  
WELL Abel Spring Unit No. 31-4  
S 4  
T 5N  
R 55E  
PARTSECT NE/4 NW/4 NE/4  
DISTFROMLI 330 N,1650 E  
PERMIT_ISS 28 JUN 88  
COMPL_DATE 28 JUN 88  
STATUS Never Drilled  
TD  
ELEVATION 4,770  
TOPS  
AL_BOT 99999  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS  
API 27-023-05382  
COUNTY Nye  
PERMIT 472  
OPERATOR Pioneer Oil & Gas  
WELL Crow's Nest No. 14-42  
S 14  
T 6N  
R 56E  
PARTSECT SE/4 SE/4 NE/4  
DISTFROMLI 2329 N,332 E  
PERMIT_ISS 07 MAR 86  
COMPL_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,746  
TOPS  
AL_BOT 99999  
TESTS  
LOGS  
SAMPLES  
SHOW  
OIL_FIELD  
REMARKS  
API 27-023-05383  
COUNTY Nye  
PERMIT 473  
OPERATOR Pioneer Oil & Gas  
WELL Crow's Nest No. 23-11
PARTSECT SE/4 NW/4 NW/4
DISTFROMLI 990 N, 990 W
PERMIT_ISS 20 MAR 86
COMPL_DATE 17 APR 86
STATUS P & A
TD 5,586
ELEVATION 4,745
TOPS Surface Quat. valley fill; 3,420' Tert. volc.; 3,802' Eocene Sheep Pass Fm.
AL_BOT 99999
TESTS DST 4,737 - 4,800'
LOGS Lithologic 442 - 5,540'; CNL/FDC 3,987 - 5,572'; BHCS 441 - 5,568'; DM 441 - 5,566'; DLL 441 - 5,560'
SAMPLES Cuttings 442 - 4,485'
SHOW OIL
OIL_FIELD
REMARKS Oil show at 4720-5120 ft.
API 27-023-05388
COUNTY Nye
PERMIT 482
OPERATOR Pioneer Oil & Gas
WELL Lone Tree No. 1-14-43
S 14
T 6N
R 56E
PARTSECT SE/4 NE/4 SE/4
DISTFROMLI 1659 S, 330 E
PERMIT_ISS 10 DEC 86
COMPL_DATE 19 FEB 87
STATUS P & A
TD 4,703
ELEVATION 4,754
TOPS Surface valley fill; 2,421' Tert. volc.; 3,636' Sheep Pass Fm.; 3,951' Guilmette Fm.; 4,591' Ely Spring Dol.(?); 4,652' Eureka Qtz.
AL_BOT 2412
TESTS DST 4,372 - 4,430'
LOGS Lithologic 430 - 4,703'; DM 426 - 4,683'; DLL 426 - 4,692'; GR 426 - 4,666'; FDC/CN 426 - 4,692'; BHCS 426 - 4,692'
SAMPLES Cuttings 430 - 4,703'
SHOW WATER
OIL_FIELD
REMARKS Oil shows at 3,800-3,810 ft and 4,370-4,430 ft. Tops taken from electric surveys. DST 4,372-4,430 ft returned only water.
API 27-023-05389
COUNTY Nye
PERMIT 483
OPERATOR Pioneer Oil & Gas
WELL Lone Tree No. 2-23-23
S 23
T 6N
R 56E
PARTSECT NW/4 NE/4 SW/4
DISTFROMLI 2336 S, 1650 W
PERMIT_ISS 23 DEC 86
COMPL_DATE 11 APR 87
STATUS P & A
TD 4,519
ELEVATION 4,766
AL_BOT 2412
TESTS
LOGS Lithologic 400 - 4,519'; DLL 415 - 4,507'; BHCS 415 - 4,515'; DM 415 - 3,824'; GR 415 - 4,518'; FDC/CN 415 - 4,518'
SAMPLES Cuttings 415 - 4,519'
SHOW OIL
OIL_FIELD
REMARKS Oil shows at 3020-3030 ft and 4324-4519 ft.
API 27-033-05271
COUNTY White Pine
PERMIT 543
OPERATOR Pioneer Oil & Gas
WELL Patti Lou Puckett Dawkins Fed. 35-22
S 35
T 23N
R 58E
PARTSECT SE/4 SE/4 NW/4
DISTFROMLI 2000 N, 1988 W
PERMIT_ISS 16 JUN 89
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,136
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS
API 27-023-05387
COUNTY Nye
PERMIT 481
OPERATOR Pioneer Oil & Gas
WELL Willow Springs No. 1-31-33
S 31
T 7N
R 57E
PARTSECT NE/4 NW/4 SE/4
DISTFROMLI 2335 S,1689 E
PERMIT_ISS 10 NOV 86
COMPL_DATE 04 JAN 87
STATUS P & A
TD 6,071
ELEVATION 4,708
TOPS 4748' Tert. volcanics; 4837'
Dev. Guilmette Fm.; 5420'
Miss. Chainman Fm.; 5568' Dev.
Guilmette Fm.; 5948' igneous
AL_BOT 4748
TESTS DST 5,020 - 5,141'
LOGS Lithologic 401 - 6,071'; DLL
4,233 - 6,054'; DLL/GR 360 -
4,230'; FDL/CN 4,233 - 6,065';
DM 400 - 6,065'; BHCS 400 -
6,063'; Cyberdip 400 - 4,232'
SAMPLES Cuttings 401 - 6,071'
SHOW OIL GAS WATER
OIL_FIELD
REMARKS Well flowed water from the
150-170 ft. interval. Oil
shows at 4,904-4,920 and
5080-5110 ft. Minor gas shows.
Paleozoic slide blocks
identified at 4138, 4676 and
4785 feet on the lithologic
log.

API 27-023-05481
COUNTY Nye
PERMIT 664

OPERATOR Pioneer Oil & Gas/Young
Resources, Inc.
WELL West Grant Canyon Federal No.
21-31
S 21
T 7N
R 56E
PARTSECT NW/4 NE/4
DISTFROMLI 660' N; 1500' E
PERMIT_ISS 25 NOV 92
COMPL_DATE 15 FEB 93
STATUS P & A
TD 7977
ELEVATION 4708
TOPS 1,688' pliocene basalt; 1,167'
base of basalt; 4,410'
Tertiary volc.; 6,370'
Devonian Guilmette Fm.; 6,414'
fault; 6,480' Devonian
Simonson Dolomite
AL_BOT 1688
TESTS DST 6,401-6,416'
LOGS Lithologic 820-8,825';
Electromagnetic propagation
log 3,400-6,820'; DLL
820-6,808'; FDC/N 820-6820';
DM 3,400-6,823'; BHCS
820-6,787'
SAMPLES cuttings 820-6,825'
SHOW GAS
OIL_FIELD
REMARKS Palynology was run on several
intervals.

API 27-023-05507
COUNTY Nye
PERMIT 723

OPERATOR Pioneer Oil and Gas
WELL Bacon Springs Federal No. 3-1
S 3
T 7N
R 57E
PARTSECT SW/4 SW/4
DISTFROMLI 1311' S; 637' W
PERMIT_ISS 28 FEB 94
COMPL_DATE 27 APR 94
STATUS P & A
TD 7977
ELEVATION 4734
TOPS 6690' erosional Tert. Volc.;
6888' Chainman Shale; 7110'
Joana Ls.; 7255' Fault Zone;
7322' Antelope Valley Ls.
(Pogonip)
AL_BOT 6690
TESTS
LOGS Lithologic 660-7977';
Cal/DLL/GR 620'-7877'; DM
668'-7977'; FDL/CN/GR
620'-7977'; S/GR 0'-7977'
SAMPLES cuttings 660-7977'
SHOW GAS
OIL_FIELD
REMARKS Minor gas show at 6,744-6,756
feet.

API 27-023-05300
COUNTY White Pine
PERMIT 760

OPERATOR Pioneer Oil and Gas
WELL Grubstake Unit Federal No.
14-14
S 14
T 21N
R 57E
PARTSECT SW/4 SW/4
DISTFROMLI 263' S; 619' W
PERMIT_ISS 2 AUG 95
COMPL_DATE 10 OCT 95
STATUS P & A
TD 9862
ELEVATION 6726
TOPS Surf. Pilot Shale; 200'
Deveil's Gate Ls.; 1470'
Simonson Dol.; 2489' Sevy
Dol.; 2934' Devonian (rep);
4583' Eureka Qtzite; 4978'

Pogonip; 7778' Devonian (rep); 8316' Pogonip (rep); 9756' Eureka (rep)

AL_BOT     0

TESTS
LOGS Lith log 68'-9,862'; S/GR/Cal
0'-9,850'; FDC/CN/GR
1,674'-9,859'; DLL/GR/Cal
1,674'-9,859'

SAMPLES Cuttings: 70'-9,862'

SHOW OIL

OIL_FIELD

REMARKS Dead oil stain 1,870'-1,880'

API   27-033-05307
COUNTY White Pine
PERMIT 784

OPERATOR Pioneer Oil and Gas
WELL Grubstake Unit Federal No. 16-1
S 16
T 21N
R 57E

PARTSECT SW/4 SE/4
DISTFROMLI 195' S; 2301' E

PERMIT_ISS 17 JUN 96
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6939
TOPS
AL_BOT 99999

TESTS
LOGS

SAMPLES

SHOW OIL

OIL_FIELD

REMARKS

API   27-033-05274
COUNTY White Pine
PERMIT 565

OPERATOR Pioneer Oil and Gas
WELL Patti Lou Puckett Dawkins No. 35-32
S 35
T 23N
R 58E

PARTSECT NW/4 SW/4 NE/4
DISTFROMLI 1650 N, 2310 E

PERMIT_ISS 26 MAR 90
COMPL_DATE 30 JUL 91
STATUS P & A
TD 6,777
ELEVATION 6,136
TOPS 1,025' vol.; 1,219' Ely Ls.;
2,952' Diamond Peak Fm.;
5,430' Chainman Shale; 5,676'
Joana Ls.; 5,722' Pilot Shale;
6,099' Guilmette Fm.; 6,590'
Diamond Peak Fm.

AL_BOT 1025

TESTS DST 2528-2563'

LOGS lithologic 60-6777'; DLL
0-5061'; Sidewall coring tool
5307-6324'; FDC/N 865-6588'

SAMPLES cuttings 80-6777'

SHOW OIL

OIL_FIELD

REMARKS Oil shows. Minor oil show on
DST at 2,528-2,563 ft.

API   27-023-05405
COUNTY Nye
PERMIT 525

OPERATOR Pioneer Oil and Gas
WELL Wall Unit No. 25-22
S 25
T 5N
R 54E

PARTSECT SE/4 SE/4 NW/4
DISTFROMLI 2310 N, 2310 W

PERMIT_ISS 16 NOV 88
COMPL_DATE
STATUS Never drilled
TD 4,829
ELEVATION 4,829
TOPS 99999
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Cancelled location.

API 27-033-05282
COUNTY White Pine
PERMIT 644
OPERATOR Pioneer Oil and Gas
WELL Yankee Mine Unit Federal No. 27-23
S 27
T 21N
R 57E
PARTSECT SW/4 NE/4 SW/4
DISTFROML 1698' S; 1837' W
PERMIT_ISS 19 MAR 92
COMPL_DATE 17 MAY 92
STATUS P & A
TD 1,625
ELEVATION 6823
TOPS 118' basalt; 1,516' Diamond Peak Fm.
AL_BOT 118
TESTS
LOGS Lithologic 60-1,625'
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

API 27-033-05284
COUNTY White Pine
PERMIT 656
OPERATOR Pioneer Oil and Gas
WELL Yankee Mine Unit Federal No. 27-23X
S 27
T 21N
R 57E
PARTSECT SW/4 NE/4 SW/4
DISTFROML 1698' S; 1837' W
PERMIT_ISS 19 MAR 92
COMPL_DATE 17 MAY 92
STATUS P & A
TD 1,625
ELEVATION 6823
TOPS 118' basalt; 1,516' Diamond Peak Fm.
AL_BOT 118
TESTS
LOGS Lithologic 60-1,625'
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS Oil shows.

LOGS Lithologic 865-6,700'; S 863-6,630'; DM 863-6,655'; DLL 863-6,655'; FDC/N 863-6,655'
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS The well is located approximately 26 miles northeast of Eureka, Nevada. Visual thermal maturity (TAI), based on amorphous kerogen: 1,530' = 3- to 3; 1,540-1,550' = 3-; 3,480-3,700' = 3; 4,370-4,380' = 3- to 3; 4,370-4,500' = 3-; 4,560-4,570' = 3-.

API 27-023-05529
COUNTY Nye
PERMIT 753
OPERATOR Pioneer Oil and Gas Company
WELL Timber Mountain Unit No. 13-14
S 13
T 6N
R 56E
PARTSECT SW/4 SW/4
DISTFROML 696' S; 1096' W
PERMIT_ISS 13 APR 95
COMPL_DATE 23 SEP 95
STATUS P & A
TD 3943
ELEVATION 4795
TOPS Surface Valley Fill; 2388' Tertiary volcanics; 3122' Siltstone; 3148' 2nd Volcanics; 3584' Sheep Pass ("Troy Basin") Fm.; 3751' Guilmette Fm.
AL_BOT 2390
TESTS DST at interval 3883-3943'
LOGS Lithologic 536-3943'; Gologists Log 536-3943'; GR/N 600-3870'
SAMPLES Cuttings 100-3880'
SHOW OIL, WATER
OIL_FIELD
REMARKS Dark brown to black stains on scattered fracture faces at interval 3810-3850'

API 27-023-05495
COUNTY Nye
PERMIT 703
OPERATOR Pioneer Oil and Gas/Young Resources, Inc.
WELL Railroad Valley No. 32-43
S 32
T 7N
R 56E
PARTSECT SE/4 NE/4 SE/4
DISTFROML 1650' S; 340' E
PERMIT_ISS 8 SEP 93

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COMPL_DATE 18 OCT 93
STATUS P & A
TD 5,988
ELEVATION 4709
TOPS 2113' Basalt; 2195' Base Basalt; 4622' Volc. Ash; 4835' Volc. Tuff; 5308' Guilmette
AL_BOT 2113
TESTS
LOGS Lithologic 678-5,987'; DLL/Micor SFL 676-5,988'; BHCS 676-5,983'; CN/Litho density 4,000-5,986'; Mud log 678-5,988'; Geologist log 678-5,988'.
SAMPLES cuttings 678-5987'
SHOW OIL
OIL_FIELD
REMARKS No shows. Located approximately 25 miles southwest of Current. Slightly sulfur water (1,450-1,600') in wellbore after lost circulation in the Paleozoics. Water flow had up to 4 units (500 ppm) Methane assoc. with it.

API 27-023-05491
COUNTY Nye
PERMIT 677
OPERATOR Pioneer Oil and Gas/Young Resources, Inc.
WELL West Grant Canyon Federal No. 22-1
S 22
T 7N
R 56E
PARTSECT C NW/4
DISTFROMLI 1320' N; 1320' W
PERMIT_ISS 15 APR 93
COMPL_DATE 19 MAY 93
STATUS P & A
TD 5954
ELEVATION 4706
TOPS 1,824' pliocene basalt; 1,902' base of basalt/valley fill; 4,408' Dev. carbonate slide block; 4,440' base of slide block/valley fill; 5,136' tert. volc. tuff.
AL_BOT 3100
TESTS DST 9,484 - 9,983'
LOGS Lithologic 550 - 11,700'; DI 2,621 - 11,709'; CNL/FDC 2,621 - 11,703'; DLL/ML 7,900 - 9,011'
SAMPLES Cuttings 145 - 11,700'
SHOW OIL
OIL_FIELD
REMARKS Several oil shows below 6,500 ft.

API 27-033-05226
COUNTY White Pine
PERMIT 221
OPERATOR Pyramid Oil Co.
WELL Jake's Wash No. 5
S 1
T 14N
R 60E
PARTSECT SW/4 SW/4 SW/4
DISTFROMLI 350 S,350 W
PERMIT_ISS 26 OCT 77
COMPL_DATE 27 NOV 77
STATUS P & A
TD 1,565
ELEVATION 6,450
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL
OIL_FIELD
REMARKS This well was abandoned due to severe fishing and caving problems.

API 27-023-05241
COUNTY Nye
PERMIT 204
OPERATOR Pyramid Oil Co.
WELL U.S. Government No. NS 33-3
PARTSECT NW/4 NW/4
DISTFROMLI 660 N, 665 W
PERMIT_ISS 30 MAR 77
COMPL_DATE 25 MAY 77
STATUS P & A
TD 4,225
ELEVATION 4,755
TOPS
AL_BOT 99999
TESTS
LOGS Fracture Finder 450 - 4,222'; IES 454 - 4,221'; BHCS 450 - 4,222'
SAMPLES Cuttings 450 - 4,220'
SHOW
OIL FIELD
REMARKS

API 27-007-05242
COUNTY Elko
PERMIT 489
OPERATOR Quintana Petroleum Corp.
WELL Magnuson Fee No. 1-21
S 21
T 35N
R 55E
PARTSECT SE/4 NW/4
DISTFROMLI 2145 N, 2182 W
PERMIT_ISS 28 APR 87
COMPL_DATE 05 JUN 87
STATUS P & A
TD 1,861
ELEVATION 5,910
TOPS
AL_BOT 99999
TESTS DST 1,787 - 1,861'
LOGS FDL-spectral 798 - 1,851'; DLL 98 - 1,853'
SAMPLES Cuttings 0 - 1,848'; Core 1,805 - 1,860'
SHOW OIL
OIL FIELD
REMARKS Dead oil show in core at 1,813-1,816 ft.

API 27-007-05243
COUNTY Elko
PERMIT 502
OPERATOR RAD Oil Company
WELL Nixon No. 1
S 28
T 39N
R 62E
PARTSECT SW/4 SW/4
DISTFROMLI 747 S, 423 W
PERMIT_ISS 17 NOV 87
COMPL_DATE 08 MAR 89
STATUS P & A
TD 2,280
COUNTY White Pine
PERMIT 438
OPERATOR Ram Resources, Inc.
WELL Long Shot Federal No. 1
S 23
T 22N
R 58E
PARTSECT C SE/4 SW/4
DISTFROMLI 660 S,1980 W
PERMIT_ISS 08 MAY 85
COMPL_DATE 09 SEP 85
STATUS P & A
TD 4,577
ELEVATION 6,101
TOPS 800' Tert. volc.; 1,782' Penn. Ely Ls.; 2,351' Miss. Diamond Peak Fm.; 3,290' Miss. Chainman Sh.
AL_BOT 800
TESTS DST 2,248 - 2,286'; DST 2,746 - 2,796'; DST 3,671 - 3,725'; DST 3,960 - 4,003'; DST 4,076 - 4,135'; DST 4,244 - 4,286'
LOGS Lithologic 84 - 4,577'; DM 1,012 - 4,568'; CNL/FDC 1,008 - 4,564'; BHCS 37 - 4,552'; DLL 1,008 - 4,568'
SAMPLES Cuttings 84 - 4,577'
SHOW OIL
OIL_FIELD
REMARKS Several oil shows, especially at 3,350-3,360 ft and 3,970 ft to TD.

API 27-003-05058
COUNTY Clark
PERMIT 0
OPERATOR Red Star Oil Co.
WELL J.B. Nelson No. 1
S 20
T 22S
R 60E
PARTSECT SE/4 NW/4 SE/4
DISTFROMLI
PERMIT_ISS 01 JUN 43
COMPL_DATE 08 OCT 43
STATUS A
TD 2,210
ELEVATION 2,631
TOPS Surface Perm. Supai Fm.; 1,524' Perm. and Penn. Bird Spring Ls.
AL_BOT 280
TESTS
LOGS Drillers Log 0 - 1,897'
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS This well was redrilled 20 ft to the east as J. B. Nelson No. 2 because of the loss of drill tools down the well. Possibly in NE/4 NW/2 or SW/4 of S20 (Miller, 1944).

API 27-003-05059
COUNTY Clark
PERMIT 0
OPERATOR Red Star Oil Co. (J.B. Nelson)
WELL J.B. Nelson No. 2
S 20
T 22S
R 60E
PARTSECT SE/4 NW/4 SE/4
DISTFROMLI
PERMIT_ISS 07 MAY 41
COMPL_DATE 15 MAR 45
STATUS A
TD 3,767
ELEVATION 2,631
TOPS Surface Perm. Supai Fm.; 1,524' Perm. and Penn. Bird Spring Fm.
AL_BOT 99999
TESTS
LOGS ES 924 - 3,342'
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS Hydrocarbons were reported at 3204 ft from core cut with carbon tetrachloride. This hole was a redrill after tools were lost in the J. B. Nelson No. 1 hole. Unconfirmed reports of good oil shows at...
3300-3340 ft (Bissell, 1973, p. 74).

API 27-003-05214
COUNTY Clark
PERMIT 426
OPERATOR Redi Corp.
WELL Gold Butte KPS Fed. No. 1
S 23
T 18S
R 70E
PARTSECT C NE/4 NE/4 NE/4
DISTFROMLI 330 N,330 E
PERMIT_ISS 31 DEC 84
COMPL_DATE 01 FEB 86
STATUS P & A (?)
TD 2,313
ELEVATION 2,810
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well may be completed as a water well.

API 27-033-05273
COUNTY White Pine
PERMIT 558
OPERATOR REMKIN Corporation
WELL REMKIN Federal No. 1
S 11
T 22N
R 68E
PARTSECT NE/4 SE/4
DISTFROMLI 3582 N,1197 E
PERMIT_ISS 25 SEP 89
COMPL_DATE 24 NOV 89
STATUS P & A
TD 3,500
ELEVATION 6,030
TOPS Surface valley fill; 75' Tertiary volc.; 1228' dolomite/ls.; 2435' Chainman Sh.; 2555' Joana Ls.; 2660' Devonian Guilmette
AL_BOT 75
TESTS
LOGS lithologic 60 - 3498'
SAMPLES cuttings 60 - 3500'
SHOW OIL
OIL_FIELD
REMARKS The core samples are incomplete. The elevation was taken at the KB. Formation 'Tops' are as per Petroleum Information. Source-rock analysis available at NBMG.

API 27-007-05003
COUNTY Elko
PERMIT 24
OPERATOR Richfield Oil Corp.
WELL Rabbit Creek Unit No. 1
S 11
T 34N
R 57E
PARTSECT NW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 03 NOV 55
COMPL_DATE 30 APR 56
STATUS P & A
TD 7,349
ELEVATION 5,308
TOPS 909' Tert. Humboldt Fm.; 1,152' Tert. basalt; 2,386' Tert. Elko (?) Fm.; 3070 (?)' Pal.; 6524 (?)' Miss.
AL_BOT 909
TESTS Swab Tests; 3,798 - 4,494'; 3,552 - 3,672'; 3,612 - 3,648'; 3,390 - 3,452'; 3,300'; 3,100 - 3,140'; 2,612 - 2,648'
LOGS Lithologic 0 - 7,349'; IES 522 - 7,337'; TS 100 - 3,675'; Cal 3,300 - 3,336'
SAMPLES Cuttings 22 - 7,349'; Core 277 - 7,349'
SHOW
OIL_FIELD
REMARKS Good oil show at 1522 ft in sandstone having low porosity and permeability. Oil stains on fractures and rare bleeding oil shows continue until
approximately 2150 ft. One gas show reported at 1712 ft. The elevation was taken at the KB. Source-rock analysis available at NBMG.

API 27-033-05060
COUNTY White Pine
OPERATOR Riggs, Harry
WELL Robber's Roost No. 28-76
S 28
T 20N
R 59E
PARTSECT C NE/4 SE/4
DISTFROMLI 1994 S, 655 E
PERMIT_ISS 04 APR 67
COMPL_DATE 02 JUN 67
STATUS P & A
TD 6,428
ELEVATION 6,433
TOPS Surface Valley Fill (?); 60' Ely Ls.; 2450' Illipah; 3150' Chainman Sh.; 4510' Joana Ls.; 4950' Pilot Sh.; 5680' Guilmette Do.
AL_BOT 60
TESTS
LOGS Lithologic 70 - 6,428'; IES 68 - 6,425'; FDL/GR 68 - 6,426'; DM 68 - 6,422'
SAMPLES SHOW OIL
OIL_FIELD
REMARKS Several oil shows reported.

SHOW WATER
OIL_FIELD

API 27-033-05200
COUNTY White Pine
OPERATOR Ross, Dwight M.
WELL Federal No. 1
S 25
T 11N
R 63E
PARTSECT E/2 SE/4 SE/4
DISTFROMLI 660 S, 460 E
PERMIT_ISS 07 JUL 67
COMPL_DATE 03 AUG 67
STATUS P & A
TD 5,016
ELEVATION 6,500
TOPS Surface valley fill; 3,370' Sheep Pass Fm.; 4,800' Ely Ls.
AL_BOT 3370
TESTS
LOGS IES 326 - 5,015'
SAMPLES SHOW OIL
OIL_FIELD
REMARKS

API 27-003-05267
COUNTY White Pine
OPERATOR Ruby Drilling Co.
WELL Federal No. 1
S 12
T 16N
R 54E
PARTSECT SW/4 SW/4
DISTFROMLI 352 S, 874 W
PERMIT_ISS 17 DEC 87
COMPL_DATE STATUS Never Drilled
TD ELEVATION 6,254
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES SHOW OIL
OIL_FIELD
REMARKS Cancelled permit.

API 27-003-05219
COUNTY Clark
PERMIT 499
OPERATOR Ruby Drilling Co.
WELL Federal No. 1-20
S 20
T 17S
R 70E
PARTSECT NW/4 SE/4 SW/4
DISTFROMLI 1250 S,1670 W
PERMIT_ISS 12 OCT 87
COMPL_DATE 1988
STATUS P & A
TD 2450
ELEVATION 1,972
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings 990 - 1,430'
SHOW
OIL_FIELD
REMARKS Location is questionable.

COUNTY Clark
PERMIT 508
OPERATOR Ruby Drilling Co.
WELL Federal No. 1-20A
S 20
T 17S
R 70E
PARTSECT SE/4 SW/4
DISTFROMLI 1079 S, 1674 W
PERMIT_ISS 02 MAR 88
COMPL_DATE 01 FEB 89
STATUS P & A
TD 3,000
ELEVATION 1,972
TOPS Surface Jurassic Aztec Ss.;
680' Triassic Chinle Fm.;
1,510' Triassic Moenkopi Fm.
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth for this well
was 5000 feet.

COUNTY Clark
PERMIT 501
OPERATOR Ruby Drilling Co.
WELL Gold Butte Fed. KPG-1
S 13
T 18S
R 70E
PARTSECT NW/4 SW/4
DISTFROMLI 2145 S,330 W
PERMIT_ISS 29 OCT 87
COMPL_DATE 08 NOV 88
STATUS Never drilled
TD
ELEVATION 2,714
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

COUNTY Clark
PERMIT 485
OPERATOR Ruby Drilling Co.
WELL Thomas Gap No. JP-1A
S 36
T 17S
R 70E
PARTSECT SE/4 NE/4
DISTFROMLI 330 N,890 E
PERMIT_ISS 18 FEB 87
COMPL_DATE 1987
STATUS P & A
TD 119
ELEVATION 2,360
TOPS Surface Tertiary Moenkopi Fm.
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Making small amount of 20
degree oil, as per Munger
Oilogram, Friday, March 31,
1989. Several oil shows
reported. Permission was
requested to resume testing of
this well on 11/29/89.

COUNTY Clark
PERMIT 509
OPERATOR Ruby Drilling Co.
WELL Federal No. 36-1
S 36
T 17S
R 70E
PARTSECT NE/4 SE/4 NE/4
DISTFROMLI 1584' N; 330' E
PERMIT_ISS 02 MAR 88
COMPL_DATE 08 NOV 88
STATUS P & A
TD 119
ELEVATION 2,360
TOPS Surface Tertiary Moenkopi Fm.
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

COUNTY Clark
PERMIT 499
OPERATOR Ruby Drilling Co.
WELL Federal No. 1-20
S 20
T 17S
R 70E
PARTSECT NW/4 SE/4 SW/4
DISTFROMLI 1250 S,1670 W
PERMIT_ISS 12 OCT 87
COMPL_DATE 1988
STATUS P & A
TD 2450
ELEVATION 1,972
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings 990 - 1,430'
SHOW
OIL_FIELD
REMARKS Location is questionable.

COUNTY Clark
PERMIT 508
OPERATOR Ruby Drilling Co.
WELL Federal No. 1-20A
S 20
T 17S
R 70E
PARTSECT SE/4 SW/4
DISTFROMLI 1079 S, 1674 W
PERMIT_ISS 02 MAR 88
COMPL_DATE 01 FEB 89
STATUS P & A
TD 3,000
ELEVATION 1,972
TOPS Surface Jurassic Aztec Ss.;
680' Triassic Chinle Fm.;
1,510' Triassic Moenkopi Fm.
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth for this well
was 5000 feet.

COUNTY Clark
PERMIT 501
OPERATOR Ruby Drilling Co.
WELL Gold Butte Fed. KPG-1
S 13
T 18S
R 70E
PARTSECT NW/4 SW/4
DISTFROMLI 2145 S,330 W
PERMIT_ISS 29 OCT 87
COMPL_DATE 08 NOV 88
STATUS Never drilled
TD
ELEVATION 2,714
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

COUNTY Clark
PERMIT 485
OPERATOR Ruby Drilling Co.
WELL Thomas Gap No. JP-1A
S 36
T 17S
R 70E
PARTSECT SE/4 NE/4
DISTFROMLI 330 N,890 E
PERMIT_ISS 18 FEB 87
COMPL_DATE 1987
STATUS P & A
TD 119
ELEVATION 2,360
TOPS
AL_BOT 99999
TESTS

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Oil shows were reported in dolomite at 920-930 ft and 1040-1060 ft. (Petroleum Information Vol. 60, No. 40, 3-2-87).

API 27-003-05218
COUNTY Clark
PERMIT 487
OPERATOR Ruby Drilling Co., Inc.
WELL Federal No. 1-19
S 19
T 17S
R 70E
PARTSECT NW/4 NW/4
DISTFROMLI 933.4' NW corner
PERMIT_ISS 11 MAR 87
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 1,923
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-003-05225
COUNTY Clark
PERMIT 533
OPERATOR Ruby Drilling Company
WELL Devil's Throat Federal No. 1-20C
S 20
T 17S
R 70E
PARTSECT NW/4 SE/4 SW/4
DISTFROMLI 1145 S,1724 W
PERMIT_ISS 28 APR 89
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 1,972
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-003-05224
COUNTY Clark
PERMIT 527
OPERATOR Ruby Drilling Company
WELL Devil's Throat Federal No. 1-20B
S 20
T 17S
R 70E
PARTSECT SE/4 SW/4
DISTFROMLI 1129 S,1774 W
PERMIT_ISS 26 JAN 89
COMPL_DATE 17 MAR 89
STATUS P & A
TD 895
ELEVATION 1,972
TOPS Surface Triassic Aztec Ss;
843' Triassic Chinle Fm.
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-003-05202
COUNTY Clark
PERMIT 145
OPERATOR Sandia International Metals Corp.
WELL Duff No. 1
S 34
T 25S
R 60E
PARTSECT SE/4 SW/4
DISTFROMLI 310 S,1710 W
PERMIT_ISS 14 JUL 70
COMPL_DATE 00 JUN 70
STATUS P & A
TD 438

REMARKS No signs of hydrocarbons.
hole at the time was 8277'. This caused a delay in completing the hole.

API 27-007-05212
COUNTY Elko
PERMIT 230
OPERATOR Shell Oil Co.
WELL AZL-Superior No. 21-33
S 33
T 38N
R 61E
PARTSECT NE/4 NW/4
DISTFROMLI 602 N, 1839 W
PERMIT_ISS 03 APR 63
COMPL_DATE 10 MAY 63
STATUS A
TD 25
ELEVATION 2,905
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-003-05004
COUNTY Clark
PERMIT 38
OPERATOR Shell Oil Co.
WELL Bowl of Fire Unit No. 1
S 5
T 20S
R 66E
PARTSECT SW/4 SW/4
DISTFROMLI 1200' N, 940' W
PERMIT_ISS 09 APR 59
COMPL_DATE 13 JUL 59
STATUS P & A
TD 5,919
ELEVATION 4732
TOPS Surface Valley Fill; 8330'
Chainman; 9444' Joana; 9588'
Prospect Mtn.
AL_BOT 99999
TESTS DST 9469-9539'
LOGS Drillers log
SAMPLES Cuttings 8300-9696'
SHOW OIL
OIL_FIELD
REMARKS Oil show at 9512-9514'. Top 20 feet of the drill rig derrick toppled while attempting to free the drill pipe. Depth of
Tri., Perm., and Miss. rocks. Additional tops; 4,435' Miss. Chainman Sh.; 4,571' Miss. Monte Cristo Ls.; 5,175' Dev. Sultan Ls.; 5,700' Ord. Pogonip Fm.; 5,830' Camb.

API 27-023-05000
COUNTY Nye
PERMIT 22
OPERATOR Shell Oil Co.
WELL Coyote Unit No. 1
S 28
T 7N
R 55E
PARTSECT C N/2 SW/4
DISTFROMLI 1980' N; 1320' E
PERMIT_ISS 15 AUG 55
COMPL_DATE 11 SEP 55
STATUS P & A
TD 1,711
ELEVATION 4,613
TOPS Surface Quat. valley fill; 950' Tert. volc. tuff; 1,294' Pal. ls. and dol.
AL_BOT 1292
TESTS
LOGS Lithologic 0 - 1,711'; IES 419 - 950'; GR/N 220 - 1,670'
SAMPLES SHOW WATER
OIL_FIELD
REMARKS Artesian water flow estimated at 15 to 480 GPM from unknown intervals at 27-1711 ft. Dead oil shows in shallow water well drilled nearby.

API 27-023-05004
COUNTY Nye
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 17-34
S 34
T 9N
R 57E
PARTSECT NW/4 SW/4 SW/4
DISTFROMLI 1310 S,300 W
PERMIT_ISS 04 JAN 56
COMPL_DATE 29 FEB 56
STATUS Water Well
TD 9,518
ELEVATION 4,741
TOPS Surface Quat. valley fill; 9240 ' Tert. volc.
AL_BOT 99999
TESTS
LOGS Lithologic 0 - 9,518'; IES 770 - 9,516'; GR/N 30 - 1,000';
GR/N 9,000 - 9,513'; ML 5,200 - 5,300'; ML 6,100 - 6,600';
ML 8,875 - 9,512'
SAMPLES Core Chips; 5,272-5,282'; 7,371-9,088'; 9,29
4-9,509'
SHOW OIL WATER
OIL_FIELD
REMARKS Oil shows were reported from 7970-8000 ft and 9046-9050 ft.

API 27-023-05001
COUNTY Nye
PERMIT 10
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 2
S 2
T 7N
R 56E
PARTSECT NW/4 NE/4 SE/4
DISTFROMLI 2001 S,720 E
PERMIT_ISS 21 APR 54
COMPL_DATE 07 DEC 54
STATUS P & A
TD 10,183
ELEVATION 4,709
TOPS Surface Quat. valley fill; 6,510' Tert. volc.; 10,155' Pal.
AL_BOT 6510
TESTS DST 7,134 - 7,276'; DST 7,195 - 7,301'
LOGS Lithologic 0 - 10,183'; IES 997 - 10,181'; DM 3,505 - 10,020';
GR/N 20 - 10,183'; TS 50 - 10,178'; ML 6,000 - 10,178'
SHOW GAS
SAMPLES Cuttings 0 - 10,183'; Core Chips 5,415 - 10,183'
SHOW OIL GAS
OIL FIELD
REMARKS Source rock analysis (Chairman) available at NBMG. Oil shows reported in volc. below 7100 ft and oil and gas shows in shale at 9493-10,130 ft. Strong hydrocarbon odor noted in Pal. ls.

API 27-023-05007
COUNTY Nye
PERMIT 11
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 3
S 27
T 8N
R 57E
PARTSECT C NE/4 NE/4
DISTFROMLI 670 N,671 E
PERMIT_ISS 21 APR 54
COMPL_DATE 31 JUL 54
STATUS P & A
TD 6,038
ELEVATION 4,743
TOPS Surface Quat. valley fill; 5,194' Dev. Simonson Dol.; 5,820' Dev. Sevy Dol.; 5,927' fault zone; 5,933' Camb.
AL_BOT 5194
TESTS DST 5,318 - 5,475'
LOGS Lithologic 0 - 6,038'; IES 752 - 6,035'; ML 850 - 6,035'; GR/N 0 - 6,035'; DM 2,000 - 6,035'; Directional 800 - 6,000'
SAMPLES Cuttings 20-6,040'; Core Chips 5,414-5,427'; 5,972-5,982'
SHOW OIL GAS
OIL FIELD
REMARKS Oil shows were reported in Simonson Dol. above 5500 ft and gas shows at several intervals.

API 27-023-05006
COUNTY Nye
PERMIT 25
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 4
S 22
T 8N
R 57E
PARTSECT SE/4 SW/4
DISTFROMLI 660 S,1985 W
PERMIT_ISS 18 NOV 55
COMPL_DATE 03 JAN 56
STATUS P & A
TD 7,885
ELEVATION 4,729
TOPS Surface valley fill; 6,632' Miss. Illipah Ss.- Chairman Sh.; 7,294' Dev. Simonson Dol.; 7,460' Dev. Sevy Dol.
AL_BOT 99999
TESTS
LOGS Lithologic 0 - 7,885'; DM 765 - 7,885'; IES 766 - 7,882'; ML 2,250 - 7,882'; GR/N 2,250 - 7,885'
SAMPLES Core Chips 6,571 - 7,182'
SHOW GAS
OIL FIELD
REMARKS Minor gas shows were reported. Core chips at 6571-7182 ft are incomplete.

API 27-023-05003
COUNTY Nye
PERMIT 63
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 45-5
S 5
T 7N
R 57E
PARTSECT NE/4 NE/4 SW/4
DISTFROMLI 2013 S,2496 W
PERMIT_ISS 07 NOV 61
COMPL_DATE 05 FEB 62
STATUS P & A
TD 8,587
ELEVATION 4,714
TOPS Surface Quat. valley fill; 8,030' Tert. volc.; 8,242' Pal.
AL_BOT 1805
TESTS
LOGS Lithologic 0 - 8,135`; IES 816 - 8,135`; ML/Cal 1,700 - 8,166`; S 7,250 - 8,550`; DM 816 - 8,500`
SAMPLES Cuttings 8,048 - 8,300'
SHOW OIL
OIL FIELD
REMARKS Oil shows in Pal. ls. This well was plugged back to 2614 ft and was whipstocked to 8135 ft.

API 27-023-05002
COUNTY Nye
PERMIT 59
OPERATOR Shell Oil Co.
WELL Eagle Springs Unit No. 54-4
S 4
T 7N
R 57E
PARTSECT SW/4 SW/4 NE/4
DISTFROMLI 2470 N,2054 E
PERMIT_ISS 22 AUG 61
COMPL_DATE 28 OCT 61
STATUS P & A
TD 7,485
ELEVATION 4,720
TOPS Surface Quat. valley fill; 6630' Unconformity A; 6700' Paleozoic; 6810' Chaniman Sh; 7406' Guilmette Fm.
AL_BOT 6630

TESTS
LOGS Lithologic 0 - 7,485'; GR/N 1,900 - 7,469'; IES 794 - 7,465'; S 794 - 7,447'; ML 3,950 - 7,467'
SAMPLES Cuttings 6,100 - 6,745'
SHOW OIL
OIL_FIELD
REMARKS Oil shows reported in ls. at 6735 ft.

API 27-023-05008
COUNTY Nye
OPERATOR Shell Oil Co.
PERMIT 20

WELL Eagle Springs Unit No. 58-26
S 26
T 9N
R 57E

PARTSECT SW/4 SW/4 SE/4
DISTFROMLI 441 S,2326 W
PERMIT_ISS 04 APR 55
COMPL_DATE 26 MAY 65
STATUS P & A
TD 8,300
ELEVATION 4,778
TOPS Surface Quat. valley fill; 800' Tert. undifferentiated; 6,651' Oligocene volc.; 7,735' Eocene Sheep Pass Fm.
AL_BOT 99999

TESTS
DST 6,696 - 6,780'; DST 6,789 - 6,890'; DST 6,900 - 7,135'
LOGS Lithologic 0 - 8,300'; DM 3,350 - 7,910'; IES 804 - 8,297'; GR/N 6,550 - 8,298'; ML 3,250 - 8,295'
SAMPLES Cuttings 4 - 7,600'; Core & chips 6,161 - 8,300'
SHOW OIL GAS
OIL_FIELD
REMARKS Source rock analysis available at NBMG. Scattered oil shows at 6696-8300 ft. Core samples are incomplete.

API 27-007-05213
COUNTY Elko
PERMIT 236

OPERATOR Shell Oil Co.

WELL Howell No. 42-1
S 1
T 37N
R 60E

PARTSECT SE/4 NE/4
DISTFROMLI 3562 S,710 E
PERMIT_ISS 16 FEB 78
COMPL_DATE 08 JUL 78
STATUS P & A
TD 8,714
ELEVATION 5,488
TOPS
AL_BOT 1000

TESTS
DST 1,481 - 1,586'; DST 2,680 - 2,855'
LOGS Drillers Log 0 - 8,714'; FDC/N 1,004 - 8,715'; DIL 1,004 - 8,710'; BHCS 1,004 - 8,704'; PL 1,004 - 2,698'
SAMPLES Cuttings 1,010 - 8,260'
SHOW OIL GAS WATER
OIL_FIELD
REMARKS Water analysis is available on DST's at NBMG. DST at 1474-1481 ft had a show of gas and one at 2680-2855 ft had a show of oil and gas.

API 27-023-05005
COUNTY Nye
PERMIT 18

OPERATOR Shell Oil Co.

WELL Lockes Unit No. 1
S 3
T 8N
R 56E

PARTSECT
PARTSECT C NW/4 SE/4
DISTFROMLI 1980 S, 1980 E
PERMIT_ISS 18 DEC 54
COMPL_DATE 19 FEB 55
STATUS P & A
TD 7,324
ELEVATION 4,732
TOPS Surface Quat. valley fill; 4,405' Tert. volc. (mostly tuffs)
AL_BOT 4405
TESTS DST 4,489 - 4,706'
LOGS Lithologic 0 - 7,325'; IES 714 - 7,324'; ML 3,500 - 7,323'; GR/N 80 - 7,324'; Cal 713 - 4,697'
SAMPLES Cuttings 42 - 7,325'; Core 2,674 - 6,747'
SHOW OIL GAS
OIL_FIELD
REMARKS Minor gas shows were logged at 3234-3250 ft, 4482-4548 ft, and 4778-4886 ft. A minor oil show was logged in volc. at 4506-4514 ft. Dolly (1979) reports an excellent live oil show in core from near the top of the rock.

API 27-007-05211
COUNTY Elko
PERMIT 220
OPERATOR Shell Oil Co.
WELL Mary's River Federal No. 1
S 30
T 38N
R 61E
PARTSECT NW/4 SE/4
DISTFROMLI 2000 S, 2600 E
PERMIT_ISS 14 OCT 77
COMPL_DATE 08 MAY 78
STATUS P & A
TD 12,125
ELEVATION 5,864
TOPS 2,631' Tert. volc.; 6,870' Pal.
AL_BOT 2631
TESTS DST 6,120 - 6,290'
LOGS CNL/FDC 1,998 - 8,407'; DIL 507 - 8,402'; GR/FDC 1,998 - 8,407'; TS 2,040 - 8,406'; PL 2,040 - 8,404'
SAMPLES Cuttings 16 - 8,406'
SHOW OIL GAS
OIL_FIELD
REMARKS Palynology report available at NBMG.

API 27-023-05221
COUNTY White Pine
PERMIT 177
OPERATOR Shell Oil Co.
WELL Steptoe Unit No. 1
S 19
T 24N
R 64E
PARTSECT NE/4 NE/4
DISTFROMLI 1098 N, 600 E
PERMIT_ISS 03 FEB 76
COMPL_DATE 13 APR 76
STATUS P & A
TD 8,406
ELEVATION 5,884
TOPS 2,631' Tert. volc.; 6,870' Pal.
AL_BOT 2631
TESTS DST 6,120 - 6,290'
LOGS CNL/FDC 1,998 - 8,407'; DIL 507 - 8,402'; GR/FDC 1,998 - 8,407'; TS 2,040 - 8,406'; PL 2,040 - 8,404'
SAMPLES Cuttings 16 - 8,406'
SHOW OIL GAS
OIL_FIELD
REMARKS Minor oil shows reported. Oil reportedly recovered from 3515-3545 ft in Tert. tuffaceous sandstone and siltstone (Poole and Claypool, 1984, table 15).

API 27-033-05225
COUNTY White Pine
PERMIT 177
OPERATOR Shell Oil Co.
WELL Steptoe Unit No. 1
S 19
T 24N
R 64E
PARTSECT NE/4 NE/4
DISTFROMLI 1098 N, 600 E
PERMIT_ISS 03 FEB 76
COMPL_DATE 13 APR 76
STATUS P & A
TD 8,406
ELEVATION 5,864
TOPS 2,631' Tert. volc.; 6,870' Pal.
AL_BOT 2631
TESTS DST 6,120 - 6,290'
LOGS CNL/FDC 1,998 - 8,407'; DIL 507 - 8,402'; GR/FDC 1,998 - 8,407'; TS 2,040 - 8,406'; PL 2,040 - 8,404'
SAMPLES Cuttings 16 - 8,406'
SHOW OIL GAS
OIL_FIELD
REMARKS Palynology report available at NBMG.

API 27-023-05321
COUNTY Nye
PERMIT 363
OPERATOR Shell Oil Co.
WELL U.S.A. No. 34-25
S 25
T 8N
R 55E
PARTSECT NE/4 SW/4 SE/4
DISTFROMLI 1100 S, 1694 E
PERMIT_ISS 13 FEB 84
COMPL_DATE 06 MAR 84
STATUS P & A
TD 2,677
ELEVATION 4,726
TOPS Surface Quat. valley fill; 940' Tert. Garrett Volc.; 1,584' Miss. Chainman Sh.; 1,800' Miss. Joana Ls.; 2,110' Miss. Pilot Sh.; 2,250' Dev. Guilmette Ls.
AL_BOT 940
TESTS DST at 9105-9247 ft had a gas show and DST at 7206-7365 ft had an oil show. Other oils
2,635'; GR 906 - 2,610'; CN/FDC 906 - 2,642'
SAMPLES Cuttings 1,883 - 2,670'; Core 1,883 - 1,913'

SHOW
OIL_FIELD
REMARKS

API 27-023-05320
COUNTY Nye
PERMIT 362
OPERATOR Shell Western E & P, Inc.
WELL U.S.A. No. 41-24
S 24
T 7N
R 55E
PARTSECT NW/4 NE/4 NE/4
DISTFROMLI 200 N, 950 E
PERMIT_ISS 13 FEB 84
COMPL_DATE 02 APR 84
STATUS P & A
TD 3,235
ELEVATION 4,708
TOPS Surface Quat. valley fill; 1,920' Tert. volc.; 2,940'
Dev. Guilmette Ls.
AL_BOT 1920
TESTS
LOGS Lithologic 66 - 3,236'; GR 649 - 2,885'; LSS 649 - 2,910'
CN/FDC 649 - 2,917'; CBL 2,000 - 2,914'; DI 649 - 2,914';
DLL/ML 649 - 2,914'; TS 2,550 - 3,178'
SAMPLES Cuttings 60 - 3,130'

SHOW
OIL_FIELD
REMARKS

API 27-023-05493
COUNTY Nye
PERMIT 684
OPERATOR Skippy Oil Operating, Inc.
WELL Squaw Hills No. 1-15R
S 15
T 10N
R 52E
PARTSECT NE/4 SE/4
DISTFROMLI 1378' S; 1127' E
PERMIT_ISS 9 JUN 93
COMPL_DATE 9 JUN 93
STATUS Never drilled
TD
ELEVATION 7083
TOPS
AL_BOT
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Re-drill of permit number 661.

API 27-003-05013
COUNTY Clark
PERMIT 31
OPERATOR Smithdeal, W.T., Jr.
WELL U.S. Lease No. 1
S 17
T 23S
R 61E
PARTSECT SE/4 SW/4 NW/4
DISTFROMLI 227 S, 225 E
PERMIT_ISS 28 SEP 56
COMPL_DATE 28 SEP 56
STATUS A
TD 306
ELEVATION 2,675
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

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REMARKS Plat map in file.

API   27-031-00000
COUNTY Washoe
PERMIT   0
OPERATOR Smoke Creek Desert, Nevada
WELL Nos. 1, 2, 3, and 4
S   T  32N
R  21E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE ?
STATUS A
TD 9,000
ELEVATION 6,010
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS Well file has lithologic logs for 4 wells drilled in this area. Correspondence dated 1922. No other information is available.

API   27-007-04008
COUNTY Elko
PERMIT 296
OPERATOR Sohio Petroleum Co.
WELL Palomino Ridge No. 1
S 19
T 28N
R 64E
PARTSECT SE/4 NW/4
DISTFROMLI 1780 N,1660 W
PERMIT_ISS 14 OCT 80
COMPL_DATE Never Drilled
STATUS P & A
TD 5,085
ELEVATION 2,122
TOPS
AL_BOT 1250
TESTS
LOGS Lithologic 1,000 - 4,120'
SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Elevation may be 2142 ft. Gas shows at 2210 ft and at 2667-2695 ft. Oil and gas show at 3280 ft. Well abandoned in probable Tert. Horse Spring Fm. (Bissell, 1973, p. 71). Redrilled as John A. Haeber - Adam No. 1.

API   27-003-05054
COUNTY Clark
PERMIT 13
OPERATOR Southern Great Basin Oil & Gas, Inc.
WELL Government No. 1
S 18
T 17S
R 66E
PARTSECT NE/4 NE/4 NE/4
DISTFROMLI 350 N,350 E
PERMIT_ISS 28 MAY 54
COMPL_DATE 00 AUG 54
STATUS P & A
TD 5,085
ELEVATION 2,122
TOPS
AL_BOT 1250
TESTS
LOGS Lithologic 1,000 - 4,120'
SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Elevation may be 2142 ft. Gas shows at 2210 ft and at 2667-2695 ft. Oil and gas show at 3280 ft. Well abandoned in probable Tert. Horse Spring Fm. (Bissell, 1973, p. 71). Redrilled as John A. Haeber - Adam No. 1.

API   27-007-05220
COUNTY Elko
PERMIT 289
OPERATOR Sohio Petroleum Co.
WELL Ruby Valley Unit No. 1
S 11
T 30N
R 60E
PARTSECT SW/4 SE/4
DISTFROMLI 341 S,2206 E
PERMIT_ISS 05 AUG 80
COMPL_DATE 29 NOV 80
STATUS P & A
TD 9,000
ELEVATION 6,010
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 9,000'; BHCS 1,172 - 9,000'; DM 1,172 - 9,004'; DI 1,172 - 9,000'; FDC/N 1,172 - 8,974'
SAMPLES Cuttings 70 - 9,000'
SHOW GAS
OIL_FIELD
REMARKS Gas show at 4960-4970 ft.

API   27-003-05068
COUNTY Clark
PERMIT 0
OPERATOR Southern Nevada Oil Investors Co.
WELL Apex No. 1
S 7
T 18S
R 64E
PARTSECT NE/4 NE/4 NW/4
DISTFROMLI 260 N,2275 W
PERMIT_ISS 02 JUN 50
COMPL_DATE 06 AUG 50
STATUS A
TD 1,455
ELEVATION 2,041
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-023-05431
COUNTY Nye
PERMIT 571
OPERATOR Southwest Oil and Gas
(Formerly Myjo Oil)
WELL Coffer No. 1
S 31
T 10S
R 48E
PARTSECT NE/4 SE/4
DISTFROMLI 1980 S,660 E
PERMIT_ISS 08 MAY 90
COMPL_DATE 30 APR 91
STATUS P & A
TD 3,877
ELEVATION 4,285
TOPS 830' Timber Mtn. Tuff; 2308
Paint Brush Tuff, Tiva Canyon;
2810' Yucca Mtn.; 3060' Pah
Canyon; 3370' Topopah Spring
AL_BOT 830
TESTS
LOGS Lithologic 50-3877'
SAMPLES cuttings 0-3877'
SHOW
OIL FIELD
REMARKS
Three joints of pipe still in
hole at 1,538'. Cement plug
set from 1,286' to 1,538' and
a second plug from 1,180' to
1,286'. It is not clear what
other plugging work was done
to this well. This was a
re-entry attempt of an
existing well, permit number
571.

API 27-023-05474
COUNTY Nye
PERMIT 645
OPERATOR Southwest Oil and Gas Co. Inc.
WELL Coffer No. 1 Re-entry OWDD
S 31
T 10S
R 48E
PARTSECT NW/4 NE/4 SE/4
DISTFROMLI 741' S; 2061' E
PERMIT_ISS 13 APR 92
COMPL_DATE 1994 ?
STATUS J & A ?
TD 3,877
ELEVATION 5281
TOPS

AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-003-04003
COUNTY Clark
PERMIT 0
OPERATOR Sovereign Uranium, Gas, & Oil
WELL Fee No. 1
S 29
T 13S
R 66E
PARTSECT C NE/4
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-001-05062
COUNTY Churchill
PERMIT 161
OPERATOR Standard Oil Co.
WELL Standard-Amoco-S.P. Land Co.
No. 1
S 33
T 24N
R 33E
PARTSECT C NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 14 MAR 74
COMPL_DATE 10 OCT 74
STATUS P & A
TD 11,000
ELEVATION 3,877
TOPS 125' Pleistocene Eetza
Fm.;560' Pleistocene Paiute
Fm.;665' Pleistocene Rye Patch
Fm.;2,040' Pleistocene
Lovelock Fm.;2,075'
Pleistocene Humboldt Valley Fm.; 2,985' Pleistocene unnamed; SEE REMARKS

AL_BOT 99999
TESTS DST 8,104 - 8,208'; DST 10,810 - 11,000'; DST 4,708 - 4,735'; DST 3,076 - 3,708'; DST 3,020 - 3,050'
SAMPLES Cuttings 4 - 11000'; Core 5,145 - 5,169'

SHOW OIL GAS

OIL_FIELD

REMARKS Oil shows were reported at 3848-4015 ft and 4064-4086 ft. A gas show was reported on DST at 4310-4350 ft. Source rock analysis is available at NBMG. See McJanet and Clark (1960).

API 27-033-05003
COUNTY White Pine
PERMIT 0
OPERATOR Standard-Conoco
WELL Hayden Creek Unit No. 1
S 17
T 15N
R 59E
PARTSECT C NE/4 NE/4
DISTFROMLI
PERMIT_ISS 08 DEC 50
COMPL_DATE 15 MAY 51
STATUS P & A
TD 5,117
ELEVATION 7,361


AL_BOT 0
TESTS DST 4,437 - 4,865'; DST 4,865 - 5,020'; DST 3,932 - 3,982'; DST 3,990 - 4,050'; DST 4,065 - 4,098'
LOGS Lithologic 0 - 5,117'
SAMPLES Cuttings 50 - 4,050'; Core 548 - 5,119'

SHOW OIL

OIL_FIELD

REMARKS Oil shows were found at 1550-1554 ft, 2221-2226 ft, 2400 - 2404 ft, 3790-3795 ft, and 4038-4039 ft (Lintz, 1957a, p. 46 -47). Source rock analysis is available at NBMG. The core at 548-5119 ft is incomplete. See McJanet and Clark (1960).

API 27-033-05004
COUNTY White Pine
PERMIT 0
OPERATOR Standard-Conoco
WELL Meridian Unit No. 1
S 31
T 16N
R 56E
PARTSECT SW/4 NE/4 SE/4
DISTFROMLI 1680 S, 3980 W
PERMIT_ISS 28 MAY 50
COMPL_DATE 20 NOV 50
STATUS P & A
TD 10,314

SHOW OIL

OIL_FIELD

REMARKS Oil shows were reported at 3848-4015 ft and 4064-4086 ft. A gas show was reported on DST at 4310-4350 ft. Source rock analysis is available at NBMG. See McJanet and Clark (1960).
ELEVATION 6,401
AL_BOT 0
TESTS
LOGS Lithologic 17 - 10,314'; ES 465 - 10,312'
SAMPLES Cuttings 17 - 10,305'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil shows were reported at 2,272-2,486 ft and 6,419-6,433 ft. A gas show was noted at 8,327-8,342 ft. Chainman and Pilot Sh. source rock analysis are available at NBMG. The elevation 6401 ft was taken at the DF. See McJanet and Clark (1960).

API 27-033-05006
COUNTY White Pine
OPERATOR Standard-Conoco
WELL Summit Springs Unit No. 1
S 32
T 20N
R 60E
PARTSECT NE/4 NW/4 NW/4
DISTFROMLI
PERMIT_ISS 30 MAY 51
COMPL_DATE 12 JUN 52
STATUS P & A
TD 11,543
ELEVATION 7,260
TOPS Surface Perm. Arcturus Fm.; 8,372' Perm. Wolfcampian Series; 8,540' Penn. Ely Ls.; 10,985' Miss. lower Diamond Peak Fm.
AL_BOT 0
TESTS DST 3,172 - 3,257'; DST 4,856 - 4,896'; DST 6,215 - 6,270'; DST 6,345 - 6,373'; DST 7,732 - 7,772'; DST 10,205 - 10,300'
LOGS Lithologic 0 - 11,543'; GR/N 0 - 11,535'
SAMPLES Cutting 300 - 11,440'; Core 532 - 11,543'
SHOW OIL GAS
OIL_FIELD
REMARKS Numerous oil and gas shows were reported on this well. Source rock analysis is available at NBMG. The elevation 7260 ft was taken at the DF. The core is incomplete. See McJanet and Clark (1960).
OPERATOR Sun Exploration & Production Co.
WELL Bird Springs No. 1
S 12
T 22S
R 59E
PARTSECT NW/4 SW/4
DISTFROMLI 2100 S,425 W
PERMIT_ISS 26 SEP 85
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 3,106
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This was originally permitted as No. 352, Bird Springs Federal No. 1.

OPERATOR Sun Exploration & Production Co.
WELL Elko Hills No. 1
S 36
T 34N
R 56E
PARTSECT NW/4 NW/4
DISTFROMLI 1275 N,920 W
PERMIT_ISS 25 JAN 85
COMPL_DATE 04 AUG 85
STATUS P & A
TD 8,525
ELEVATION 5,447
TOPS
AL_BOT 99999
TESTS DST 6,735 - 6,810'; DST 6,735 - 6,796'
LOGS Lithologic 80 - 8,525'; GR 1,529 - 8,488'; S 1,529 - 8,512'; DM/Directional 3,993 - 8,520'; DI 1,529 - 8,517'; FIL 1,529 - 3,978'; CBL 2,650 - 3,646'; DLL/ML 1,529 - 3,990'; CN/LD 1,529 - 8,520'
SAMPLES Cuttings 92 - 8,400'
SHOW OIL
OIL_FIELD
REMARKS Well name formerly Adobe Fed. No. 1. Oil show at 3581 ft.

OPERATOR Sun Exploration & Production Co.
WELL King Lear Federal No. 1-17
S 17
T 37N
R 29E
PARTSECT SW/4 SW/4
DISTFROMLI 600 S,555 W
PERMIT_ISS 06 JAN 83
COMPL_DATE 04 JUN 83
STATUS P & A
TD 7,931
ELEVATION 3950
TOPS
AL_BOT 99999
TESTS DST 6,880 - 6,920'; DST 6,930 - 7,060'; DST 6,990 - 7,060'
LOGS Lithologic 139-7,931'; GR 6,020 - 7,894'; FIC 6,020 - 7,931'; CN/LD 6,020 - 7,926'; Variable Density Waveform
6,020 - 7,932'; Computer
Processed Log 6020 6,020 -
7,931'
SAMPLES Cuttings 10 - 7,931'
SHOW OIL GAS
OIL_FIELD
REMARKS
Core analysis available at
NBMG. Oil show reported from
core analysis at 6880-7052 ft
and was detected as yellow and
gold specular fluorescence.
Very slightly gas-cut mud
reported from DST at 6894-6930
ft.

API 27-007-05230
COUNTY Elko
PERMIT 349
OPERATOR Sun Exploration & Production
Co.
WELL Shafter Federal No. 1
S 2
T 34N
R 66E
PARTSECT SE/4 SE/4
DISTFROMLI 660 S,660 E
PERMIT_ISS 22 MAR 83
COMPL_DATE 14 SEP 84
STATUS P & A
TD 8,000
ELEVATION 5,581
TOPS 1,620' Tert. base of valley
fill; 4,440' Perm.
AL_BOT 1620
TESTS
LOGS DIL/BHCS 1,206 - 7,991';
CNL/FDC 1,206 - 7,991'; FIL
1,206 - 7,948'
SAMPLES Cuttings 72 - 8,000'
SHOW
OIL FIELD
REMARKS

API 27-007-05229
COUNTY Elko
PERMIT 348
OPERATOR Sun Exploration & Production
Co.
WELL Toano Federal No. 1
S 10
T 40N
R 65E
PARTSECT NE/4 SW/4
DISTFROMLI 1760 S,2290 W
PERMIT_ISS 22 MAR 83
COMPL_DATE 04 FEB 84
STATUS P & A
TD 10,911
ELEVATION 5,628
TOPS 1,615' Tri. ; 1,820' Perm. ;
6,010' fault; 6,010' Miss.
Chainman Sh.; 12,916' fault;
13,440' pegmatite ; 13,805'
fault; 13,805' Ord. Eureka
Qtz.
AL_BOT 99999
TESTS DST 8,410 - 8,500'
LOGS Lithologic 69 - 14,000';
Directional 1,498 - 8,488';
BHCS/GR 13,974'; DIL 66 -
14,003'; FDC/CNL 66 - 8,495';
DIL 1,498 - 4,500'; FIL/GR/DM
1,498 - 8,498'; TS 50 -
14,000'; Cyberlook 300 - 750'
SAMPLES Cuttings 70 - 14,000'
SHOW OIL WATER
OIL FIELD
REMARKS

API 27-007-05226
COUNTY Elko
PERMIT 330
OPERATOR Sun Oil Co. (Sun Exploration &
Production Co)
WELL Southern Pacific No. 1
S 33
T 39N
R 65E
PARTSECT NW/4 SW/4
DISTFROMLI 2300 S,830 W
PERMIT_ISS 03 NOV 81
COMPL_DATE 12 APR 82
STATUS P & A
TD 14,000
ELEVATION 6,128
TOPS 1,615' Tri. ; 1,820' Perm. ;
6,010' fault; 6,010' Miss.
Chainman Sh.; 12,916' Dev. Guilmette(?); 
13,440' pegmatite ; 13,805'
fault; 13,805' Ord. Eureka
Qtz.
AL_BOT 99999
TESTS DST 8,410 - 8,500'
LOGS Lithologic 69 - 14,000';
Directional 1,498 - 8,488';
BHCS/GR 13,974'; DIL 66 -
14,003'; FDC/CNL 66 - 8,495';
DIL 1,498 - 4,500'; FIL/GR/DM
1,498 - 8,498'; TS 50 -
14,000'; Cyberlook 300 - 750'
SAMPLES Cuttings 70 - 14,000'
SHOW OIL WATER
OIL FIELD
REMARKS

API 27-033-05005
COUNTY White Pine
PERMIT 74
OPERATOR Suntide Petroleum, Inc.
WELL Nevada Federal "A" No. 1
S 23
T 18N
R 57E
PARTSECT C W/2 NW/4 SW/4
DISTFROMLI 980' S; 330' W
PERMIT_ISS 10 JUN 64
COMPL_DATE 02 SEP 64
STATUS P & A
TD 7,980
ELEVATION  6,588
AL_BOT  1132
TESTS DST 2,860 - 2,920'; DST 3,505 - 3,515'; DST 3,420 - 3,430'; DST 4,013 - 4,029'
LOGS GR/N 40 - 1,065'; LL 3,382 - 7,982'; S/Cal 3,385 - 7,978'
SAMPLES Cuttings 1,350 - 4,941'
SHOW WATER
OIL FIELD
REMARKS Water zone at 140-308 ft tested to 45 GPM with fluid level at 170 ft. Top data from Petroleum Information. Additional tops; 7,300' Ord. Fish Haven Dol.; 7,816' Ord. Eureka Qtz.

API  27-033-05002
COUNTY White Pine
PERMIT  53
OPERATOR Suntide Petroleum, Inc.
WELL Nevada Federal No. 1
S  5
T  15N
R  57E
PARTSECT SE/4 NW/4 NE/4
DISTFROMLI 665 N,1880 E
PERMIT_ISS 03 APR 61
COMPL_DATE 28 APR 61
STATUS P & A
TD  2,681
ELEVATION  6,675
TOPS Surface Penn. Ely Ls.; 400' Miss. Chainman Sh.; 1,550' Dev. Guilmette Ls.; 2,050' Dev. Simonson Dol.
AL_BOT  0
TESTS
LOGS Lithologic 0 - 2,681'; IES 310 - 1,065'; S 50 - 1,100'
SAMPLES SHOW WATER
OIL FIELD
REMARKS Fresh water at 360-470 ft. Source rock analysis is available at NBMG. The elevation of 6675 ft was taken at the KB. Top data from Petroleum Information.

API  27-023-05286
COUNTY Nye
PERMIT  281
OPERATOR Supron Energy Corp.
4,827' Tert. volc.; 5,746'
Pal.
AL_BOT 4827
TESTS
LOGS BHCS 530 - 5,941'; DI 630 - 5,948'; CN/FDC 630 - 5,948'
SAMPLES Cuttings 0 - 5,950'
SHOW
OIL_FIELD
REMARKS Top data from Petroleum Information.

API 27-023-05282
COUNTY Nye
PERMIT 277
OPERATOR Supron Energy Corp.
WELL lease F-25-5-55 No. 1
S 25
T 5N
R 55E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980 N,1976 W
PERMIT_ISS 24 JAN 80
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,775
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05281
COUNTY Nye
PERMIT 276
OPERATOR Supron Energy Corp.
WELL lease F-27-5-55 No. 1
S 27
T 6N
R 55E
PARTSECT C NE/4 SW/4
DISTFROMLI 1980 S,1980 W
PERMIT_ISS 24 JAN 80
COMPL_DATE 26 JUN 80
STATUS P & A
TD 6,295
ELEVATION 4,750
TOPS Surface Quat. valley fill;
4,396' Tert. volc.; 6,135' Pal.
AL_BOT 4396
TESTS
LOGS Lithologic 0 - 6,295'; DI 590 - 6,185'; BHCS 568 - 5,825'
SAMPLES Cuttings 0 - 6,270'
SHOW
OIL_FIELD
REMARKS

API 27-023-05287
COUNTY Nye
PERMIT 275
OPERATOR Supron Energy Corp.
WELL lease F-28-8-61 No. 1
S 28
T 8N
R 61E
PARTSECT C SW/4 SE/4
DISTFROMLI 660 S,1980 E
PERMIT_ISS 24 JAN 80
COMPL_DATE 01 JUN 80
STATUS P & A
TD 5,255
ELEVATION 5,101
TOPS
AL_BOT 1173
TESTS DST 3,350 - 3,458'; DST 3,545 - 3,600'
LOGS Lithologic 0 - 4,200'; BHCS 602 - 4,214'; DI 602 - 4,218'
SAMPLES Cuttings 35 - 4,240'
SHOW OIL GAS
OIL_FIELD
REMARKS There were several dead oil shows. Oil and gas shows in
DST's at 3350-3458 ft and 3545-3600 ft.

API 27-023-05285
COUNTY Nye
PERMIT 280
OPERATOR Supron Energy Corp.
WELL lease F-30-4-55 No. 1
S 30
T 4N
R 55E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 24 JAN 80
COMPL_DATE 30 OCT 80
STATUS P & A
TD 8,347
ELEVATION 5,101
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings 30 - 8,347'
SHOW
OIL_FIELD
REMARKS Notice of completion was not received by NBMG. The status
of this well is questionable. More information is needed.

API 27-023-05217
COUNTY Nye
PERMIT 150
OPERATOR Sutherland, A. Paul
WELL Sutherland No. 1
S 7
T 8N
R 57E
PARTSECT NE/4 SW/4
DISTFROMLI 1995 S,3318 E
PERMIT_ISS 12 APR 71
COMPL_DATE 06 SEP 71
STATUS P & A
TD 13,832
ELEVATION 4,726
TOPS 12,375' Tert. gtz.; 12,455' Tert. volc. (TD)
AL_BOT 99999
TESTS
LOGS Lithology 0 - 13,830'
SAMPLES SHOW OIL
OIL_FIELD
REMARKS Numerous oil shows were reported between 6670 ft and 11,620 ft.

COUNTY Churchill
PERMIT 0
OPERATOR Syndicate Oil Co.
WELL No. 1
S 18
T 17N
R 29E
PARTSECT N/2 SW/4
DISTFROMLI
PERMIT_ISS 21 AUG 22
COMPL_DATE 1923
STATUS P & A
TD 3,200
ELEVATION 3,918
TOPS Surface Pleistocene Fallon Fm.; 20' Pleistocene Sehoo Fm.; 45' Pleistocene Wyemaha Fm.
AL_BOT 99999
TESTS
LOGS Lithologic 0 - 2,735'
SAMPLES SHOW OIL GAS WATER
OIL_FIELD
REMARKS Several gas shows and one oil show reported (Lintz, 1957), including a strong gas show at 3147-3152 ft (Morrison, 1964, p. 151). Water level 300' below surface (Hewett, U.S.G.S. open file rprt, 1922). The OPERATOR is also known as Miller Syndicate Oil & Gas Co.

COUNTY White Pine
PERMIT 235
OPERATOR Tannehill Oil Co.
WELL Federal N6509 No. 1
S 10
T 19N
R 57E
PARTSECT C SW/4 SW/4
DISTFROMLI 660 S,660 W
PERMIT_ISS 10 FEB 78
COMPL_DATE 13 SEP 78
STATUS Water Well
TD 677
ELEVATION 6,229
TOPS Surface Valley Fill; 435' Ely Ls.
AL_BOT 435
TESTS
LOGS
SAMPLES Cuttings 0 - 677'
SHOW WATER
OIL_FIELD
REMARKS Formerly TransOcean Oil, Inc. Fresh water horizon in Ely Ls. Cuttings 0-677 ft are incomplete.

COUNTY White Pine
PERMIT 243
OPERATOR Tannehill Oil Co.
WELL Federal N6509 No. 2
S 10
T 19N
R 57E
PARTSECT SE/4 SW/4
DISTFROMLI 804 S,2184 W
PERMIT_ISS 02 OCT 78
COMPL_DATE 25 OCT 78
STATUS Water Well
TD 3,003
ELEVATION 6,281
TOPS Surface Valley Fill; 28' Ely Ls.; 2200' Chairman Sh.
AL_BOT 28
TESTS
LOGS Lithologic 700 - 3,003'; DI 310 - 2,991'; Cal 315 - 1,874'; Velocity 310 - 1,841'
SAMPLES Cuttings 1,956 - 3,003'
SHOW WATER
OIL_FIELD
REMARKS Core and source rock analysis are both available at NBMG. Fresh water horizon in the Ely Ls. Top data from Petroleum Information.

COUNTY White Pine
PERMIT 234
API 27-001-04999
COUNTY White Pine
PERMIT 203
OPERATOR Tannehill Oil Co.
WELL Federal N6509 No. 3
S 10
T 19N
R 57E
PARTSECT SE/4 SW/4
DISTFROMLI 804 S,2184 W
PERMIT_ISS 02 OCT 78
COMPL_DATE 25 OCT 78
STATUS Water Well
TD 3,003
ELEVATION 6,281
TOPS Surface Valley Fill; 28' Ely Ls.; 2200' Chairman Sh.
AL_BOT 28
TESTS
LOGS Lithologic 700 - 3,003'; DI 310 - 2,991'; Cal 315 - 1,874'; Velocity 310 - 1,841'
SAMPLES Cuttings 1,956 - 3,003'
SHOW WATER
OIL_FIELD
REMARKS Formerly TransOcean Oil, Inc. Fresh water horizon in Ely Ls. Cuttings 0-677 ft are incomplete.
OPERATOR Tannehill Oil Co.
WELL Federal N6533 No. 1
S 35
T 21N
R 60E
PARTSECT NE/4 SW/4
DISTFROMLI 1749 S, 1928 W
PERMIT_ISS 10 FEB 78
COMPL_DATE 13 NOV 61
STATUS Never Drilled
TD 1,024
ELEVATION 5,585
TOPS Surface Tert.
AL_BOT 1024
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Located approximately 14 miles west of what is now Blackburn field.

API 27-011-05002
COUNTY Eureka
PERMIT 57
OPERATOR Taylor, Jack
WELL Government No. 1
S 27
T 27N
R 50E
PARTSECT C NW/4 NW/4
DISTFROMLI 990 S; 2970 E
PERMIT_ISS 15 MAY 62
COMPL_DATE 01 JAN 64
STATUS D & A
TD 3,828
ELEVATION 5,600
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Located approximately 14 miles west of what is now Blackburn field. All Top data are from Petroleum Information.

API 27-011-05003
COUNTY Eureka
PERMIT 65
OPERATOR Taylor, Jack
WELL Government No. 2
S 23
T 27N
R 50E
PARTSECT NE/4 SE/4 SW/4
DISTFROMLI 773 S; 373 E
PERMIT_ISS 15 MAY 62
COMPL_DATE 18 AUG 62
STATUS Never Drilled
TD 5,600
ELEVATION 5,600
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05206
COUNTY White Pine
PERMIT 140
OPERATOR Tenneco Oil Co.
WELL GB Core Hole No. 1
S 20
T 22N
R 61E
PARTSECT NE/4 NW/4
DISTFROMLI 1300 N, 2600 W
PERMIT_ISS 19 MAY 70
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,690
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-017-05200
COUNTY Lincoln
PERMIT 138
OPERATOR Tenneco Oil Co.
WELL GB Core Hole No. 13
S 29
T 7N
R 63E
PARTSECT SE/4 NW/4
DISTFROMLI 2250 N, 2200 W
PERMIT_ISS 19 MAY 70
COMPL_DATE 19 AUG 70
STATUS P & A
TD 488
ELEVATION 6,200
TOPS Surface alluvium; 13' Penn. Ely Lm.; 265' Miss. Diamond Peak Fm. and Chainman Sh.
AL_BOT 13
TESTS
LOGS Lithologic 0 - 488'; GR 0 - 489'
SAMPLES Cuttings 0 - 480'
SHOW WATER
OIL_FIELD
REMARKS Water at 288 ft.

API 27-033-05205
COUNTY White Pine
PERMIT 139
OPERATOR Tenneco Oil Co.
WELL GB Core Hole No. 15
S 29
T 15N
R 61E
PARTSECT SW/4 SW/4 SW/4
DISTFROMLI 200 S, 220 W
PERMIT_ISS 19 MAY 70
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,280
REMARKS Water was encountered at 330 ft and at 630 ft. Source rock analysis is available at the NBMG.

API 27-033-05210
COUNTY White Pine
PERMIT 143
OPERATOR Tenneco Oil Co.
WELL GB Core Hole No. 4
S 16
T 19N
R 61E
PARTSECT SW/4 SW/4 NE/4
DISTFROMLI 2310 N, 2310 E
PERMIT_ISS 19 MAY 70
COMPL_DATE 01 JUL 70
STATUS P & A
TD 712
ELEVATION 6,580
TOPS 20' Penn. Ely Ls. (TD)
AL_BOT 20
TESTS
LOGS Lithologic 0 - 705'; ES/GR 0 - 690'
SAMPLES Cuttings; 0 - 520'; 644 - 648'; 710 - 712'
SHOW OIL_FIELD
REMARKS

API 27-033-05202
COUNTY White Pine
PERMIT 134
OPERATOR Tenneco Oil Co.
WELL GB Core Hole No. 6
S 32
T 18N
R 58E
PARTSECT C NE/4
DISTFROMLI 1320'N; 1320'E
PERMIT_ISS 19 MAY 70
COMPL_DATE 25 MAY 70
STATUS P & A
TD 920
ELEVATION 7,600
TOPS Surface Miss. Chainman Sh. (TD)
AL_BOT 0
TESTS
LOGS Lithologic 0 - 920'; ES/GR 0 - 901'
SAMPLES Cuttings 10 - 920'
SHOW OIL_FIELD
REMARKS Water was encountered at 105 ft flowing 173 GPM. Source rock analysis is available at NBMG.
COUNTY White Pine
PERMIT 144
OPERATOR Tenneco Oil Co.
WELL GB Core Hole No. 7-B
S 13
T 17N
R 58E
PARTSECT SE/4 SW/4 NE/4
DISTFROMLI 2400 N,1950 E
PERMIT_ISS 06 JUL 70
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 6,920
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

COUNTY White Pine
PERMIT 135
OPERATOR Tenneco Oil Co.
WELL GB Core Hole No. 9
S 22
T 13N
R 61E
PARTSECT SW/4 SW/4 NW/4
DISTFROMLI 2620 N,200 W
PERMIT_ISS 19 MAY 70
COMPL_DATE 09 AUG 70
STATUS P & A
TD 1,234
ELEVATION 5,960
TOPS Surface Quat. alluvium; 20' Penn. Ely Ls.; 703' Miss. Chainman Sh. & Diamond Peak Fm.
AL_BOT 20
TESTS
LOGS
SAMPLES Cuttings 0 - 1,234'
SHOW WATER
OIL_FIELD
REMARKS Source rock analysis is available at NBMG. Top data from Petroleum Information.

COUNTY White Pine
PERMIT 109
OPERATOR Tenneco Oil Co.
WELL Illipah Federal No. 1
S 21
T 18N
R 58E
PARTSECT N/2 NE/4 SE/4
DISTFROMLI 2025 S,660 E
PERMIT_ISS 29 JAN 67
COMPL_DATE 31 AUG 67
STATUS P & A
TD 7,620
ELEVATION 7,520
AL_BOT 0
TESTS DST 4,300 - 4,370'
LOGS GR/FDC 986 - 7,606'; BHCS 1,600 - 7,605'; DM 1,500 - 3,162'; SNP 986 - 7,606'; DIL 993 - 3,676'
SAMPLES
SHOW
OIL_FIELD
REMARKS

COUNTY Nye
PERMIT 151
OPERATOR Tenneco Oil Co.
WELL U.S.A.-Shingle Pass No. 1
S 4
T 8N
R 61E
PARTSECT C SE/4 NW/4
DISTFROMLI 1958 N,1968 W
PERMIT_ISS 20 MAY 71
COMPL_DATE 28 JUL 71
STATUS P & A
TD 6,333
ELEVATION 5,301
TOPS Surface Quat. valley fill; 446' Tert. volc.; 2,665' Miss. Chainman Sh.; 3,395' Miss. Joana Ls.; 3,800' Miss.-Dev. Pilot Sh.; 3,875' Dev. Guilmette Fm.
AL_BOT 446
TESTS DST 3,788 - 3,902'; DST 4,938 - 5,000'
LOGS Lithologic 300 - 6,333'; DIL 465 - 6,332'; DM 470 - 6,334'; GR/FDC 465 - 6,336'; N 2,336 - 6,336'; BHCS/GR 465 - 6,334'
SAMPLES Cuttings 30 - 6,331'; Core 6,327 - 6,332'
SHOW
OIL_FIELD
REMARKS

COUNTY White Pine
PERMIT 131
OPERATOR Tenneco Oil Co.
WELL U.S.A.-Shingle Pass No. 2
S 4
T 8N
R 61E
PARTSECT S SW/4 NE/4
DISTFROMLI 1958 N,1968 W
PERMIT_ISS 20 MAY 71
COMPL_DATE 28 JUL 71
STATUS P & A
TD 6,333
ELEVATION 5,301
TOPS Surface Quat. valley fill; 446' Tert. volc.; 2,665' Miss. Chainman Sh.; 3,395' Miss. Joana Ls.; 3,800' Miss.-Dev. Pilot Sh.; 3,875' Dev. Guilmette Fm.
AL_BOT 446
TESTS DST 3,788 - 3,902'; DST 4,938 - 5,000'
LOGS Lithologic 300 - 6,333'; DIL 465 - 6,332'; DM 470 - 6,334'; GR/FDC 465 - 6,336'; N 2,336 - 6,336'; BHCS/GR 465 - 6,334'
SAMPLES Cuttings 30 - 6,331'; Core 6,327 - 6,332'
SHOW
OIL_FIELD
REMARKS

COUNTY White Pine
PERMIT 109
OPERATOR Tenneco Oil Co.
WELL Illipah Federal No. 1
S 21
T 18N
R 58E
PARTSECT N/2 NE/4 SE/4
DISTFROMLI 2025 S,660 E
PERMIT_ISS 29 JAN 67
COMPL_DATE 31 AUG 67
STATUS P & A
TD 7,620
ELEVATION 7,520
AL_BOT 0
TESTS DST 4,300 - 4,370'
LOGS GR/FDC 986 - 7,606'; BHCS 1,600 - 7,605'; DM 1,500 - 3,162'; SNP 986 - 7,606'; DIL 993 - 3,676'
SAMPLES
SHOW
OIL_FIELD
REMARKS Source rock analysis is available at NBMG. Top data from Petroleum Information.
COUNTY Eureka
OPERATOR Texaco Inc.
WELL TPI S. D. Bucy No. 1
S 6
T 27N
R 52E
PARTSECT NW/4 SE/4
DISTFROMLI 2364 S,2250 E
PERMIT_ISS 16 JUN 89
COMPL_DATE 23 OCT 89
STATUS P & A
TD 10,579
ELEVATION 5,279
TOPS 3810' Miocene basalt; 8754'
Miss. Chainman; 10,410'
Devonian
AL_BOT 99999
TESTS
LOGS lithologic 1020 - 10,579';
DLL/GR 0 - 10,574'; DIPLOG
1000 - 10,016'; BHCS/GR 996 -
10,568'; BHCS-frac 996 -
10,568'; CBL 7400 - 9661';
SPECTRALOG 996 - 10,574';
FDC/N/GR 996 - 10,574';
SAMPLES cuttings 20 - 10,579'
SHOW OIL GAS
OIL_FIELD
REMARKS Oil and gas shows.

COUNTY White Pine
OPERATOR Texaco Producing, Inc. (now Gardner Ranches)
WELL T.P.I. Jakes Valley No. 1
S 18
T 16N
R 60E
PARTSECT NE/4 NE/4
DISTFROMLI 750 N,500 E
PERMIT_ISS 20 MAY 88
COMPL_DATE 13 JUL 88
STATUS water well
TD 7,720
ELEVATION 6,293
TOPS Surface valley fill; 1418'
Ely; 3674' Chainman-Illipah;
6157' Miss. Joana; 6830'
Miss.-Dev. Pilot Shale; 7180'
Devonian Guilmette
AL_BOT 1418
TESTS
LOGS lithologic 64 - 7720'; DI 350
- 2698'; TS 50 - 7260'; GR
2692 - 6131'; FDC/N 2692 -
6140'; BHCS 2692 - 6135'; S/GR
350 - 2698'; DLL 2692 - 7720'
SAMPLES cuttings 30 - 7720'
SHOW OIL
OIL_FIELD
REMARKS Now Gardner Ranches, Inc.,
classed as a water well.
Assorted oil shows from 3000
feet to TD. Lithologic log
contains a description of core
taken from 4151-4194 feet.
Complete water analysis
available in file. Bottom hole
temperature was 165 degrees F.
Results of swab tests in well
file.

API 27-007-05225
COUNTY Elko
OPERATOR Texaco, Inc.
WELL Crane Springs No. 19-13
S 19
T 31N
R 55E
PARTSECT NW/4 SW/4
DISTFROMLI 2050 S,454 W
PERMIT_ISS 09 MAR 81
COMPL_DATE 20 JUN 81
STATUS P & A
TD 3,477
ELEVATION 5,950
TOPS
AL_BOT 99999
TESTS DST 2,760 - 2,880'; DST 2,718
- 2,755'; DST 2,625 - 2,760'
LOGS Lithologic 660 - 3,480';
DIL/FDC/CNL/GR 327 - 3,478';
Directional 1,451 - 3,478'; DM
1,451 - 3,478'; Drillers Log 0
- 3,477'
SAMPLES Cuttings 330 - 3,470'
SHOW OIL
OIL_FIELD
REMARKS Core analysis available at
NBMG for 2973-3002 ft,
3447-3477 ft, 3851-3852 ft, and
3869-3870 ft. Oil shows at
2630-2930 ft, 2974-2975 ft,
2980-2981 ft, and 2984-2985
ft.

API 27-023-05279
COUNTY Nye
OPERATOR Texaco, Inc.
WELL Duckwater Creek No. 8-12
S 8
T 9N
R 57E
PARTSECT C SW/4 NW/4
DISTFROMLI 1980 N,660 W
PERMIT_ISS 17 APR 79
COMPL_DATE 16 JUL 79
STATUS P & A
TD 6,910
ELEVATION 4,790
TOPS Surface Quat. valley fill;
6,330' Oligocene volc.

AL_BOT 6330
TESTS DST 6,450 - 6,591'; DST 4,715 - 4,940'
LOGS Lithologic 0 - 6,910'; DI 405 - 6,887'
SAMPLES Cuttings 405 - 6,900'
SHOW OIL GAS

OIL_FIELD REMARKS
Original permit changed to Paul Bogdanich as OPERATOR on 12 JUN 79. Oil show at 4750 ft; gas shows at 4990, 6580, and 6720 ft. Total depth for drillers was 6910 ft. Total depth for Schlumberger was 6893 ft.

API 27-017-05201
COUNTY Lincoln
PERMIT 155
OPERATOR Texaco, Inc.
WELL Federal No. 1
S 18
T 12S
R 65E
PARTSECT SE/4 SE/4 NE/4
DISTFROMLI 2800 S,200 E
PERMIT_ISS 03 AUG 72
COMPL_DATE 04 DEC 72
STATUS P & A
TD 7,030
ELEVATION 3,693
TOPS
AL_BOT 99999
TESTS
LOGS Lithologic 650 - 7,030'; DLL 30 - 7,016'; CNL/FDC 2,300 - 6,538'; PML 2,300 - 6,538'; DM 2,300 - 7,026'
SAMPLES Cuttings 20 - 7,030'
SHOW
OIL_FIELD REMARKS Palynology and source-rock report available at NBMG.

API 27-023-05239
COUNTY Nye
PERMIT 202
OPERATOR Texaco, Inc.
WELL Munson Ranch Federal No. 14-3
S 14
T 9N
R 56E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 09 MAR 77
COMPL_DATE 05 DEC 78
STATUS Never Drilled
TD
ELEVATION 4,783
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD REMARKS

API 27-023-05273
COUNTY Nye
PERMIT 252
OPERATOR Texaco, Inc.
WELL Munson Ranch Federal No. 18-11
S 18
T 9N
R 57E
PARTSECT C NW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 09 MAR 77
COMPL_DATE 05 DEC 78
STATUS Never Drilled
TD
ELEVATION 4,794
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD REMARKS

API 27-023-05252
COUNTY Nye
PERMIT 216
OPERATOR Texaco, Inc.
WELL Munson Ranch Federal No. 24-2

Page 205
S 24
T 9N
R 56E

PARTSECT C SE/4 SW/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 05 OCT 77

COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,758
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05317
COUNTY Nye
PERMIT 346

OPERATOR Texaco, Inc.
WELL Munson Ranch No. 11-23X
S 11
T 9N
R 56E

PARTSECT NE/4 SW/4
DISTFROMLI 1910 S,1933 W
PERMIT_ISS 05 OCT 82
COMPL_DATE 18 OCT 82
STATUS TA
TD 2,635
ELEVATION 4,795
TOPS Surface Quat. valley fill; 2,094' Tert. welded tuff
AL_BOT 2094
TESTS P.T. 2,516 - 2,635';
LOGS Lithologic 500 - 2,540';
DIL/SFL 428 - 2,531'
SAMPLES Cuttings 500 - 2,635'
SHOW WATER OIL

OIL_FIELD Trap Spring
REMARKS Currently operated by Makoil Co., Inc., formerly operated by Western Avenue Properties. Also named the Paul Bogdanich Munson Ranch 13-24-1 or the No. 13-1. Producing at 4455-4502 ft. Producing from Tert. tuff of Pritchards Station. DST's at 4455-4629 ft and 4550-4629 ft had oil shows. This well initially produced 36 BOPD.

API 27-023-05270
COUNTY Nye
PERMIT 249

OPERATOR Texaco, Inc.
WELL Munson Ranch No. 12-44
S 12
T 9N
R 56E

PARTSECT SE/4 SE/4
DISTFROMLI 660 S,660 E

PERMIT_ISS 05 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,783
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05254
COUNTY Nye
PERMIT 218

OPERATOR Texaco, Inc.
WELL Munson Ranch No. 13-24
S 13
T 9N
R 56E

PARTSECT NW/4 SE/4 SW/4
DISTFROMLI 760 S,1880 W
PERMIT_ISS 30 SEP 77
COMPL_DATE 12 AUG 79
STATUS Producer
TD 4,629
ELEVATION 4,770
TOPS Surface Quat. valley fill; 3,778' Tert. detrital tuff; 4,055' Tert. volc. ash tuff; 4,433' Oligocene tuff of Pritchards Station
AL_BOT 3778
TESTS DST 4,455 - 4,629'; DST 4,550 - 4,629'
LOGS Lithologic 2,000 - 4,629'; DI 511 - 4,627'; BHCS 512 - 4,624'
SAMPLES Cuttings 505 - 4,620'
SHOW OIL

OIL_FIELD Trap Spring
REMARKS Currently operated by Makoil Co., Inc., formerly operated by Western Avenue Properties. Also named the Paul Bogdanich Munson Ranch 13-24-1 or the No. 13-1. Producing at 4455-4502 ft. Producing from Tert. tuff of Pritchards Station. DST's at 4455-4629 ft and 4550-4629 ft had oil shows. This well initially produced 36 BOPD.

API 27-023-05257
COUNTY Nye
PERMIT 223

OPERATOR Texaco, Inc.
WELL Munson Ranch No. 13-31 (formerly 13
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 13-33
S 13
T 9N
R 56E
PARTSECT C NW/4 NE/4
DISTFROMLI 660 N, 1980 E
PERMIT_ISS 10 NOV 77
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,778
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05247
COUNTY Nye
PERMIT 211
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 13-33
S 13
T 9N
R 56E
PARTSECT C NW/4 SE/4
DISTFROMLI 660 N,1980 E
PERMIT_ISS 08 SEP 77
COMPL_DATE 07 NOV 78
STATUS Producer
TD 4,655
ELEVATION 4,774
TOPS Surface Quat. valley fill;
4272' Tert. welded tuff
AL_BOT 4272
TESTS DST 4,300 - 4,350'; DST 4,350 - 4,450'; DST 4,460 - 4,510'; DST 4,475 - 4,555'; DST 4,565 - 4,655'
LOGS Lithologic 3,500 - 4,450'; DIL 404 - 4,649'; BHCS 405 - 4,652'; Dir 4,300 - 4,655'; FIL 3,500 - 4,652'
SAMPLES Cuttings 400 - 4,655'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Currently operated by MakOil Co., Inc., formerly operated by Western Avenue Properties. Oil zone at 4300-4450 ft. Producing fm. is volc. tuff. DST's at 4300-4350 ft and 4350-4450 ft had oil shows. Cuttings at 400-4655 ft are incomplete. This well initially produced 60 BOPD.

API 27-023-05271
COUNTY Nye
PERMIT 250

OPERATOR Texaco, Inc.
WELL Munson Ranch No. 13-41
S 13
T 9N
R 56E
PARTSECT NE/4 NE/4
DISTFROMLI 660 N,660 E
PERMIT_ISS 05 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,780
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05256
COUNTY Nye
PERMIT 222
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 13-42
S 13
T 9N
R 56E
PARTSECT C SE/4 NE/4
DISTFROMLI 1980 N,660 E
PERMIT_ISS 10 NOV 77
COMPL_DATE 31 NOV 78
STATUS Producer
TD 5,700
ELEVATION 4,776
TOPS Surface Quat. valley fill;
4552' Tert. tuff (to TD)
AL_BOT 4552
TESTS DST 4,500 - 4,584'; DST 4,584 - 4,684'; DST 4,684 - 4,784'; DST 4,784 - 4,884'; DST 4,884 - 5,095'; DST 5,095 - 5,700'
LOGS FIL 3,500 - 5,703'; DIL 420 - 5,697'; BHCS 420 - 5,703'; DM 3,500 - 5,703'; Lithologic 4,000 - 5,700'; Dir 3,500 - 5,703'
SAMPLES Cuttings 400 - 5,700'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Currently operated by MakOil Co., Inc., formerly operated by Western Avenue Properties. Name changed from well No. 13-3. Producing at 4558-4593 ft. Producing fm. tuff. DST's at 4500-4584 ft and 4584-4684 ft had oil shows. This well initially produced 113 BOPD.

API 27-023-05272
COUNTY Nye
PERMIT 251
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 13-44
S 13
T 9N
R 56E
PARTSECT SE/4 SE/4
DISTFROMLI 660 S,660 E
PERMIT_ISS 05 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,770
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API   27-023-05303
COUNTY Nye
PERMIT 313
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 14-23
S 14
T 9N
R 56E
PARTSECT NE/4 SW/4
DISTFROMLI 2009 S,3252 E
PERMIT_ISS 09 MAR 81
COMPL_DATE 01 AUG 81
STATUS Producer
TD 4,100
ELEVATION 4,750
TOPS Surface Quat. valley fill; 3050' Tert. volc.
AL_BOT 3050
TESTS
LOGS Lithologic 441 - 4,100'; DIL 440 - 4,094'
SAMPLES Cuttings 440 - 4,100'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Currently operated by Makoil Co., Inc., formerly operated by Western Avenue Properties. Oil zone at 3560-4025 ft. Producing fm. is volc. This well initially produced 125 BOPD.

API   27-023-05288
COUNTY Nye
PERMIT 287
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 14-34
S 14
T 9N
R 56E
PARTSECT C S/2 SW/4 SE/4
DISTFROMLI 640 S,1980 E
PERMIT_ISS 02 JUL 80
COMPL_DATE 14 NOV 80
STATUS Producer
TD 4,037
ELEVATION 4,770
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings 2,900 - 4,025'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Currently operated by Makoil Co., Inc., formerly operated by Western Avenue Properties. DST at 5075-5200 ft had an oil show. Cuttings at 610-5600 ft are incomplete.

API   27-023-05245
COUNTY Nye
PERMIT 209
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 24-1
S 24
T 9N
R 56E
PARTSECT C SE/4 NW/4
DISTFROMLI 1980 N,1980 W
PERMIT_ISS 17 AUG 77
COMPL_DATE 16 NOV 77
STATUS Water Disposal
TD 5,600
ELEVATION 4,760
TOPS
AL_BOT 99999
TESTS DST 5,075 - 5,200'; DST 5,200 - 5,330'; DST 5,221 - 5,399'; DST 4,817 - 4,943'
LOGS Lithologic 400 - 4,935'; DI 394 - 5,606'; Cal 400 - 4,930'; BHCS 400 - 4,933'; FIL 4,239 - 5,580'; GR/N 4,500 - 5,322'
SAMPLES Cuttings 610 - 5,600'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Currently operated by Makoil Co., Inc., formerly operated by Western Avenue Properties. DST at 5075-5200 ft had an oil show. Cuttings at 610-5600 ft are incomplete.

API   27-023-05274
COUNTY Nye
PERMIT 253
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 24-12
S 24
T 9N
R 56E
PARTSECT SW/4 NW/4
DISTFROMLI 1980 N,660 W
PERMIT_ISS 05 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,765
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05253
COUNTY Nye
PERMIT 217

OPERATOR Texaco, Inc.
WELL Munson Ranch No. 24-3
S 24
T 9N
R 56E
PARTSECT NW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 30 SEP 77
COMPL_DATE 28 NOV 77
STATUS Water Disposal
TD 5,012
ELEVATION 4,767
TOPS Surface Quat. valley fill; 4,340' Garrett Ranch; 4,600' Oligocene Upper mbr. Stone Cabin Fm.
AL_BOT 4340
TESTS DST 4,403 - 4,693'; DST 4,740 - 4,842'
LOGS DI 385 - 5,015'; GR/N 4,100 - 4,740'
SAMPLES Cuttings 2,400 - 5,012'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Currently operated by Makoil Co., Inc. Water production at 1218-1397 ft. Currently operated by Western Avenue Properties. Faint traces of oil reported during water production.

API 27-023-05275
COUNTY Nye
PERMIT 254

OPERATOR Texaco, Inc.
WELL Munson Ranch No. 24-42
S 24
T 9N
R 56E
PARTSECT SE/4 NE/4
DISTFROMLI 1980 S,660 E
PERMIT_ISS 05 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,765
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD Trap Spring
REMARKS Water production at 1218-1397 ft. Currently operated by Western Avenue Properties. Faint traces of oil reported during water production.

API 27-023-05248
COUNTY Nye
PERMIT 212

OPERATOR Texaco, Inc.
WELL Munson Ranch No. 25-1
S 25
T 9N
R 56E
PARTSECT SW/4 NW/4
DISTFROMLI 660 N,660 W
PERMIT_ISS 08 SEP 77
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,754
TOPS

API 27-023-05249
COUNTY Nye
PERMIT 213

OPERATOR Texaco, Inc.
WELL Munson Ranch No. 24-4
S 24
T 9N
API 27-023-05268
COUNTY Nye
PERMIT 247
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 7-13
  S 7
  T 9N
  R 57E
PARTSECT NW/4 SW/4
DISTFROMLI 1900 S,660 W
PERMIT_ISS 05 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,788
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05269
COUNTY Nye
PERMIT 248
OPERATOR Texaco, Inc.
WELL Munson Ranch No. 7-24
  S 7
  T 9N
  R 57E
PARTSECT SE/4 SW/4
DISTFROMLI 660 S,1980 W
PERMIT_ISS 05 DEC 78
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,782
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-033-05221
COUNTY White Pine
PERMIT 172
OPERATOR Texas American Oil Corp.
WELL Jake's Wash Unit No. 2A
  S 14
  T 14N
  R 60E
PARTSECT C NW/4 SE/4
DISTFROMLI 1980 S,1980 E
PERMIT_ISS 27 JAN 75
COMPL_DATE 02 APR 75
STATUS P & A
TD 3,742
ELEVATION 6,550
TOPS 950' Penn. Ely Ls.
AL_BOT 950
TESTS
LOGS GR/N 950 - 3,075'
SAMPLES Cuttings 956 - 3,720'
SHOW
OIL_FIELD
REMARKS Located 80 ft northwest of
George G. Witter, Jr., Jake's
Wash Unit No. 2.  Top data
from Petroleum Information.

API 27-033-05222
COUNTY White Pine
PERMIT 173
OPERATOR Texas American Oil Corp.
WELL Jake's Wash Unit No. 3
  S 9
  T 14N
R  61E
PARTSECT C N/2 NW/4
DISTFROMLI 660 N,1320 W
PERMIT_ISS 27 JAN 74
COMPL_DATE 16 JUL 75
STATUS D & A
TD 271
ELEVATION 6,210
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Junk in Hole.

API   27-023-05074
COUNTY Nye
PERMIT 89
OPERATOR Texota Oil Co.
WELL Eagle Springs Unit No. 11-36
S 36
T  9N
R  57E
PARTSECT NW/4 NW/4
DISTFROMLI 650 N,330 W
PERMIT_ISS 15 SEP 65
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API   27-023-05073
COUNTY Nye
PERMIT 97
OPERATOR Texota Oil Co.
WELL Eagle Springs Unit No. 17-35
S 35
T  9N
R  57E
PARTSECT NE/4 NE/4 NW/4
DISTFROMLI 1050 S,220 W
PERMIT_ISS 28 FEB 66
COMPL_DATE 01 OCT 66
STATUS P & A
TD  7,500
ELEVATION 4,746
TOPS Surface Quat. valley fill;
6,779' Eocene Sheep Pass
Fm.(unconformity "A")
AL_BOT 6779
TESTS DST 6,800 - 6,985'; DST 7,000 - 7,210'
LOGS IES 587 - 7,500'; ML/Cal 5,100 - 7,500'
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS Minor oil shows were found in
DST at 6800-6985 ft and
7000-7210 ft. Top data from
American Stratigraphy Co.

API   27-023-05205
COUNTY Nye
PERMIT 116
OPERATOR Texota Oil Co.
WELL Eagle Springs Unit No. 2-34
S 34
T  9N
R  57E
PARTSECT SE/4 SW/4 NE/4
DISTFROMLI 2370 N,1655 E
PERMIT_ISS 04 MAR 68
COMPL_DATE 05 MAY 68
STATUS P & A
TD  8,044
ELEVATION 4,745
TOPS Surface Quat. valley fill;
7,394' Tert. volc.
AL_BOT 7394
TESTS DST 7,395 - 7,428'
LOGS Drillers Log 70 - 8,031'; IES
627 - 8,043'; FDC 7,000 - 8,043'
SAMPLES
SHOW OIL
OIL_FIELD
REMARKS A slight oil show was found in
a DST at 7395-7428 ft.

API   27-023-05079
COUNTY Nye
PERMIT 96
OPERATOR Texota Oil Co.
WELL Eagle Springs Unit No. 41-36
S 36
T  9N
R  57E
PARTSECT NE/4 NE/4 NW/4
DISTFROMLI 460 N,2430 W
PERMIT_ISS 28 FEB 66
COMPL_DATE 01 OCT 66
STATUS P & A
TD  7,566
ELEVATION 4,790
TOPS Surface Quat. valley fill;
6,730' Unconformity "A";
6,870' Eocene Sheep Pass
Fm.(?)
AL_BOT 6730
TESTS DST 7,262 - 7,284'
LOGS Lithologic 2,200 - 7,550'; IES
557 - 7,374'; Directional 557
- 7,375'; ML/Cal 5,900 -
SAMPLES SHOW OIL GAS
OIL FIELD
REMARKS Top data from American Stratigraphic Co.

API 27-023-05088
COUNTY Nye
PERMIT 88
OPERATOR Texota Oil Co.
WELL Eagle Springs Unit No. 45-36
S 36
T 9N
R 57E
PARTSECT NE/4 NE/4 SW/4
DISTFROMLI 2300 S, 2310 W
PERMIT_ISS 15 SEP 65
COMPL_DATE 18 NOV 65
STATUS Water Disposal
TD 6,903
ELEVATION 4,790
TOPS Surface Quat. valley fill;
6,055' unconformity "A";
6,055' Eocene Sheep Pass Fm.;
6700 (?)' Pal.
AL_BOT 6055
TESTS DST 6,075 - 6,574'
LOGS Lithologic 2,700 - 6,700'; IES
595 - 6,650'; S/GR 5,100 -
6,644'; GR/FDC 5,100 - 6,648';
ML/Cal 5,100 - 6,648';
Directional 595 - 6,638'
SAMPLES SHOW OIL GAS
OIL FIELD Eagle Springs
REMARKS Oil and gas zones at 6064-6085
ft, 6095-6103 ft, 6145-6165
ft, and 6212-6230 ft.
Producing well until Dec.

API 27-023-05014
COUNTY Nye
PERMIT 73
OPERATOR Texota Oil Co.
WELL Eagle Springs Unit No. 85-35
S 35
T 9N
R 57E
PARTSECT C NE/4 SE/4
DISTFROMLI 3360 S, 1771 W
PERMIT_ISS 23 JAN 86
COMPL_DATE 1986
STATUS D & A
TD 1,060
ELEVATION 5,769
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES SHOW OIL?
OIL FIELD Eagle Springs
REMARKS An oil discovery was reported
by the OPERATOR shortly after
drilling, but later newspaper
accounts suggest that any
mention of oil production was
highly inflated. Possibly
there were not even any shows
in the well. A sample of oil
reported to be produced from
the well was diesel fuel (Alan
Chamberlain, oral commun.,
1985).

API 27-011-05246
COUNTY Eureka
PERMIT 556
OPERATOR The Gary-Williams Company
WELL Three Bar Federal No. 25-A
S 25
T 28N
R 51E
PARTSECT C NE/4
DISTFROMLI 1321' N; 1178' E
PERMIT_ISS 30 AUG 89
COMPL_DATE 23 OCT 90
STATUS P & A
TD 7,221
ELEVATION 5,291
TOPS Surface Hay Ranch; 2,172'
Miocene basalt; 2,386'
Humboldt Fm.; 3,806' Oligocene
volc.; 4,438' Indian Wells
Oligocene tuff; 5,572' Paleozoic
Vinnini Fm.; 5,904'
Newark Canyon Fm.
AL_BOT 0
TESTS DST 2,359-2,479'; DST
3,474-3,526'
LOGS Lithologic 57-7217'; GR
950-7217'; DI 950-7213'; DM
950-7216'; EM 950-7201'; FDC/N
950-7217'; S 950-7203'; CBL
750-7213'
SAMPLES cuttings 57 - 7,217'
SHOW OIL
OIL_FIELD Three Bar
REMARKS Initial production was 156
barrels of fluid, 23% was
water. Oil and gas shows.
Completed as a producer but
API 27-011-05247
COUNTY EUREKA
PERMIT 557
OPERATOR The Gary-Williams Company
WELL Twin Springs Federal No. 10-6
S 10
R 50E
PARTSECT SE/4 NW/4
DISTFROMLI 1980 N; 1980 W
PERMIT_ISS 25 SEP 89
COMPL_DATE 15 DEC 89
STATUS P & A
TD 2,805
ELEVATION 3,880
TOPS
AL_BOT DST 6629 - 6652'
TESTS
LOGS S 400 - 2,790'; IES 400 -
2,794'
SAMPLES cuttings 107 - 2,790'
SHOW OIL
OIL_FIELD
REMARKS Oil zone reported at 990-1000
ft. Gas zone reported at
2200-2600 ft. Well flowed
water at 100 GPM. Also called
Lane & Thorpe; possible
location in S18, 350 ft from
south line, 360 ft from west
line.
API 27-017-05218
COUNTY Lincoln
PERMIT 756
OPERATOR Tide Petroleum Company
WELL Baseline Canyon Federal No. 1
S 3
T 1N
R 59E
PARTSECT NW/4
DISTFROMLI 1319' N; 1316' W
PERMIT_ISS 24 MAY 95
COMPL_DATE 16 JUL 95
STATUS P & A
TD 2,010
ELEVATION 4974
TOPS Surface Valley fill; 1820'
Tertiary tufts; 4890' Tertiary
andesite; 5479' Tertiary base
of andesite; 6624' Ordovician
Hanson Creek Fm.; 6650'
Ordovician Eureka Quartzite ?;
7190' Ordovician ? Antelo
AL_BOT 1820
TESTS DST 6629 - 6652'
LOGS Lithologic 106 - 8022'; DI 50
- 8029'; N/FDC 2040 - 8027';
Geometry 104 - 2041'; DLL 6000
- 8028'; ML 2040 - 8027'; S
100 - 8027'; drill-time 140 -
8022'
SAMPLES cuttings 107 - 8022'
SHOW OIL
SAMPLES SHOW OIL FIELD
REMARKS Site is located approximately 20 miles from Hiko, Nevada.

API 27-003-05203
COUNTY Clark
PERMIT 148
OPERATOR Time Petroleum Inc.
WELL Federal No. 31-1
S 31
T 21S
R 60E
PARTSECT C, NE/4 SW/4
DISTFROMLI 2052 S,1919 W
PERMIT_ISS 01 DEC 70
COMPL_DATE 25 FEB 71
STATUS A
TD 3,260
ELEVATION 2,620
TOPS 2,700' Penn.
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 3,260';
Radioactive Tracer 2,580 - 2,928'; TS 0 - 3,018'; Cal
1,250 - 3,258'; Density Log
1,300 - 3,257'; ES 1,300 - 3,121'; 3 Dimensional Velocity
Log 410 - 3,252'
SAMPLES SHOW OIL GAS
OIL FIELD
REMARKS Re-entry of Bonanza Oil Corp. Arden Dome No. 1. Gas shows at 816-822 ft and 851-872 ft. Oil and gas shows in the Penn. at 2822-2934 ft.

API 27-023-05475
COUNTY Nye
PERMIT 650
OPERATOR Trail Mountain, Inc.
WELL Quinn Canyon Federal No. 1
S 31
T 7N
R 57E
PARTSECT C E/2 NW/4
DISTFROMLI 1320' N; 1980' W
PERMIT_ISS 15 MAY 92
COMPL_DATE 21 SEP 92
STATUS P & A
TD 4,301
ELEVATION 4708
TOPS 3,995' Paleozoic dol.; 4,028' Paleozoic sh.; 4,200'

SHOW OIL FIELD
REMARKS Approximately located 40 miles south of Carlin. Well file includes complete geologic report including palynology and organic carbon analysis on some intervals below 6600'. Minor oil shows. Alluvium 0-75'.
Paleozoic ls.

AL_BOT 99999
TESTS DST 3996-4069'
LOGS lithologic 695-4,301';
SAMPLES cuttings 695-4,301'
SHOW OIL

OIL_FIELD
REMARKS Minor oil show at 1400 feet.

API 27-011-05267
COUNTY Eureka
PERMIT 655
OPERATOR Trail Mountain, Inc.
WELL Three Bar Unit No. 25-7D
S 25
T 28N
R 51E
PARTSECT SE/4 SW/4 NE/4
DISTFROMLI 2235' N; 1575' E
PERMIT_ISS 29 MAY 92
COMPL_DATE 1992
STATUS P & A
TD 5595
ELEVATION 5299
TOPS
AL_BOT 99999
TESTS
LOGS CNGR 598-3,773'; BHCSGR 598-3,773'; DI focused log GR 598-3,773'
SAMPLES cuttings 40-5596'
SHOW
OIL FIELD

API 27-011-05272
COUNTY Eureka
PERMIT 679
OPERATOR Trail Mountain, Inc.
WELL Three Bar Unit No. 4 and No. 5
S 25
T 28N
R 51E
PARTSECT NE/4 SE/4 NE/4
DISTFROMLI 1800' N; 440' E
PERMIT_ISS 11 MAY 93
COMPL_DATE 17 JUL 93
STATUS P & A
TD 4892
ELEVATION 5275
TOPS Surface Hay Ranch; 2,388' basalt; 2,541' lithic sands; 4,620' Indian Wells Volc.

AL_BOT 0
TESTS
LOGS
SAMPLES cuttings 80-2,924 (Unit No. 4); 40-4,887'
SHOW OIL

OIL_FIELD Three Bar
REMARKS Original well location was 1800' from north line and 440' from east line. Rig was moved to the current location keeping the existing state permit number but was issued a new API number - 27-011-05281 and well name - Three Bar Unit #5. These changes took place on June 23, 1993. The old API number was 27-011-05272. Oil shows. Production of first 24 hours was 191 barrels (17 BO; 174 BW). Shut-in in Nov 1994 and P&A 27 Jan 2001.

API 27-023-05569
COUNTY Nye
PERMIT 843
OPERATOR Trail Mountain, Inc.
WELL White Dom No. 1
S 10
T 10N
R 59E
PARTSECT SW/4, SW/4
DISTFROMLI 950' S; 570' W
PERMIT_ISS 20 MAY 02
COMPL_DATE 17 SEP 02
STATUS P & A
TD 8862
ELEVATION 6380
TOPS 469'Guilmette; 980'Simonson Dcl;1853'Sevy Dcl;2342'Antelope V.lm;3097'Goodwin;Sidetrack:18 17'Oxyoke Can Ss;1827'Sevy Dcl;2036'Laketown Dcl;2296'Goodwin;4866'Windfall 7894'Dunderberg Sh;8566'Lincoln Pk.
AL_BOT 469
TESTS
LOGS Drillers log 3758-8862'
SAMPLES Cuttings 0-4242'
SHOW
OIL FIELD
REMARKS Caliper, CNL, BCS, Linear Corr-GR logs listed as being run but not in file. Proposed depth: 10,000'. Approximately located 7 miles east of Currant.

API 27-011-05288
COUNTY Eureka
PERMIT 765
OPERATOR Trail Mountain, Inc. (Yates Petroleum)
WELL Three Bar Unit No. 6
S 25
T 28N
R 51E
PARTSECT SW/4 SE/4 NE/4
DISTFROMLI 2075' N; 800' E
PERMIT_ISS 21 SEP 95
COMPL_DATE 14 MAY 96
STATUS P & A
TD 9350
ELEVATION 5280
TOPS AL_BOT 99999
TESTS
LOGS BHCS 688'-3956'; CN/FDL 688'-3933'; DI 3970'-8184'
SAMPLES Cuttings: 690'-9350'
SHOW
OIL FIELD
REMARKS Spud date: 16 Mar 1996. TA until 26 Jan 2001 and then P&A.

API 27-023-05103
COUNTY Nye
PERMIT 103
OPERATOR Trans Western Lands, Inc.
WELL Eagle Springs Unit Penn Tex No. 1
S 30
T 9N
R 58E
PARTSECT SE/4 NE/4 NW/4
DISTFROMLI 990 N,1300 W
PERMIT_ISS 28 DEC 66
COMPL_DATE 18 MAR 67
STATUS P & A
TD 4,420
ELEVATION 4,867
TOPS Surface Quat. valley fill; 3,948' Unconformity "A"; 4,086' Pal.
AL_BOT 3948
TESTS DST 4,130 - 4,410'; DST 4,148 - 4,178'
LOGS IES 530 - 4,414'; N/Cal 3,900 - 4,414'
SAMPLES
SHOW
OIL FIELD
REMARKS Top data from Petroleum Information.

API 27-003-05006
COUNTY Clark
PERMIT 41
OPERATOR Trans-World Oil Co.
WELL Wilson Associates No. 1
S 4
T 21S
R 60E
PARTSECT SE/4 SE/4 SW/4
DISTFROMLI 432 S,2003 W
PERMIT_ISS 25 MAR 60
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 2,550
TOPS AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-027-00000
COUNTY Pershing
PERMIT 0
OPERATOR Trego Well, Black Rock Desert, Nevada
WELL Trego Well
S
T 34N
R 25E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS A
TD 1500
ELEVATION
Lithologic log in file titled Trego Well, Black Rock Desert, Nevada, T34N, R25E, 4.5 miles due north of Trego and 18 miles northeast of Gerlach, Pershing County. This is all of the information currently available.


API 27-023-0554
COUNTY Nye
PERMIT 803
OPERATOR Trio Petroleum, Inc.
WELL Federal No. 16X-20 (Redrill)
S 20
T 7N
R 57E
PARTSECT SW/4, NW/4, SW/4
DISTFROMLI 1700' S; 300' W
PERMIT_ISS 21 JUL 97
COMPL_DATE 13 AUG 97
STATUS P & A
TD 5498
ELEVATION 4713
TOPS Surface Tertiary Volc.; 5,610' Ely L.S.; 6,400' Chainman Shale; 6,480' Joanna L.S.; 7,530' Guilmette, Dol.
AL_BOT 5050
TESTS LOGS Lith 996-7,810'
SAMPLES cuttings: 0 - 7,800', 1 set, 4 boxes ea. complete
SHOW Oil
OIL FIELD REMARKS Spud date: 20 May 1997. Located approximately 15 miles SW from Currant.
API  27-033-05248
COUNTY White Pine
PERMIT 386
OPERATOR True Oil Co.
WELL Black Jack No. 1-3
S  3
T  13N
R  61E
PARTSECT SW/4 SE/4
DISTFROMLI 800 S,1500 E
PERMIT_ISS 09 JUL 84
COMPL_DATE
STATUS Never Drilled
td
ELEVATION   6,015
tops
AL_BOT 99999
tests
logs
samples
show
oil_field
remarks See Permit No. 801. API No. 27-023-05554-01. Trace of coal 4650'-4660'. Located approximately 15 miles SW from Currant

API  27-033-05256
COUNTY White Pine
PERMIT 440
OPERATOR True Oil Co.
WELL Panos Federal No. 44-33
S 33
T 14N
R 61E
PARTSECT SE/4 SE/4
DISTFROMLI 1982 S,560 E
PERMIT_ISS 23 MAY 85
COMPL_DATE 11 JUN 85
STATUS P & A
td 3,250
ELEVATION   5,974
tops 558' Ely Ls.; 2,058' Chainman
AL_BOT 558
tests
logs Lithologic 0 - 3,250'; DM 1,850 - 3,241'; BHCS 510 - 3,210'; DIL 501 - 3,241'
samples Cuttings 0 - 3,250'
show
oil_field
remarks Permitted by Trinity Resources.
**WELL** Pon Federal No. 44-14  
**S** 14  
**T** 14N  
**R** 61E  
**PARTSECT** SE/4 SE/4  
**DISTFROMLI** 661 S, 517 E  
**PERMIT_ISS** 23 MAY 85  
**COMPL_DATE** 11 JUL 85  
**STATUS** P & A  
**TD** 464  
**ELEVATION** 6,139  
**TOPS** 405' Penn. Ely Ls.  
**AL_BOT** 407  
**TESTS**  
**LOGS**  
**SAMPLES** Cuttings 0 - 440'  
**SHOW**  
**OIL_FIELD**  
**REMARKS**  
  
**API** 27-033-05263  
**COUNTY** White Pine  
**OPERATOR** True Oil Co.  
**WELL** Roark Federal No. 12-10  
**S** 10  
**T** 13N  
**R** 61E  
**PARTSECT** SW/4 NW/4  
**DISTFROMLI** 1978 N, 666 W  
**PERMIT_ISS** 07 MAY 86  
**COMPL_DATE** 17 JUN 86  
**STATUS** P & A  
**TD** 2,600  
**ELEVATION** 6,064  
**TOPS** 100' Penn. Ely Ls.; 1,162' Miss. Chainman Sh.; 1,295' Miss. Diamond Peak #2(?)  
**AL_BOT** 100  
**TESTS** DST 1,149 - 1,180'  
**LOGS** Lithologic 0 - 2,600'; DI 925 - 2,418'; FDL/CNL 925 - 1,750'  
**SAMPLES** Cuttings 0 - 1,040'  
**SHOW**  
**OIL_FIELD**  
**REMARKS** The TD is questionable. Lost circulation at approximately 1,040 ft and no returns thereafter. No cuttings available. Top data from Petroleum Information.  
  
**API** 27-033-05263  
**COUNTY** White Pine  
**OPERATOR** True Oil Co.  
**WELL** Roark Federal No. 13-11  
**S** 11  
**T** 13N  
**R** 61E  
**PARTSECT** NW/4 SW/4  
**DISTFROMLI** 3300 N, 660 W  
**PERMIT_ISS** 07 MAY 86  
**COMPL_DATE** 30 MAY 86  
**STATUS** P & A  
**TD** 2,400  
**ELEVATION** 5,949  
**TOPS** Surface Penn. Ely Ls.; 1,650' Miss. Chainman Sh./Diamond Peak Cgl.  
**AL_BOT** 0  
**TESTS** DST 1,149 - 1,180'  
**LOGS** Lithologic 100 - 2,404'; CNL/FDC 312 - 2,401'; DI 312 - 2,398'  
**SAMPLES** Cuttings 370 - 2,400'  
**SHOW**  
**OIL_FIELD**  
**REMARKS** Several oil shows were reported on lithologic log.  
  
**API** 27-033-05260  
**COUNTY** White Pine  
**OPERATOR** True Oil Co.  
**WELL** Shields Federal No. 13-22  
**S** 22  
**T** 13N  
**R** 61E  
**PARTSECT** NW/4 SW/4  
**DISTFROMLI** 2250 S, 400 W  
**PERMIT_ISS** 21 NOV 85  
**COMPL_DATE** 19 FEB 86  
**STATUS** P & A  
**TD** 9,125  
**ELEVATION** 5,929  
**TOPS** Surface Quat. valley fill; 800' Miss. Chainman Sh.; 2,370' Miss. Joana Ls.; 2,733' Dev. Pilot Sh.; 2,890' Dev. Guilemette Ls.; 4,850' Dev. Simonson Dol.; 5,378' Sil. Laketown Dol.; SEE REMARKS  
**AL_BOT** 800  
**TESTS** DST 1,120 - 1,155'; DST 1,457 - 1,511'; DST 6,364 - 6,412'  
**LOGS** Lithologic 2,000 - 9,128'; TS 500 - 9,122'; DLL 2,024 - 9,110'; CNL/FDC 2,024 - 4,254'; BCHS 4,232 - 7,494'  
**SAMPLES** Cuttings 60 - 9,125'  
**SHOW**  
**OIL_FIELD**  
**REMARKS** Reports of minor oil shows. Additional tops; 6,809' Ord. Fish Haven Dol.; 7,068' major fault; 7,068 Ord. Pogonip Ls. (to TD)  
  
**API** 27-023-05456  
**COUNTY** NYE
PERMIT 608

OPERATOR True Oil Company
WELL Bird Federal No. 11-25
S 25
T 9N
R 56E
PARTSECT NE/4 NW/4 NW/4
DISTFROMLI 500' N; 990' W
PERMIT_ISS 20 DEC 90
COMPL_DATE 31 JAN 91
STATUS P & A
TD 9,000
ELEVATION 4752
TOPS 5360' volc.; 8480'
Paleozoics(1); 8595'
Paleozoics(2)
AL_BOT 5360
TESTS DST 4673-4760'
LOGS lithologic 4000-9000'; BHCS
0-8863'; DLL 0-8994'; FDC/N
4500-8994'
SAMPLES cuttings 60-9000'
SHOW OIL
OIL FIELD
REMARKS Oil show 4,660-4,760 ft. DST
at 4673-4760 ft. recovered
4,760' of water with a slight
trace of oil.

API 27-011-05258
COUNTY Eureka
PERMIT 624

OPERATOR True Oil Company
WELL Bird Federal No. 13-14
S 14
T 27N
R 52E
PARTSECT C W/2 SW/4
DISTFROMLI 1320' S; 500' W
PERMIT_ISS 06 JUN 91
COMPL_DATE 5 JUL 91
STATUS P & A
TD 3,408
ELEVATION 5695
TOPS 2,012' base of valley fill,
Devonian dolomite slide block;
2,184' talus slide debris
zone; 2,325' Nevada Fm.,
middle Devonian dolomites
AL_BOT 2250
TESTS
LOGS lithologic 540-3408'; DI
538-3401'; FDC/N 1950-3404';
BHCS 538-3401'
SAMPLES cuttings 540-3408'
SHOW OIL
OIL FIELD
REMARKS Oil show.

API 27-023-05408
COUNTY NYE
PERMIT 530

OPERATOR True Oil Company
WELL Shields Federal No. 23-4
S 4
T 7N
R 57E
PARTSECT NE/4 SW/4
DISTFROMLI 500' S; 1400' W
PERMIT_ISS 04 APR 89
COMPL_DATE 01 JUL 89
STATUS P & A
TD 9,100
ELEVATION 4717
TOPS 1842' basalt flow; 7032' volc.
erratic block; 7120' Eocene
Sheep Pass carbonates; 7470'
Eocene Sheep Pass Shale; 7520'
Eocene conglomerate; 7580'
Penn. Ely Ls.; 7812' Miss.
Chainman Shale; SEE REMARKS
AL_BOT 7032
TESTS
LOGS DM 935 - 9000'; FDC/N 6900 -
9000'; DLL 935 - 9100'; LSS
935 - 9100'; lithologic 5885 -
9100'
SAMPLES cuttings 950 - 9100'
SHOW OIL
OIL FIELD
REMARKS About 2.5 miles north of Bacon
Flat/Grant Canyon area(as per
PI). Dead oil shows reported.
Additional tops; 7,997' Miss.
Joana Ls.; 8,150' Dev.
Guilmette carbonates.

API 27-023-05407
COUNTY NYE
PERMIT 529

OPERATOR True Oil Company
WELL True-Bird Federal No. 31-23
S 23
T 7N
R 56E
PARTSECT NW/4 NE/4
DISTFROMLI 460 N,2100 E
PERMIT_ISS 13 MAR 89
COMPL_DATE 25 MAY 89
STATUS P & A
TD 11,912
ELEVATION 4,708
TOPS Surface valley fill; 1,938'
basalt; 5,908' Tert.
volcanics; 6,270'
conglomerate/ash; 6,360'
welded tuff; 6,174' Pal. dol.
erratic block; 8,475' Pal. Lm.
slide block; 8,804' volcanics;
SEE REMARKS
AL_BOT 1938
TESTS
LOGS Lithologic 4,730 - 11,912';
BHCS 1,004 - 10,298'; DLL
1,004 - 10,290'; FDC/CNL 1,004
SAMPLES cuttings 1,010 - 9,100'
SHOW OIL

OIL_FIELD

REMARKS Oil and gas shows reported. Oil shows at 8550 to 8620, 10,900 to 11,350, and 11,900 feet. Additional tops; 8,922' Pal. carbonates (weathered); 8,965' Pal. carbonates (non-weathered).

API 27-003-05010
COUNTY Clark
PERMIT 23
OPERATOR U.S. Oil Co. (Matador Oil Co.)
WELL Wilson No. 1X
S 27
T 22S
R 60E
PARTSECT SW/4 NW/4 NE/4
DISTFROMLI 1082 N,2390 E
PERMIT_ISS 1956
COMPL_DATE 1959
STATUS Water Well
ELEVATION 2,026
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 2,026'
SAMPLES SHOW OIL

OIL_FIELD

REMARKS Wilson No. 1 was drilled to a depth of 360 ft in 1955, then P & A. Wilson No. 1X was drilled 10 ft south of No. 1; permit was transferred from No. 1 to No. 1X. Oil shows reported at 1457-1489 ft (Johnson, 1959, p. 152).

API 27-001-90010
COUNTY Churchill
PERMIT 166
OPERATOR Union Oil Co.
WELL S.P. Brady No. 1
S 1
T 22N
R 26E
PARTSECT SW/4 SE/4
DISTFROMLI 746 S,1349 E
PERMIT_ISS 01 APR 74
COMPL_DATE 13 JUL 74
STATUS Geothermal Wel
ELEVATION 4,149
TOPS
AL_BOT 99999
TESTS
LOGS Lithologic 0 - 7240'; TS 450 - 5665'; CNL/FDC 1044 - 5500'; IES 1044 - 5708'
SAMPLES SHOW WATER

OIL_FIELD


API 27-023-05348
COUNTY Nye
PERMIT 398
OPERATOR Union Texas Petroleum Corp.
WELL Nevada-Federal No. 15-1
S 15
T 7N
R 57E
PARTSECT NW/4 NW/4 NW/4
DISTFROMLI 330 N,330 W
PERMIT_ISS 03 AUG 84
COMPL_DATE 28 AUG 84
ELEVATION 4,784
STATUS P & A
TOPS Surface Quat. valley fill; TD granite
AL_BOT 99999
TESTS
LOGS DI 605 - 5,980'; CN/FDC 605 - 5,982'; LSS 605 - 7,202'; GR 3,700 - 4,700'
SAMPLES Cuttings 600 - 7,220'
SHOW

OIL_FIELD

REMARKS Hole bottomed in granite.

API 27-023-05349
COUNTY Nye
PERMIT 399
OPERATOR Union Texas Petroleum Corp.
WELL Nevada-Federal No. 15-2
S 15
T 7N
R 57E
PARTSECT SW/4 SW/4 SW/4
DISTFROMLI 330 S,330 W
PERMIT_ISS 03 AUG 84
COMPL_DATE 28 AUG 84
STATUS Never Drilled
ELEVATION 4,777
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES SHOW
OIL_FIELD
REMARKS

API 27-003-05067
COUNTY Clark
PERMIT 0
OPERATOR United Petroleum Corp.
WELL Apex No. 1
S 6
T 18S
R 64E
PARTSECT SW/4 SW/4 NE/4
DISTFROMLI 250 S, 250 W
PERMIT_ISS 01 OCT 48
COMPL_DATE 00 MAR 48
STATUS P & A
TD 1,247
ELEVATION 2,380
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS A gas show from brecciated limestone was reported at 920 ft.

API 27-031-04999
COUNTY Washoe
PERMIT 0
OPERATOR Unknown
WELL Peavine Mountain Well
S
T 19N
R 18E
PARTSECT
DISTFROMLI
PERMIT_ISS
COMPL_DATE
STATUS D & A
TD
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well was reportedly drilled on Peavine Mountain immediately northwest of Reno in T19N or T20N and R18E or R19E (Lintz, 1957a, p. 46).

API 27-007-05258
COUNTY Elko
PERMIT 855
OPERATOR V. F. Neuhaus Properties
WELL Stampede 7-1
S 07
T 34N
R 67E
PARTSECT NE/4
DISTFROMLI 660' N, 1400' E
PERMIT_ISS 06 NOV 03
COMPL_DATE
STATUS
TD
ELEVATION 5593
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Proposed depth: 4000'. Approximately located 20 miles west of Wendover.

API 27-033-05310
COUNTY Eureka
PERMIT 851
OPERATOR V. F. Neuhaus Properties
WELL Tomera Ranch 4-1
S 04
T 30N
R 52E
PARTSECT NW/4, NW/4
DISTFROMLI 473' N; 523' W
PERMIT_ISS 19 MAY 03
COMPL_DATE
STATUS TA
TD
ELEVATION 5334
TOPS
AL_BOT 0
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS Proposed depth: 1500'. Approximately located 16 miles from Carlin.

API 27-011-05295
COUNTY Eureka
PERMIT 826
OPERATOR V. F. Neuhaus Properties
WELL Tomera Ranch No. 33-1
S 33
T 31N
R 52E
PARTSECT SW/4, SW/4
DISTFROMLI 330' S, 430' W
PERMIT_ISS 19 JUL 99
COMPL_DATE 20 SEP 99
STATUS P&A
TD 3748
ELEVATION 5154
TOPS
AL_BOT 99999
TESTS
LOGS Lith log 1957'-3747'
SAMPLES Cuttings: 1230'-3747'
SHOW OIL
OIL FIELD

API 27-011-05303
COUNTY Eureka
PERMIT 844
OPERATOR V. F. Neuhaus Properties/Winn Exploration
WELL Tomer Ranch No. 33-2
S 33
T 31N
R 52E
PARTSECT SW/4, SW/4
DISTFROMLI 1107' S; 1128' W
PERMIT_ISS 31 JUL 02
COMPL_DATE 20 SEP 02
STATUS P & A
TD 1960
ELEVATION 5174
TOPS Surface Valley Fill; 1200' Mississippian chert; 1900' Devil's Gate Limestone
AL_BOT 1100
TESTS
LOGS Lith log 80'-1959'; Cal 1380'-1930'; GR/DLL/TS 507'-1615'
SAMPLES Cutting: 0'-1959'
SHOW OIL
OIL FIELD
REMARKS Spud date: 31 Dec 2000. Proposed depth is 3000'. Proposed site is located approximately 16 miles southwest of Carlin, Nevada. Oil show 110'-1200'

API 27-011-05300
COUNTY Eureka
PERMIT 836
OPERATOR V. F. Neuhaus Properties and Winn Exploration
WELL Tomera Ranch No. 33-2R
S 33
T 31N
R 52E
PARTSECT SW/4, SW/4
DISTFROMLI 1200' W, 434' S
PERMIT_ISS 24 MAY 01
COMPL_DATE 08 JUL 01
STATUS P&A
TD 965
ELEVATION 5183.5
TOPS
Spud date: 6 Nov 2001. Proposed site is located approximately 16 miles southwest of Carlin, Nevada. Permit will expire on May 24, 2003 in the event that the well is not drilled.

Voorhees, Jess H.

API 27-015-05001
COUNTY Lander
PERMIT 0
OPERATOR Voorhees, Jess H.
WELL No. 1 Fee Well
S 27
T 32N
R 45E
PARTSECT SE/4 SE/4 SW/4
DISTFROMLI
PERMIT_ISS 00 JUN 46
COMPL_DATE 1946
STATUS P & A
TD 912
ELEVATION 4,537
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW OIL GAS
OIL_FIELD
REMARKS Minor oil and gas show reported by J.H. Voorhees at 866-912 ft. Three artesian water zones between the surface and 540 ft depth that had a combined flow of 2800 GPM. This well was redrilled to a depth of 3456 ft in 1955/1956 by J.D. Blalack.

API 27-015-05002
COUNTY Lander
PERMIT 0
OPERATOR Voorhees, Jess H.
WELL No. 2 Fee Well
S 27
T 32N
R 45E
PARTSECT SE/4 SE/4 SW/4
DISTFROMLI
PERMIT_ISS 00 AUG 47
COMPL_DATE 1947
STATUS D & A
TD 540
ELEVATION 4,537
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Three artesian water zones encountered that had a combined flow of 2800 GPM.

API 27-015-04996
COUNTY Lander
PERMIT 0
OPERATOR Voorhees, Jess H.
WELL No. 2 S
S 31
T 32N
R 46E
PARTSECT SW/4 NE/4
DISTFROMLI
PERMIT_ISS 1946
COMPL_DATE 1946
STATUS D & A
TD 412
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well was drilled for stratigraphic information.

API 27-015-04995
COUNTY Lander
PERMIT 0
OPERATOR Voorhees, Jess H.
WELL No. 3 S
S 2
T 31N
R 46E
PARTSECT NE/4 SW/4
DISTFROMLI
PERMIT_ISS 1946
COMPL_DATE 1946
STATUS D & A
TD 639
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well was drilled for stratigraphic information.

API 27-015-04994
COUNTY Lander
PERMIT 0
OPERATOR Voorhees, Jess H.
WELL No. 4 S
S 32
T 32N
R 45E
PARTSECT NE/4 SW/4
DISTFROMLI
PERMIT_ISS 1946
COMPL_DATE 1946
STATUS D & A
TD 329
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well was drilled for stratigraphic information.

API 27-015-04992
COUNTY Lander
PERMIT 0
OPERATOR Voorhees, Jess H.
WELL No. 5 S
S 3
T 32N
R 45E
PARTSECT SE/4 SE/4
DISTFROMLI
PERMIT_ISS 1946
COMPL_DATE 1946
STATUS D & A
TD 448
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well was drilled for stratigraphic information.

API 27-023-05019
COUNTY Nye
PERMIT 84
OPERATOR W.C. Co.
WELL No. 1
S 8
T 10N
R 58E
PARTSECT C NW/4 SW/4
DISTFROMLI 1980 S,620 W
PERMIT_ISS 03 AUG 65
COMPL_DATE 19 AUG 65
STATUS Water Well
TD 620
ELEVATION 5,200
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Trouble with the casing prevented further drilling.
API 27-023-04999
COUNTY Nye
PERMIT 0
OPERATOR W.C. Co.
WELL No. 1-X
S 8
T 10N
R 58E
PARTSECT NW/4 SW/4
DISTFROMLI 1980 S, 628 W
PERMIT_ISS 21 AUG 65
COMPL_DATE 04 OCT 65
STATUS D & A
TD 402
ELEVATION 5,200
TOPS Surface valley fill (to TD)
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS This well was drilled and abandoned with junk in the hole. This was an attempted redrill of W.C. Co. No. 1, Permit #84.

API 27-033-05277
COUNTY White Pine
PERMIT 614
OPERATOR Walker, Keith F.
WELL Diamond-Federal 1-9
S 9
T 19N
R 56E
PARTSECT NE/4 NW/4 NE/4
DISTFROMLI 330' N; 1651' E
PERMIT_ISS 5 FEB 91
COMPL_DATE 1991
STATUS P & A
TD 6,851
ELEVATION 5874
TOPS
AL_BOT 180
TESTS
LOGS lithologic 60 - 6,854'; DI 0 - 4,500'; ML 930 - 4,456'; CYBERDIP 929 - 4,490'; BHCS 879 - 4,468'; FDC/N 930 - 4,492'; SHDT Monitor 929 - 4,490'
SAMPLES cuttings 60-6854'
SHOW ?
OIL_FIELD
REMARKS Casing set to 4,400 feet with the intention of perforating a zone from 4,126-4,178 feet.

API 27-023-05021
COUNTY Nye
PERMIT 30
OPERATOR West End Opeteca
WELL Federal U.S. No. 28-1
S 28
T 11N
R 60E
PARTSECT NE/4 NE/4 NE/4
DISTFROMLI 330 N, 330 E
PERMIT_ISS 11 SEP 56
COMPL_DATE 00 JUL 58
STATUS P & A
TD 692
ELEVATION 4,900
TOPS Surface alluvium
AL_BOT 99999
TESTS
LOGS Lithologic 0 - 1,890'
SAMPLES
SHOW OIL GAS WATER
OIL_FIELD
REMARKS This is reputed to be the first well drilled in Nevada. The location is on a terrace overlooking the Truckee River. Oil and gas shows were reported from this well and may have come from some lacustrine beds. Hot water was reported at 1,173 ft (Lintz, 1957a, p. 45). A 10 inch rusty casing is still visible at the surface.

API 27-023-05369
COUNTY Nye
PERMIT 449
OPERATOR Western Avenue Properties
WELL J.N. Oil & Gas Federal No. 1
S 34

OPERATOR Washoe Oil & Development Co.
WELL No. 1
S 21
T 19N
R 19E
PARTSECT SE/4
DISTFROMLI
PERMIT_ISS 00 AUG 07
COMPL_DATE 1908
STATUS D & A
TD 1,890
ELEVATION 4,900
TOPS Surface alluvium
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW OIL GAS WATER
OIL_FIELD
REMARKS
PARTSECT NE/4 NW/4
DISTFROMLI 330 N,2310 W
PERMIT_ISS 26 AUG 85
COMPL_DATE 19 SEP 85
STATUS Producer
TD 3,842
ELEVATION 4,739
TOPS 3190' Tert. lakebeds caprock; 3605' Tert. Prichards Station ignimbrites
AL_BOT 650
TESTS
LOGS Lithologic 400 - 3842'; Directional Survey 0 - 3777'; DL 438 - 3788'
SAMPLES Cuttings 40 - 3,842'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS OPERATOR now Makoil Co., Inc., formerly Dabros Properties Inc. Initial production from volc. (Petroleum Information). Production requirements suspended through May 31, 1988 or until economic factors justify resumption of production. Initial production of 314 barrels of fluid of which 50% was oil. Oil zone 3608 to 3804 ft.

API 27-023-05363
COUNTY Nye
PERMIT 432
OPERATOR Western Avenue Properties
WELL Munson Ranch No. 12-24
S 12
T 9N
R 56E
PARTSECT SE/4 SE/4 SW/4
DISTFROMLI 330 S,2310 W
PERMIT_ISS 25 JAN 85
COMPL_DATE 27 APR 85
STATUS Producer
TD 4,470
ELEVATION 4,783
TOPS
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 4,470'; DI/GR 458 - 3,820'
SAMPLES Cuttings 460 - 4,470'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Now Makoil Co., Inc. Oil zone at 3510-4470 ft. This well may be shut in. It initially produced 21 BOPD.

API 27-023-05354
COUNTY Nye
PERMIT 406
OPERATOR Western Avenue Properties
WELL Munson Ranch No. 12-33
S 12
T 9N
R 56E
PARTSECT C NW/4 SE/4
DISTFROMLI 1980 S,1980 E
PERMIT_ISS 11 DEC 84
COMPL_DATE 27 MAR 85
STATUS Producer
TD 4,470
ELEVATION 4,787
TOPS Surface Quat. valley fill; 3,680' Tert. upper cooling unit
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 4,470'; DI/GR 458 - 3,820'
SAMPLES Cuttings 460 - 4,470'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Now Makoil Co., Inc. Oil zone at 3920-4424 ft. Producing fm. is volc. This well initially produced 537 BOPD.

API 27-023-05360
COUNTY Nye
PERMIT 420
OPERATOR Western Avenue Properties
WELL Munson Ranch No. 12-34
S 12
T 9N
R 56E
PARTSECT C SW/4 SE/4
DISTFROMLI 660 S,1980 E
PERMIT_ISS 28 SEP 84
COMPL_DATE 28 OCT 84
STATUS Producer
TD 4,424
ELEVATION 4,782
TOPS Surface Quat. valley fill; 3,880' Tert. upper cooling unit
AL_BOT 99999
TESTS
LOGS Drillers Log 0 - 4,424'; DI/GR 458 - 3,820'
SAMPLES Cuttings 470 - 4,424'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Now Makoil Co., Inc. Oil zone at 3920-4424 ft. Producing fm. is volc. This well initially produced 537 BOPD.

API 27-023-05362
COUNTY Nye
PERMIT 423
OPERATOR Western Avenue Properties
WELL Munson Ranch No. 12-44
S 12
PARTSECT C SE/4 SE/4
DISTFROMLI 660 S,660 E
PERMIT_ISS 26 NOV 84
COMPL_DATE
STATUS Never Drilled
TD
ELEVATION 4,782
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS See Western Avenue Properties well Munson Ranch No. 12-44X.

API 27-023-05366
COUNTY Nye
PERMIT 445
OPERATOR Western Avenue Properties
WELL Munson Ranch No. 12-44X
S 12
T 9N
R 56E
PARTSECT C N/2 SE/4 SE/4
DISTFROMLI 990 S,660 E
PERMIT_ISS 14 JUN 85
COMPL_DATE 05 JUL 85
STATUS Producer
TD 4,550
ELEVATION 4,783
TOPS
AL_BOT 99999
TESTS
LOGS DI/GR 447 - 4,248'; DIL 4,118 - 4,458'
SAMPLES Cuttings 40 - 4,470'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Now Makoil Co., Inc. Oil zone at 4125-4480 ft. Producing fm. is volc. (?). This well initially produced 233 BOPD.

API 27-023-05329
COUNTY Nye
PERMIT 373
OPERATOR Western Avenue Properties
WELL Munson Ranch No. 13-32
S 13
T 9N
R 56E
PARTSECT C SW/4 NE/4
DISTFROMLI 3300 S,1980 E
PERMIT_ISS 11 APR 84
COMPL_DATE 18 AUG 84
STATUS Producer
TD 4,515
ELEVATION 4,776
TOPS ? Tert. upper cooling unit; 4,464' Tert. second cooling unit
AL_BOT 99999
TESTS
LOGS DI/GR 440 - 4,273'
SAMPLES Cuttings 70 - 4,272'
SHOW OIL
OIL_FIELD Trap Spring
REMARKS Now Makoil Co., Inc. Oil zone at 4110-4515 ft. This well initially produced 80 BOPD.

API 27-023-05368
COUNTY Nye
PERMIT 448
OPERATOR Western Avenue Properties
WELL Munson Ranch No. 13-41X
S 13
T 9N
R 56E
PARTSECT NW/4 NE/4 NE/4
DISTFROMLI 330 N,990 E
PERMIT_ISS 26 AUG 85
COMPL_DATE 30 SEP 85
STATUS Producer
TD 4,524
ELEVATION 4,780
TOPS Surface Quat. valley fill; 3,500' Tert. lakebed caprock; 4,283' Tert. tuff of Pritchards Station
AL_BOT 4250
TESTS
LOGS Lithologic 450 - 4,524'; DIL/GR 440 - 4,301'
SAMPLES Cuttings 445 - 4,524'
SHOW OIL
OIL FIELD Trap Spring
REMARKS Now Makoil Co., Inc. Oil zone is 4272-4524 ft. This well initially produced 155 BOPD.

API 27-023-05319
COUNTY Nye
PERMIT 354
OPERATOR Western Avenue Properties
WELL Munson Ranch No. 14-24
S 14
T 9N
R 56E
PARTSECT NW/4 SE/4 SW/4
DISTFROMLI 700 S,1850 W
PERMIT_ISS 08 SEP 83
COMPL_DATE 21 OCT 83
STATUS Producer
TD 3,854
ELEVATION 4,772
TOPS Surface Quat. valley fill; 2902 ' Tert. volc. ash flow; 3142 ' Tert. upper cooling unit-ignimbrites
AL_BOT 2892
TESTS
LOGS Lithologic 30 - 3,854'; DI/Cal/GR 437 - 3,307'
SAMPLES Cuttings 30 - 3,854'
SHOW OIL
OIL FIELD Trap Spring
REMARKS Currently operated by Makoil Co., Inc. 3740-3770 ft and 3800-3854 ft. Elevation 4772 ft taken at ground level and 4789 ft taken at the KB. Depths to tops 2902 ft and 3142 ft were taken from the KB. This well initially produced 159 BOPD.

API 27-023-05365
COUNTY Nye
PERMIT 436
OPERATOR Western General Incorporated
WELL Kate Spring No. 1
S 2
T 8N
R 57E
PARTSECT C W/2 SW/4
DISTFROMLI 1320 S,660 W
PERMIT_ISS 30 APR 85
COMPL_DATE 07 JAN 86
STATUS Shut in
TD 7,501
ELEVATION 4,742
TOPS Surface Quat. valley fill; 4,520' Penn. Ely Ls.; 6,520' Miss. Chairman Sh.; 7,200' Miss. Joana Ls.; 7,420' Dev. Guilmette Ls.
AL_BOT 4520
TESTS DST 4,476 - 4,529'; DST 4,482 - 4,529'; DST 4,530 - 4,635'; DST 4,530 - 4,625'; DST 6,235 - 6,287'; DST 4,479 - 4,529'
LOGS FIL 4,864 - 7,495'; DM 4,864 - 7,495'; DLL/ML 4,864 - 7,487'; BHCS 4,864 - 7,497'; CBL 3,490 - 4,814'; Directional 4,864 - 7,495'; CN/FDC 4,864 - 7,495'; GR 3,400 - 7,495'; Lithologic 60 - 7500'
SAMPLES Cuttings 60 - 7,500'
SHOW OIL WATER GAS
OIL FIELD Kate Spring
REMARKS In 24 hour test well flowed 345 BOPD, 1,371 BWPD. API oil gravity of 10.5ø. Producing interval, 4,722-4,824 ft in Ely Ls. DST at 4,482-4,529 ft had an oil show, DST 4,530-4,635 ft reported tar in sample chamber, DST at 4530-4625 ft had an oil and gas show. Well plugged back to 4850 ft. Core analysis and fracture analysis available in file. Well ownership changed to Western General Inc., on May 9, 1989, formerly Marathon Oil Co.
PERMIT 560
OPERATOR Western General, Inc.
WELL Kate Spring Fed. No. 1-A
S 2
T 8N
R 57E
PARTSECT NW/4 SW/4
DISTFROMLI 1947 S,497 W
PERMIT_ISS 07 NOV 89
COMPL_DATE 16 DEC 89
STATUS producer
TD 4,488
ELEVATION 4,740
TOPS Surface valley fill; 4371'
Ely Ls.
AL_BOT 4371
TESTS
LOGS lithologic 3000 - 4488'
SAMPLES cuttings 3000 - 4488'
SHOW OIL GAS
OIL_FIELD Kate Springs
REMARKS Location change by sundry
notice do to water covering
the initial location. Oil and
Gas shows. Oil and gas zone
4371 - 4488 feet. Well flowed
about 1100 barrels of oil
during first 24 hours of
product

API 27-023-05428
COUNTY Nye
PERMIT 567
OPERATOR Western General, Inc.
WELL Kate Spring No. 1-B
S 2
T 8N
R 57E
PARTSECT NE/4 NE/4 SW/4
DISTFROMLI 1980 S,1750 W
PERMIT_ISS 09 APR 90
COMPL_DATE 03 AUG 90
STATUS injection
TD 6,718
ELEVATION 4,740
TOPS surface valley fill; 4540'
slide block; 6551' Chainman
AL_BOT 4540
TESTS
LOGS lithologic 3000-6712'; DM
4592-6710'; DLL 525-6703';
BHCS 525-6705'; CBL 4400-6650'
SAMPLES cuttings 5,100 - 6,200'
SHOW OIL
OIL_FIELD Kate Spring
REMARKS Gas or oil zones listed at
4540-4600', 5230-5280', and
6006-6560'. This well might be
classed as an injection well.

API 27-023-05446
COUNTY Nye

PERMIT 592
OPERATOR Western General, Inc.
WELL Kate Spring No. 1c
S 2
T 8N
R 57E
PARTSECT SW/4 SW/4
DISTFROMLI 990' S; 660' W
PERMIT_ISS 07 NOV 89
COMPL_DATE 27 SEP 91
STATUS producer
TD 4,775
ELEVATION 4741
TOPS Surface valley fill; 4670'
ls./do. (unconformity?); 4730'
congl. volcanics
AL_BOT 3010
TESTS
LOGS lithologic 3,000-4,775'
SAMPLES cuttings 46-4775'
SHOW OIL GAS
OIL_FIELD Kate Spring
REMARKS Oil and gas shows. Oil zone
4,665-4,720 ft. Produced 134
barrels of fluid (70% oil)
during first 24 hours of
production.

API 27-023-05452
COUNTY Nye
PERMIT 602
OPERATOR Western General, Inc.
WELL Roemer No. 1
S 1
T 8N
R 57E
PARTSECT SW/4 NW/4
DISTFROMLI 1980' N; 660' W
PERMIT_ISS 16 NOV 90
COMPL_DATE 12 DEC 90
STATUS P & A
TD 5,057
ELEVATION 4785
TOPS surface valley fill; 4606'
Paleozoic ls./do. (altered
Joana?)
AL_BOT 4605
TESTS
LOGS lithologic 3000-5057'
SAMPLES
SHOW OIL GAS
OIL_FIELD Kate Spring
REMARKS Oil and gas shows.

API 27-023-05457
COUNTY Nye
PERMIT 613
OPERATOR Western General, Inc.
WELL Tom Spring No. 2
S 3
T 8N
R 57E
PARTSECT C NW/4 SW/4
DISTFROMLI 1980' S; 660' W
PERMIT_ISS 18 JAN 91
COMPL_DATE
STATUS Never drilled
TD
ELEVATION 4736
TOPS
AL_BOT 99999
TESTS
SAMPLES
SHOW
OIL_FIELD
REMARKS

API 27-023-05390
COUNTY Nye
OPERATOR Western General, Inc. (formerly David Evans)
WELL Taylor Federal No. 1
S 3
R 57E
PARTSECT SE/4 NE/4 SE/4
DISTFROMLI 1650 S,330 E
PERMIT_ISS 30 SEP 87
COMPL_DATE 14 OCT 87
STATUS Producer
TD 4,732
ELEVATION 4,738
TOPS
AL_BOT 99999
TESTS
LOGS CBL 3,077 - 4,632'; N 3500 - 4662'; DLL 496 - 4665';
lithologic 499 - 4690'
SAMPLES Cuttings 500 - 4,690'
SHOW OIL GAS WATER
OIL_FIELD Kate Spring
REMARKS During the first 24 hours of production the well produced approximatley 250 bbls. of oil. Oil zone from 4478 to 4625 ft. Oil and gas shows. Gas shows reported from 4450 to TD. Oil shows reported from 4120 to 4250 feet and from 4430 to TD. Formerly operated by David M. Evans.

API 27-023-05402
COUNTY Nye
OPERATOR Western General, Inc. formerly Diversified
WELL Roemer Wheel of Fortune No. 1-10
S 10
R 57E
PARTSECT NE/4 NE/4
DISTFROMLI 672 N,667 E
PERMIT_ISS 14 JUL 88
COMPL_DATE 4 AUG 88
STATUS TA
TD 5200
ELEVATION 4,737
TOPS Surface Valley Fill; 4548'
AL_BOT 3530
TESTS DST, 4987-5137
LOGS lithologic, 423-5200; FDC/N, 4656-5203; DLL, 400-5204; CBL, 4400-5165
SAMPLES cuttings, 423-5200
SHOW OIL
OIL_FIELD Kate Spring
REMARKS Production during first 24 hours was 720 bbl. of oil and 240 bbl. of water. Oil zone 4610-4732 ft. Producing formation is Devonian Guilmette dolomite as per Petroleum Information, vol.60, no.228, 11-24-87. Oil shows at 4300 ft, 4580 ft, and 4610-4690 ft. Formerly operated by David M. Evans.
Diversified Operating Corp.

API 27-023-05080-R
COUNTY Nye
PERMIT 81
OPERATOR Western Oil Lands, Inc.
WELL Pennington No. 7
S 36
T 9N
R 57E
PARTSECT SE/4 NE/4
DISTFROMLI 2145 N, 825 E
PERMIT_ISS 28 MAY 65
COMPL_DATE 03 APR 67
STATUS P & A
TD 5,670
ELEVATION 4,836
TOPS Surface Quat. valley fill; 5,390' Eocene Sheep Pass Fm. (?); 5,626' Pal.
AL_BOT 5390
TESTS DST 5,465 - 5,586'; DST 5,638 - 5,670'
LOGS Lithologic 545 - 6,045'; IES 513 - 6,048'; Micro/Cal 1,900 - 6,048'
SAMPLES SHOW OIL_FIELD
REMARKS Originally drilled to 6048 ft in 1965 as Steve Gose Government No. 1-36. Western Oil Lands, Inc. redrilled to 5670 ft. Top data from American Stratigraphic Co., and test data from Petroleum Information.

API 27-023-05203
COUNTY Nye
PERMIT 114
OPERATOR Western Oil Lands, Inc.
WELL Pennington No. 8
S 36
T 9N
R 57E
PARTSECT W/2 SW/4 NE/4
DISTFROMLI 1980 N, 1560 E
PERMIT_ISS 22 NOV 67
COMPL_DATE 28 JAN 68
STATUS P & A
TD 6,771
ELEVATION 4,826
TOPS Surface Quat. valley fill; 5,728' lst.
AL_BOT 5728
TESTS DST 6,392 - 6,470'; DST 6,310 - 6,390'
LOGS Lithologic 3,825 - 7,195'; IES 510 - 7,079'; ML 5,000 - 7,083'; FDL 5,000 - 7,082'
SAMPLES SHOW OIL
OIL FIELD
REMARKS Oil shows were found on whipstocked hole in lst. The TD on whipstocked hole was 6570 ft. Oil show in DST at 6392-6470 ft.

API 27-023-05078
COUNTY Nye
PERMIT 82
OPERATOR Western Oil Lands, Inc.
WELL Pennington-Federal No. 3
S 36
T 9N
R 57E
PARTSECT C NE/4 NE/4
DISTFROMLI 660 N, 660 E
PERMIT_ISS 09 JUN 65
COMPL_DATE 06 SEP 65
STATUS P & A
TD 7,195
ELEVATION 4,826
TOPS Surface Quat. valley fill; 5,728' lst.
AL_BOT 5728
TESTS DST 6,392 - 6,470'; DST 6,310 - 6,390'
LOGS Lithologic 3,825 - 7,195'; IES 510 - 7,079'; ML 5,000 - 7,083'; FDL 5,000 - 7,082'
SAMPLES SHOW OIL
OIL FIELD
REMARKS Oil shows were found on whipstocked hole in lst. The TD on whipstocked hole was 6570 ft. Oil show in DST at 6392-6470 ft.

API 27-023-05098
COUNTY Nye
PERMIT 98
OPERATOR Western Oil Lands, Inc.
WELL Pennington-Federal No. 6
S 1
T 8N
R 57E
PARTSECT C N/2 NW/4 NE/4
DISTFROMLI 300 N, 1980 E
PERMIT_ISS 10 MAR 66
COMPL_DATE 20 APR 66
STATUS P & A
TD 5,204
ELEVATION 4,784
TOPS Surface Quat. valley fill; 5,008' Pal.
AL_BOT 5784
TESTS DST 4,083 - 4,199'; DST 5,054 - 5,198'
LOGS IES 516 - 5,204'; ML/Cal 3,700 - 5,204'; Directional 516 - 5,197'
SAMPLES SHOW OIL
OIL FIELD
REMARKS Pal. top data from Petroleum Information.
API  27-007-05001
COUNTY Elko
PERMIT  0
OPERATOR Western Osage Oil, Inc.
WELL Government No. 1
  S 14
  T 31N
  R 69E
PARTSECT NW/4 NE/4 SW/4
DISTFROMLI
PERMIT_ISS 29 MAR 51
COMPL_DATE 1951
STATUS P & A
TD  785
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW GAS
OIL_FIELD
REMARKS The exact depth of this well is not known. One report indicates 785 ft in depth and Petroleum Information indicates 1025 ft. According to a newspaper release this well encountered a pocket of gas at 60 ft, probably in the Lake Bonneville deposits (Lintz, 1957, p. 38).

API  27-007-05257
COUNTY Elko
PERMIT  0
OPERATOR Westwood Petroleum, LLC
WELL Dalton No. 1
  S 04
  T 34N
  R 62E
PARTSECT NW/4 NE/4 SW/4
DISTFROMLI
PERMIT_ISS 07 OCT 02
COMPL_DATE 1909
STATUS D & A
TD  970
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Proposed depth: 3000'. Approximately located 17 miles south of Wells.

API  27-013-04999
COUNTY Humboldt
PERMIT  0
OPERATOR Western Pacific Railroad Co.
WELL Sulphur-M.P. 474.67
  S 33
  T 10N
  R 57E
PARTSECT W/2 NE/4 NW/4
DISTFROMLI
PERMIT_ISS 31 MAR 81
COMPL_DATE 1981
STATUS P & A
TD  5,954
ELEVATION
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW WATER
OIL_FIELD
REMARKS Possible oil show at 845-875 ft, although samples examined at the University of Nevada appear to be a refined product. Water zones at 440-455 ft, 495-510 ft, and 560-670 ft. Well tested to 60 GPM of water. This well was put down at the Western Pacific station of Sulphur, Nv., at mile post (M.P.) 474.67.
OIL FIELD

REMARKS Additional tops; 5,135' Miss. Illipah Ss.; 5,413' Miss. Chainman Sh.; 5,700' Miss. Joana Ls.

API 27-007-05214
COUNTY Elko
PERMIT 246
OPERATOR Wexpro Co.
WELL Cord No. 24-1
S 24
T 29N
R 55E
PARTSECT NE/4 NE/4
DISTFROMLI 660 N,660 E
PERMIT_ISS 30 OCT 78
COMPL_DATE 15 AUG 79
STATUS P & A
TD 11,926
ELEVATION 5,443
TOPS 1800(?)' Pliocene Hay Ranch Fm.; 3100' Miocene Humboldt Fm.; 5202' Indian Wells Fm.; 9070' Elko Fm.
AL_BOT 1875
TESTS DST 8,385 - 8,457'; DST 4,640 - 4,701'; DST 5,892 - 5,953'; DST 6,065 - 6,157'; DST 7,128 - 7,200'; DST 9,085 - 9,200'; DST 10,709 - 10,785'; DST 11,750 - 11,926'; DST 11,070 - 11,926'; DST 9,852 - 9,949'
LOGS Lithologic 9,540 - 11,924'; DM 1,106 - 9,198'; Directional 1,106 - 9,198'; DIL 1,106 - 11,920'; CNL/FDC 4,600 - 11,920'; BHCS 1,106 - 11,914'
SAMPLES Cuttings 0 - 11,920'
SHOW OIL GAS

OIL FIELD

REMARKS Biostratigraphic well analysis available at NBMG. DST at 8385-8457 ft had a gas and oil show, Indian Wells Fm. (Oligocene) present (not Tops) at 5400-5500 ft, Elko Fm. (Eocene) present at 9150-9500 ft. Paleocene at 10,770-10,780 ft, Newark Canyon Fm. (?) (Cret.) at 10,800 ft. Some tops from Petroleum Information.

API 27-007-05217
COUNTY Elko
PERMIT 264
OPERATOR Wexpro Co.
WELL Jiggs No. 10-1
S 10
T 29N
R 55E
PARTSECT SW/4 NE/4
DISTFROMLI 1980 N,1980 E
PERMIT_ISS 25 APR 79
COMPL_DATE 26 JUN 80
STATUS P & A
TD 10,950
ELEVATION 5,557
TOPS Surface Quat. alluvium; 2,102' Miocene Humboldt Fm.; 5,041' Oligocene Indian Wells Fm.; 9,053' Eocene Elko Fm.; 9,538' Pal.
AL_BOT 2102
TESTS DST 5,718 - 5,817'; DST 6,536 - 6,683'; DST 9,395 - 9,398'
LOGS BHCS 1,500 - 10,562'; CYBERDIP 5,100 - 10,547'; DM 1,533 - 10,564'; CNL/FDC 4,490 - 10,572'; CBL 7,484 - 10,788'; DIL 1,495 - 10,568'; FIL 1,525 - 10,564'
SAMPLES Cuttings 1,530 - 10,950'
SHOW OIL GAS

OIL FIELD

REMARKS Gas producing intervals reported are: 9060-9086 ft, 9096-9118 ft, 9128-9165 ft, 9300-9330 ft, and 9400-9420 ft all in the Elko Fm. DST at 9395-9398 ft flowed gas and recovered 558 ft of low pour-point oil. During testing the well flowed 93 MCF of gas; it was considered capable of commercial production but no pipeline facilities were available or anticipated. Oil was also recovered from Miss.-Penn. rocks below 10,000 ft (Poole and Claypool, 1984, Table 15).

API 27-007-05218
COUNTY Elko
PERMIT 264
OPERATOR Wexpro Co.
WELL Jiggs No. 3-1
S 3
T 29N
R 55E
PARTSECT SW/4 NE/4
DISTFROMLI 1980 N,1980 E
PERMIT_ISS 25 APR 79
COMPL_DATE 26 JUN 80
STATUS Never Drilled
TD
ELEVATION 5,556
TOPS
TESTS 99999
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS

API 27-007-05223
COUNTY Elko
PERMIT 297
OPERATOR Wexpro Co.
WELL Jiggs Unit No. 2
S 23
T 29N
R 55E
PARTSECT NE/4 SW/4
DISTFROMLI 1746 S,2376 W
PERMIT_ISS 17 OCT 80
COMPL_DATE 01 FEB 81
STATUS P & A
TD 10,320
ELEVATION 5,535
TOPS Surface Quat. alluvium; 3,400'; Pliocene Hay Ranch Fm.; 6,020'; Oligocene Indian Wells Fm.; 8,170' Pal.
AL_BOT 3400
TESTS DST 9,404 - 9,452'; DST 9,718 - 9,782'; DST 5,817 - 5,870'
LOGS DIL 1,564 - 10,282'; BHCS 1,564 - 10,282'; FDC/CNL 1,564 - 10,285'; FIL 1,568 - 10,238'
SAMPLES Cuttings 1,600 - 10,310'
SHOW GAS
OIL Field
REMARKS DST at 9404-9452 ft had a gas show.

API 27-033-04999
COUNTY White Pine
PERMIT 0
OPERATOR White Pine Oil & Gas Syndicate
WELL Illipah No. 1
S 12
T 17N
R 59E
PARTSECT SE/4 SE/4 SW/4
DISTFROMLI
PERMIT_ISS
COMPL_DATE Never Drilled
TD
ELEVATION 6,800
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL FIELD
REMARKS It is doubtful if any hole was drilled at this location (Lintz, 1957a, p.64).

API 27-007-05237
COUNTY Elko
PERMIT 434
OPERATOR Wil-O-Exploration
WELL Farnes No. 1
S 7
T 39N
R 62E
PARTSECT NW/4 NE/4 NW/4
DISTFROMLI 18 N,1816 W
PERMIT_ISS 18 APR 85
COMPL_DATE 15 MAY 85
STATUS D & A
TD 2,250
ELEVATION 5,769
TOPS
AL_BOT 99999
TESTS
LOGS BHCS (?) 30 - 1,052'; GR(?) 30 - 1,054'; DLL(?) 30 - 1,052'; CNL/FDC/GR(?) 30 - 1,054'
SAMPLES
SHOW WATER
OIL FIELD
REMARKS Oil shows reported. Originally drilled in search of hot water. Oil shows not confirmed by later reports as per (Actionline, 4 May 85). See Texxon Investments Inc., Texxon No. 2. May now be a water well.

API 27-007-05239
COUNTY Elko
PERMIT 447
OPERATOR Wil-O-Exploration
WELL Farnes No. 2
S 7
T 39N
R 62E
PARTSECT SE/4 SW/4 NW/4
DISTFROMLI 430 N,1582 W
PERMIT_ISS 26 AUG 85
COMPL_DATE 1985
STATUS D & A
TD 1,074
ELEVATION 5,748
TOPS
AL_BOT 99999
TESTS
LOGS DLL(?) 400 - 1,016'; GR(?) 400 - 1,018'; CNL/GR(?) 400 - 1,018'
SAMPLES
SHOW
OIL FIELD
REMARKS This well may be plugged & abandon with 150 feet of cement in top of hole and heavy mud to TD.
API 27-007-05240
COUNTY Elko
PERMIT 461
OPERATOR Wil-O-Exploration/Texxon Investment
WELL Texxon No. 1
S 7
T 39N
R 62E
PARTSECT NE/4 NW/4
DISTFROMLI 254 N, 1714 W
PERMIT_ISS 24 DEC 85
COMPL_DATE 1986
STATUS D & A
TD 1,240
ELEVATION 5,769
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS The total depth is questionable. Cement plug may be in place?

API 27-033-05302
COUNTY White Pine
PERMIT 763
OPERATOR Williford Energy Company
WELL Steptoe Valley Federal No. 1
S 24
T 15N
R 63E
PARTSECT SE/4 NE/4 SE/4
DISTFROMLI 1425' S; 330' E
PERMIT_ISS 11 SEP 95
COMPL_DATE 28 FEB 53
STATUS A
TD 841
ELEVATION 2,100
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings: 577’-3550’
SHOW
OIL_FIELD
REMARKS After the tools twisted off, the hole was abandoned and the rig was skidded 50 ft and redrilled as the Leonard Wilson Government No. 1-A (Lintz, 1957, p. 24). The elevation was taken at the derrick floor.

API 27-033-05303
COUNTY White Pine
PERMIT 764
OPERATOR Williford Energy Company
WELL Steptoe Valley Federal No. 2
S 19
T 15N
R 64E
PARTSECT NE/4 NW/4 SE/4
DISTFROMLI 2100' S; 1425' E
PERMIT_ISS 11 SEP 95
COMPL_DATE 28 FEB 53
STATUS P&A
TD 4775
ELEVATION 6666
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES Cuttings: 548'-4775'
SHOW
OIL_FIELD
REMARKS Completed before 7 Nov 1995? No logs, completion or plugging reports, or test results as of 9 October 1996. The site is located approximately 8 miles south of Ely, Nevada.

API 27-003-05016
COUNTY Clark
PERMIT 0
OPERATOR Wilson, L.R.
WELL Government No. 1
S 32
T 22S
R 63E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 465 N, 2315 E
PERMIT_ISS 03 FEB 53
COMPL_DATE 28 FEB 53
STATUS A
TD 841
ELEVATION 2,100
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Completed before 7 Nov 1995? No logs, completion or plugging reports, or test results as of 9 October 1996.

API 27-003-05016-R
COUNTY Clark
PERMIT 0
OPERATOR Wilson, L.R.
WELL Government No. 1A
S 32
T 22S
R 63E
PARTSECT NW/4 NW/4 NE/4
DISTFROMLI 465 N, 2265 E
PERMIT_ISS 02 MAR 53
COMPL_DATE 22 AUG 53
STATUS D & A
TD 1,465
ELEVATION 2,100
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS The elevation was taken at the derrick floor. This was a redrill of the L.R. Wilson Government No. 1.

API 27-023-05572
COUNTY Nye
PERMIT 849
OPERATOR Winn Exploration
WELL Currant No. 24-1
S 24
T 10N
R 54E
PARTSECT NW/4, NW/4
DISTFROMLI 1221' N; 522' W
PERMIT_ISS 10 FEB 03
COMPL_DATE 4 Jun 03
STATUS P&A
TD 3435
ELEVATION 4981
TOPS Surface Valley fill; 1359' Weatherd Volcanics; 1494' Alluvium; 1871' Tertiary Volcanics to TD.
AL_BOT 1871
TESTS
LOGS Lithologic 617-3435'
SAMPLES 30' samples: 600-1350'; 10'samples: 1350-3435
SHOW
OIL_FIELD
REMARKS Proposed depth: 6000'. Approximately located 3 miles southwest of Current. Mechanical difficulties resulted in the premature plugging of the well.

API 27-033-05215
COUNTY White Pine
PERMIT 160
OPERATOR Witter, George G., Jr.
WELL Jake's Wash Unit No. 2
S 14
T 14N
R 60E
PARTSECT C NW/4 SE/4
DISTFROMLI 1980 S, 1980 E
PERMIT_ISS 19 FEB 74
COMPL_DATE 27 JAN 75
STATUS P & A
TD 696
ELEVATION 6,550
TOPS
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS Severe caving problems; junk in hole. See nearby Texas American Oil Corp. Jakes Wash Unit No. 2A.

API 27-009-05202
COUNTY Esmeralda
PERMIT 238
OPERATOR Wright Exploration
WELL Federal No. 26-1
S 26
T 1N
R 38E
PARTSECT SW/4 NE/4
DISTFROMLI 2034' S; 2369' W
PERMIT_ISS 15 MAY 78
COMPL_DATE 13 AUG 79
STATUS P & A
TD 5,666
ELEVATION 4,960
TOPS 5000' volc.(?)
AL_BOT 99999
TESTS
LOGS
SAMPLES
SHOW
OIL_FIELD
REMARKS
API  27-011-05248
COUNTY  EUREKA
PERMIT  566
OPERATOR  Yates Petroleum
WELL  Three Bar Federal No. 24-13A
   S  24
   T  28N
   R  51E
PARTSECT  NE/4 SW/4 SW/4
DISTFROMLI  1161 S,1051 W
PERMIT_ISS  09 APR 90
COMPL_DATE  21 SEP 90
STATUS  P & A
TD  12,625
ELEVATION  5,337
TOPS  1,885' basalt; 1,922' Humboldt Fm.; 2,737' Oligocene volc.;
       3,059' Indian Wells Fm.;
       5,050' Newark Canyon; 7,915'
       Miss.
AL_BOT  70
TESTS DST 3844-3860'; DST 3892-3904'; DST 5537-5567'
LOGS lithologic 70-12625'; T 8500-12420'; GR 1000-12617';
       FMS Monitor 9720-12460';
       Induction 50-12617'; S 1003-12539'; DI 8500-12617';
       FDC/N 1000-12617'
SAMPLES cuttings 70-12,265'
SHOW  OIL GAS
OIL_FIELD  Three Bar ?
REMARKS  Produced 32 barrels of "slop oil" and then was shut-in.

API  27-019-05000
COUNTY  Lyon
PERMIT  0
OPERATOR  Yerington Oil & Gas Co.
WELL
   S
   T  15N
   R  26E
PARTSECT  
DISTFROMLI  
PERMIT_ISS  1907
COMPL_DATE
   STATUS  D & A
   TD  262
ELEVATION
   TOPS Surface sand; 248'
       porphyritic igneous rock.
   AL_BOT  248
TESTS
   LOGS Drillers Log 0 - 262'
SAMPLES
SHOW
OIL_FIELD
REMARKS  This well is located 7 to 10 miles east of Wabuska and
          north of the bend in the Walker River.
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### Oil and Gas Well Index by Increasing Township & Range

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## OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

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## OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

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OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP & RANGE Appendix A

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<td>38N</td>
<td>61E</td>
<td>21 NE/4 NE/4</td>
<td>Gulf Refining Co.</td>
<td>Wilkins Ranch No. 1</td>
</tr>
<tr>
<td>38N</td>
<td>61E</td>
<td>30 NW/4 SE/4</td>
<td>Shell Oil Co.</td>
<td>Mary's River Federal No. 1</td>
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<td>38N</td>
<td>62E</td>
<td>34 NW/4 SW/4</td>
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<tr>
<td>39N</td>
<td>58E</td>
<td>22 NW/4 NE/4</td>
<td>Arco Oil &amp; Gas Co.</td>
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<td>39N</td>
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<td>8 NE/4</td>
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<td>39N</td>
<td>62E</td>
<td>7 NE/4 NW/4</td>
<td>Wil-O-Exploration/Texxon Investment</td>
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<td>39N</td>
<td>62E</td>
<td>6 SE/4 SW/4</td>
<td>Texxon Investments, Inc./Wil-O-Exploration</td>
<td>Texxon No. 2</td>
</tr>
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<td>39N</td>
<td>62E</td>
<td>28 SW/4 SW/4</td>
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<td>39N</td>
<td>62E</td>
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<td>Farnes No. 1</td>
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<td>Farnes No. 2</td>
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<tr>
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<td>65E</td>
<td>13 SE/4 SE/4</td>
<td>Foreland Corp. (formerly Sun Exploration)</td>
<td>Deadman Creek No. 44-13(formerly SP No. 3-13)</td>
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<tr>
<td>39N</td>
<td>65E</td>
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<td>Sun Oil Co. (Sun Exploration &amp; Production Co)</td>
<td>Southern Pacific No. 1</td>
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<td>39N</td>
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<td>19 NW/4 SW/4</td>
<td>Foreland Corp.</td>
<td>Toano Drive No. 15-19</td>
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<tr>
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<td>40N</td>
<td>52E</td>
<td>4 SW/4 NE/4</td>
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<td>40N</td>
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<td>40N</td>
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<td>Four Mile Butte Federal No. 1</td>
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<td>52E</td>
<td>21 SE/4</td>
<td>Bull Run Oil &amp; Gas Co.</td>
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<td>22 SW/4 SW/4</td>
<td>Richfield Oil Corp.</td>
<td>Scott-Ogilvie No. 1</td>
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<td>Bannister, E.W.</td>
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<tr>
<td>Bay State and Nevada Oil Co.</td>
<td>Bay State and Nevada Oil Co. Well</td>
<td>Esmeralda</td>
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<tr>
<td>Big Basin Oil Co.</td>
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<tr>
<td>Black Gold Oil and Gas Exploration Co.</td>
<td>No. 1 (Golden Spike)</td>
<td>Humboldt</td>
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<td>Bray, Oscar</td>
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<td>Way Bros. No. 1</td>
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<td>Diamond Valley No. 2</td>
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<td>Diamond Oil Co.</td>
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<td>Diamond Oil Co.</td>
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<td>Dr. Eby</td>
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<td>Smoke Creek Desert, Nevada</td>
<td>Nos. 1, 2, 3, and 4</td>
<td>Washoe</td>
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<td>Southern Nevada Oil Investors Co. (</td>
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<td>P &amp; A</td>
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<td>Pershing</td>
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<td>Voorhees, Jess H.</td>
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<td>0 Voorhees, Jess H.</td>
<td>No. 6 S</td>
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<td>0 W.C. Co.</td>
<td>No. 1-X</td>
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<td>0 Western Pacific Railroad Co.</td>
<td>Sulphur-M.P. 474.67</td>
<td>Humboldt</td>
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<td>0 White Pine Oil &amp; Gas Syndicate</td>
<td>Illipah No. 1</td>
<td>White Pine</td>
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<td>0 Wilson, L.R.</td>
<td>Government No. 1A</td>
<td>Clark</td>
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<td>4 Deerfield Production Corporation</td>
<td>Eagle Springs Unit No. 1-35</td>
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<td>125 Gulf Oil Corp.</td>
<td>Gose &quot;EU&quot; Federal No. 1</td>
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<td>126 Gulf Oil Corp.</td>
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<td>127 Pan American Petroleum Corp.</td>
<td>USA McDonald No. 1</td>
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<td>128 Gulf Oil Corp.</td>
<td>Russell-Federal No. 1</td>
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<td>129 Pennington, Wm. N. and Wm. V.</td>
<td>Pennington-Pan American Big Wash No. 1</td>
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<td>130 Gulf Oil Corp.</td>
<td>Standard of California Federal No.</td>
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<td>131 Monte Cristo Oil Co.</td>
<td>Wm. Wright No. 1</td>
<td>Esmeralda</td>
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<td>132 Kamarden Oil and Gas Ltd.</td>
<td>KOG No. 1</td>
<td>Clark</td>
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<td>133 Phelps, C.P.</td>
<td>Phelps No. 1</td>
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<td>P &amp; A</td>
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<td>134 Tenneco Oil Co.</td>
<td>GB Core Hole No. 6</td>
<td>White Pine</td>
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<td>135 Tenneco Oil Co.</td>
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<td>137 Tenneco Oil Co.</td>
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<td>138 Tenneco Oil Co.</td>
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<td>139 Tenneco Oil Co.</td>
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<td>141 Tenneco Oil Co.</td>
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<td>142 Tenneco Oil Co.</td>
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<td>144 Tenneco Oil Co.</td>
<td>GB Core Hole No. 7-B</td>
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<td>145 Sandia International Metals Corp.</td>
<td>Duff No. 1</td>
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<td>146 Nevada Oil &amp; Minerals, Inc.</td>
<td>V.R.S. No. 1</td>
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<td>147 Pan American Petroleum Corp.</td>
<td>U.S.A. Franklin No. 1</td>
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<td>148 Time Petroleum Inc.</td>
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<td>150 Sutherland, A. Paul</td>
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<td>151 Tenneco Oil Co.</td>
<td>U.S.A.-Shingle Pass No. 1</td>
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<td>152 Witter, George G., Jr.</td>
<td>Jake's Wash Unit No. 1</td>
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<td>Knowles, C.E. &amp; Darling, Ralph</td>
<td>Long Valley Federal No. 35-88</td>
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<td>Texaco, Inc.</td>
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<td>Haeber, John H.</td>
<td>Adam No. 1</td>
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<td>Guadalupe Exploration Corp.</td>
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<td>Dalton No. 1</td>
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<td>Chevron Oil Co.</td>
<td>ATR Ginn No. 1-13</td>
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<td>Geothermal Wel</td>
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<td>Witter, George G., Jr.</td>
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<td>Standard Oil Co.</td>
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<td>Churchill</td>
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<td>I.D.S.-Federal No. 1-6</td>
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<td>S.P. Brady No. 1</td>
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<td>Gulf Oil Corp.</td>
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<td>Northwest Exploration Co.</td>
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<td>Halbouty, Michael T.</td>
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<td>Duncan Federal No. 28-1</td>
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<td>195 Chadco, Inc.</td>
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<td>Zuppan No. 24-1</td>
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<td>Munson Ranch Federal No. 14-1</td>
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<td>200 Overland Petroleum Co., Inc.</td>
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<td>Munson Ranch Federal No. 14-3</td>
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<td>204 Pyramid Oil Co.</td>
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<td>207 Filon Exploration Co.</td>
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<td>Munson Ranch No. 13-24</td>
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<td>Trap Spring No. 19 (19-23)</td>
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<td>220 Shell Oil Co.</td>
<td>Mary's River Federal No. 1</td>
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<td>223 Texaco, Inc.</td>
<td>Munson Ranch No. 13-31 (formerly 13</td>
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<td>224 Chadco, Inc.</td>
<td>Britton No. 13-21</td>
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<td>225 Dome Petroleum Corp.</td>
<td>Duck Creek No. 1</td>
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<td>Grass Springs No. 1</td>
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<td>229 Koch Exploration Co.</td>
<td>Tom Spring No. 2-C</td>
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<td>Trap Spring No. 20-X</td>
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<td>234 Tannehill Oil Co.</td>
<td>Federal N6533 No. 1</td>
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<td>Howell No. 42-1</td>
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<td>237 Northwest Exploration Co.</td>
<td>Jake's Wash No. 5A</td>
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<td>238 Wright Exploration</td>
<td>Federal No. 26-1</td>
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<td>239 Northwest Exploration Co.</td>
<td>Little Meadows No. 1</td>
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<td>241 Northwest Exploration Co. (now Makoil, Inc.)</td>
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<td>244 Ferguson and Bosworth (now Makoil, Inc.)</td>
<td>Munson Ranch No. 11-23</td>
<td>Lincoln</td>
<td>Injection well</td>
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<td>245 May Petroleum Inc.</td>
<td>Federal No. 1-16</td>
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<td>246 Wexpro Co.</td>
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<td>248 Texaco, Inc.</td>
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<td>253 Texaco, Inc.</td>
<td>Munson Ranch No. 24-12</td>
<td>Nye</td>
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<td>254 Texaco, Inc.</td>
<td>Munson Ranch No. 24-42</td>
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<tr>
<td>255 Depco, Inc.</td>
<td>Ventosa Unit No. 42-13</td>
<td>Elko</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>256 Northwest Exploration Co.</td>
<td>Currant No. 2</td>
<td>Nye</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>257 Northwest Exploration Co.</td>
<td>Currant No. 3</td>
<td>Nye</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>258 Northwest Exploration Co.</td>
<td>Currant No. 4</td>
<td>Nye</td>
<td>Never Drilled</td>
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<td>259 Aminoil U.S.A., Inc.</td>
<td>S.P. Land Company No. 1-23</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>260 Mobil Oil Corp.</td>
<td>Virgin River U.S.A. No. 1</td>
<td>Clark</td>
<td>A</td>
</tr>
<tr>
<td>261 Texaco, Inc.</td>
<td>Duckwater Creek No. 8-12</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>262 Amerada Hess Corp.</td>
<td>Federal No. 1-20</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>263 Wexpro Co.</td>
<td>Jiggs No. 10-1</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>264 Wexpro Co.</td>
<td>Jiggs No. 3-1</td>
<td>Elko</td>
<td>Never Drilled</td>
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<tr>
<td>265 Amoco Production Co.</td>
<td>Bullwhacker Springs No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>266 Amoco Production Co.</td>
<td>Huntington Creek No. 1</td>
<td>Elko</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>267 Louisiana Land &amp; Exploration Co.</td>
<td>U.S.A.-Steptoe Valley No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>268 Humboldt Associates</td>
<td>Ellison No. 1</td>
<td>Humboldt</td>
<td>P &amp; A</td>
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<td>269 Northwest Exploration Co.</td>
<td>Illipah No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>270 American Quasar Petroleum Co. of New Mexico</td>
<td>Adobe Federal No. 19-1</td>
<td>Lincoln</td>
<td>Water Well</td>
</tr>
<tr>
<td>271 Conoco, Inc.</td>
<td>Conoco Federal No. 29-1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>272 Mobil Oil Corp.</td>
<td>Virgin River U.S.A. No. 1-A</td>
<td>Clark</td>
<td>P &amp; A</td>
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<tr>
<td>273 Cabana Oil Company</td>
<td>Federal No. 1-30</td>
<td>Eureka</td>
<td>J &amp; A</td>
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<td>274 Northwest Exploration Co.</td>
<td>White River No. 2</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>275 Supron Energy Corp.</td>
<td>lease F-28-8-61 No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>PER OPERATOR</td>
<td>WELL</td>
<td>COUNTY</td>
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<td>276 Supron Energy Corp.</td>
<td>lease F-27-6-55 No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>277 Supron Energy Corp.</td>
<td>lease F-25-5-55 No. 1</td>
<td>Nye</td>
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<tr>
<td>278 Supron Energy Corp.</td>
<td>lease F-2-4-55 No. 1</td>
<td>Nye</td>
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<td>279 Supron Energy Corp.</td>
<td>lease F-18-5-55 No. 1</td>
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<td>280 Supron Energy Corp.</td>
<td>lease F-30-4-55 No. 1</td>
<td>Nye</td>
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<td>281 Supron Energy Corp.</td>
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<tr>
<td>282 Hunt Oil Co.</td>
<td>Walter L. Plaskett No. 1</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>283 Dome Petroleum Corp.</td>
<td>Yelland, No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>284 Amoco Production Co.</td>
<td>Blackburn No. 1</td>
<td>Eureka</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>285 Hunt Oil Company of Nevada</td>
<td>Diamond Valley Federal No. 1-24</td>
<td>Eureka</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>286 Gary, Samuel Oil Producer</td>
<td>Federal No. 30-10</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>287 Texaco, Inc.</td>
<td>Munson Ranch No. 14-34</td>
<td>Nye</td>
<td>Producer</td>
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<td>288 Conoco, Inc.</td>
<td>Conoco Federal 8 No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>289 Sohio Petroleum Co.</td>
<td>Ruby Valley Unit No. 1</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>290 Northwest Exploration Co.</td>
<td>White River Valley No. 3</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>291 Northwest Exploration Co.</td>
<td>Railroad Valley No. 1</td>
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<td>P &amp; A</td>
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<tr>
<td>292 Hunt Oil Co.</td>
<td>Mary's River Federal No. 1-8</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>293 Northwest Exploration Co.</td>
<td>White River Valley No. 7</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>294 Northwest Exploration Co.</td>
<td>Railroad Valley No. 6</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
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<td>295 Northwest Exploration Co.</td>
<td>Railroad Valley No. 7</td>
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<td>296 Sohio Petroleum Co.</td>
<td>Palomino Ridge No. 1</td>
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<td>297 Wexpro Co.</td>
<td>Jiggs Unit No. 2</td>
<td>Elko</td>
<td>P &amp; A</td>
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<td>298 Fleetwood Oil &amp; Gas Corp.</td>
<td>Fleetwood Federal Ger No. 1</td>
<td>Clark</td>
<td>P &amp; A</td>
</tr>
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<td>299 Fleetwood Oil &amp; Gas Corp.</td>
<td>Fleetwood Federal Eva Garten No. 1</td>
<td>Clark</td>
<td>P &amp; A</td>
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<tr>
<td>300 American Hunter Exploration</td>
<td>Black Jack Springs Federal No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>301 Amoco Production Co.</td>
<td>Blackburn No. 2</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>302 Apache Corp.</td>
<td>Hot Creek Federal No. 24-13</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>303 Apache Corporation</td>
<td>Trap Spring No. 1-R</td>
<td>Nye</td>
<td>P &amp; A 7/27/95</td>
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<tr>
<td>304 Northwest Exploration Co.</td>
<td>Railroad Valley No. 4</td>
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<td>P &amp; A</td>
</tr>
<tr>
<td>305 Makoil, Inc. (formerly Northwest Exploration)</td>
<td>Railroad Valley No. 3</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>306 Northwest Exploration Co.</td>
<td>Railroad Valley No. 2</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>307 Northwest Exploration Co.</td>
<td>White River Valley No. 5</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>308 Northwest Exploration Co.</td>
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<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>309 Hunt Oil Company of Nevada</td>
<td>F.W. Hooper No. 1</td>
<td>Elko</td>
<td>Water Well</td>
</tr>
<tr>
<td>310 Apache Corp.</td>
<td>Warm Springs Federal No. 10-14</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>311 Apache Corp.</td>
<td>Federal No. 3-13</td>
<td>Nye</td>
<td>Never Drilled</td>
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<tr>
<td>312 Texaco, Inc.</td>
<td>Crane Springs No. 19-13</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>313 Texaco, Inc.</td>
<td>Munson Ranch No. 14-23</td>
<td>Nye</td>
<td>Producer</td>
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<tr>
<td>314 Dome Petroleum Corp.</td>
<td>Steptoe Federal No. 1-24</td>
<td>White Pine</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>315 Wexpro Co.</td>
<td>Blue Eagle Unit No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>316 Equitable Res. Energy Co., Balcron Oil Div.</td>
<td>Bacon Flat No. 1</td>
<td>Nye</td>
<td>Producer</td>
</tr>
<tr>
<td>OPERATOR</td>
<td>WELL</td>
<td>COUNTY</td>
<td>STATUS</td>
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<td>Northwest Exploration Co.</td>
<td>Railroad Valley No. 9</td>
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<td>P &amp; A</td>
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<td>Northwest Exploration Co.</td>
<td>Railroad Valley No. 10</td>
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<td>P &amp; A</td>
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<tr>
<td>Chevron U.S.A., Inc.- Michel T. Hal</td>
<td>Colorock Quarry No. 1</td>
<td>Clark</td>
<td>P &amp; A</td>
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<tr>
<td>Chevron U.S.A., Inc.</td>
<td>Buffington Pocket No. 1</td>
<td>Clark</td>
<td>Never Drilled</td>
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<tr>
<td>Northwest Exploration Co.</td>
<td>White River Valley No. 4</td>
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<td>P &amp; A</td>
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<tr>
<td>Depco, Inc.</td>
<td>Silver State Federal No. 33-18</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>Amoco Production Co.</td>
<td>Big Pole Creek No. 1</td>
<td>Eureka</td>
<td>Producer</td>
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<td>Amoco Production Co.</td>
<td>Blackburn No. 3</td>
<td>Eureka</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Amoco Production Co.</td>
<td>Bacon Flat No. 5</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Northwest Exploration Co.</td>
<td>Bacon Flat Federal No. 2</td>
<td>Nye</td>
<td>Water Disposal</td>
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<td>Northwest Exploration Co.</td>
<td>Bacon Flat Federal No. 3</td>
<td>Nye</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>Northwest Exploration Co.</td>
<td>Bacon Flat Federal No. 4</td>
<td>Nye</td>
<td>Never Drilled</td>
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<tr>
<td>Grace Petroleum Corp.</td>
<td>Arrow Canyon No. 1</td>
<td>Clark</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Sun Oil Co. (Sun Exploration &amp; Production Co)</td>
<td>Southern Pacific No. 1</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>Lyddon, John</td>
<td>Eagle Springs No. 81-35</td>
<td>Nye</td>
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<tr>
<td>Cities Service Co.</td>
<td>Federal BL No. 1</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>Amoco Production Co.</td>
<td>Blackburn No. 4</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>Amoco Production Co.</td>
<td>Blackburn No. 5</td>
<td>Eureka</td>
<td>P &amp; A</td>
</tr>
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<td>Amoco Production Co.</td>
<td>Blackburn No. 6</td>
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<td>P &amp; A</td>
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<td>Amoco Production Co.</td>
<td>Amoco Chambers No. 1</td>
<td>White Pine</td>
<td>Never Drilled</td>
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<td>Commodore Resources</td>
<td>Outlaw Federal No. 1</td>
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<td>P &amp; A</td>
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<td>Apache Corp.</td>
<td>Hot Creek Federal No. 29-1</td>
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<td>Amoco Production Co.</td>
<td>Blackburn No. 8</td>
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<td>Never Drilled</td>
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<tr>
<td>Apache Corp.</td>
<td>Federal No. 9-1</td>
<td>White Pine</td>
<td>Never Drilled</td>
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<td>Apache Corp.</td>
<td>Federal No. 35-1</td>
<td>White Pine</td>
<td>Never Drilled</td>
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<tr>
<td>Foreland Corp. (formerly Sun Exploration)</td>
<td>Deadman Creek No. 44-13(formerly SP No. 3-13)</td>
<td>Elko</td>
<td>Producer(?)</td>
</tr>
<tr>
<td>Buckhorn Petroleum Co.</td>
<td>Adobe Federal No. 16-1</td>
<td>Nye</td>
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<td>Jayhawk Exploration, Inc.</td>
<td>Federal-Indian Springs No. 1</td>
<td>Clark</td>
<td>P &amp; A</td>
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<td>Buckhorn Petroleum Co.</td>
<td>Chuckwagon Federal No. 10-14</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>Texaco, Inc.</td>
<td>Munson Ranch No. 11-23X</td>
<td>Nye</td>
<td>TA</td>
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<td>Sun Exploration &amp; Production Co.</td>
<td>King Lear Federal No. 1-17</td>
<td>Humboldt</td>
<td>P &amp; A</td>
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<td>Sun Exploration &amp; Production Co.</td>
<td>Toano Federal No. 1</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>Sun Exploration &amp; Production Co.</td>
<td>Shafter Federal No. 1</td>
<td>Elko</td>
<td>P &amp; A</td>
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<td>Amoco Production Co.</td>
<td>Blackburn No. 10</td>
<td>Eureka</td>
<td>Producer</td>
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<tr>
<td>Dixie Valley Ltd. Partnership</td>
<td>Ernst No. 1</td>
<td>Churchill</td>
<td>P &amp; A</td>
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<tr>
<td>Sun Exploration &amp; Production Co.</td>
<td>Bird Springs Federal No. 1</td>
<td>Clark</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>Makoil, Inc. (formerly Northwest Exploration)</td>
<td>Grant Canyon No. 1</td>
<td>Nye</td>
<td>Prod?Inject</td>
</tr>
<tr>
<td>Western Avenue Properties</td>
<td>Munson Ranch No. 14-24</td>
<td>Nye</td>
<td>Producer</td>
</tr>
<tr>
<td>Amoco Production Co.</td>
<td>Blackburn No. 11</td>
<td>Eureka</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>Petroleum Corp. of Nevada (Formerly: Amoco)</td>
<td>Blackburn No. 12</td>
<td>Eureka</td>
<td>Water Disposal</td>
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<tr>
<td>Amoco Production Co.</td>
<td>East Bailey Ranch No. 1</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>OPERATOR</td>
<td>WELL</td>
<td>COUNTY</td>
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<td>Amoco Production Co.</td>
<td>East Bailey Ranch No. 2</td>
<td>Eureka</td>
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<tr>
<td>Amoco Production Co.</td>
<td>East Bailey Ranch No. 3</td>
<td>Eureka</td>
<td>Never Drilled</td>
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<tr>
<td>Amoco Production Co.</td>
<td>East Bailey Ranch No. 4</td>
<td>Eureka</td>
<td>Never Drilled</td>
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<tr>
<td>Amoco Production Co.</td>
<td>East Bailey Ranch No. 5</td>
<td>Eureka</td>
<td>Never Drilled</td>
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<td>Shell Western E &amp; P, Inc.</td>
<td>U.S.A. No. 41-24</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>Shell Oil Co.</td>
<td>U.S.A. No. 34-25</td>
<td>Nye</td>
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<tr>
<td>Marathon Oil Co.</td>
<td>Flat Unit No. 1</td>
<td>Nye</td>
<td>Never Drilled</td>
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<tr>
<td>Husky Oil Co.</td>
<td>Willow Spring No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>Marathon Oil Co.</td>
<td>Soda Springs Unit No. 1</td>
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<td>P &amp; A</td>
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<tr>
<td>Marlin Oil Co.</td>
<td>Federal No. 1-4</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>Husky Oil Co.</td>
<td>South Trap Spring No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>Husky Oil Co.</td>
<td>Big Meadow Unit No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Hunt Oil Company of Nevada</td>
<td>Diamond Valley No. 1-11</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>Amoco Production Co.</td>
<td>White River Unit No. 3</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Bullwhacker Oil, Inc.</td>
<td>Bullwhacker No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Western Avenue Properties</td>
<td>Munson Ranch No. 13-32</td>
<td>Nye</td>
<td>Producer</td>
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<tr>
<td>Mapco Oil &amp; Gas Co.</td>
<td>Grant Canyon No. 2</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Makoil, Inc. (formerly Mapco Oil &amp; Gas Co.)</td>
<td>Grant Canyon No. 3</td>
<td>Nye</td>
<td>Producer</td>
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<tr>
<td>Mapco Oil &amp; Gas Co.</td>
<td>Grant Canyon No. 4</td>
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<td>Producer</td>
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<td>Diamond Shamrock Exploration Co.</td>
<td>Kimbark Federal No. 1-28</td>
<td>Elko</td>
<td>P &amp; A</td>
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<td>Marathon Oil Co.</td>
<td>Currant Creek Unit No. 1</td>
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<td>P &amp; A</td>
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<td>Husky Oil Co.</td>
<td>Highway Unit No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>Husky Oil Co.</td>
<td>Duckwater Creek No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>Harper Oil Co.</td>
<td>Nyala No. 1-R</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Harper Oil Co.</td>
<td>Nyala No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Western Avenue Properties</td>
<td>Munson Ranch No. 13-31</td>
<td>Nye</td>
<td>Producer</td>
</tr>
<tr>
<td>Humboldt Associates</td>
<td>Ellison No. 2</td>
<td>Humboldt</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Mapco Oil &amp; Gas Co.</td>
<td>Thorn No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>Depco, Inc.</td>
<td>Willow Wash Federal No. 42-24</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>True Oil Co.</td>
<td>Black Jack No. 1-3</td>
<td>White Pine</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>Jordan Oil &amp; Gas Co.</td>
<td>Christian Springs No. 1-33</td>
<td>Nye</td>
<td>Never Drilled</td>
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<tr>
<td>Amoco Production Co.</td>
<td>White River Unit No. 13</td>
<td>Eureka</td>
<td>Never Drilled</td>
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<tr>
<td>Amoco Production Co.</td>
<td>White River Unit No. 1</td>
<td>Nye</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>Amoco Production Co.</td>
<td>White River Unit No. 2</td>
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<tr>
<td>Amoco Production Co.</td>
<td>White River Unit No. 4</td>
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<td>Amoco Production Co.</td>
<td>White River Unit No. 5</td>
<td>Nye</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>Amoco Production Co.</td>
<td>White River Unit No. 6</td>
<td>Nye</td>
<td>Never Drilled</td>
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<tr>
<td>Amoco Production Co.</td>
<td>White River Unit No. 7</td>
<td>Nye</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>Amoco Production Co.</td>
<td>White River Unit No. 8</td>
<td>Nye</td>
<td>Never Drilled</td>
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<tr>
<td>Marathon Oil Co.</td>
<td>Beatty Canyon No. 1</td>
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<tr>
<td>Placid Oil Co.</td>
<td>Steptoe Federal No. 17-14</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>PER OPERATOR</td>
<td>WELL</td>
<td>COUNTY</td>
<td>STATUS</td>
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<td>398 Union Texas Petroleum Corp.</td>
<td>Nevada-Federal No. 15-1</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>399 Union Texas Petroleum Corp.</td>
<td>Nevada-Federal No. 15-2</td>
<td>Nye</td>
<td>Never Drilled</td>
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<tr>
<td>400 Mapco Oil &amp; Gas Co.</td>
<td>Grant Canyon No. 5</td>
<td>Nye</td>
<td>P &amp; A 7/27/95</td>
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<tr>
<td>401 Harper Oil Co.</td>
<td>Grant Canyon No. 6</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>402 Mapco Oil &amp; Gas Co.</td>
<td>Grant Canyon No. 7</td>
<td>Nye</td>
<td>Never Drilled</td>
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<tr>
<td>403 Marlin Oil Co.</td>
<td>Federal No. 1-5</td>
<td>White Pine</td>
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<td>404 Arco Oil &amp; Gas Co.</td>
<td>Stag Mountain No. 1</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>405 Jayhawk Exploration, Inc.</td>
<td>Koch No. 2-29</td>
<td>Nye</td>
<td>Producer</td>
</tr>
<tr>
<td>406 Western Avenue Properties</td>
<td>Munson Ranch No. 12-34</td>
<td>Lander</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>407 Arco Oil &amp; Gas Co.</td>
<td>Antelope Valley No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>408 Arco Oil &amp; Gas Co.</td>
<td>Tobin No. 1</td>
<td>Pershing</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>409 Harper Oil Co.</td>
<td>Conoco Federal No. 19-1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>410 Phillips Petroleum Co.</td>
<td>Stoneberger Creek Federal A No. 1-35</td>
<td>Lander</td>
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<tr>
<td>411 Phillips Petroleum Co.</td>
<td>Dobbin Creek Federal A No. 1-6</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>412 Mapco Oil &amp; Gas Co.</td>
<td>Stardust No. 1</td>
<td>Nye</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>413 Mapco Oil &amp; Gas Co.</td>
<td>Grant Canyon No. 9</td>
<td>Nye</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>414 Mapco Oil &amp; Gas Co.</td>
<td>Grant Canyon No. 8</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>415 Boswell Energy Corp.</td>
<td>Big Pole Creek No. 1-11</td>
<td>Eureka</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>416 Dixie Valley Ltd. Partnership</td>
<td>Soup Bowl No. 1</td>
<td>Churchill</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>417 Dixie Valley Ltd. Partnership</td>
<td>Soup Bowl No. 2</td>
<td>Churchill</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>418 Dixie Valley Ltd. Partnership</td>
<td>Soup Bowl No. 3</td>
<td>Churchill</td>
<td>Never Drilled</td>
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<tr>
<td>419 Celsius Energy Co.</td>
<td>Duckwater Federal No. 9-1</td>
<td>Nye</td>
<td>Never Drilled</td>
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<tr>
<td>420 Western Avenue Properties</td>
<td>Munson Ranch No. 12-44</td>
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<td>Never Drilled</td>
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<td>421 Amoco Production Co.</td>
<td>Dutch John Unit No. 1</td>
<td>Lincoln</td>
<td>P &amp; A</td>
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<td>422 Mapco Oil &amp; Gas Co.</td>
<td>Trap Spring No. 17-R</td>
<td>Lincoln</td>
<td>P &amp; A 7/27/95</td>
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<td>423 Western Avenue Properties</td>
<td>Munson Ranch No. 12-33</td>
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</tr>
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<td>424 Brent Energy, Inc.</td>
<td>Shogrin Federal No. 1</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>425 Amoco Production Co.</td>
<td>East Henderson Creek No. 1</td>
<td>Clark</td>
<td>P &amp; A (?)</td>
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<tr>
<td>426 Redi Corp.</td>
<td>Gold Butte KPS Fed. No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>427 Amoco Production Co.</td>
<td>Stage Line Unit No. 1-A</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>428 Diamond Shamrock Exploration Co.</td>
<td>Magnuson Fee No. 22-21</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>429 Sun Exploration &amp; Production Co.</td>
<td>Elko Hills No. 1</td>
<td>Elko</td>
<td>Never Drilled</td>
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<tr>
<td>430 Arco Oil &amp; Gas Co.</td>
<td>Dixie Flats No. 1</td>
<td>Elko</td>
<td>Never Drilled</td>
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<tr>
<td>431 Arco Oil &amp; Gas Co.</td>
<td>Pleasant Valley No. 1</td>
<td>Pershing</td>
<td>Never Drilled</td>
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<tr>
<td>432 Western Avenue Properties</td>
<td>Munson Ranch No. 12-24</td>
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<td>Producer</td>
</tr>
<tr>
<td>433 Amoco Production Co.</td>
<td>Blackburn No. 14</td>
<td>Eureka</td>
<td>Never Drilled</td>
</tr>
<tr>
<td>434 Wil-O-Exploration</td>
<td>Farnes No. 1</td>
<td>Elko</td>
<td>D &amp; A ?</td>
</tr>
<tr>
<td>435 FX Producing Co. (orginally Marathon Oil Co.)</td>
<td>Munson Ranch No. 13-1</td>
<td>Nye</td>
<td>Temp. Shut In</td>
</tr>
<tr>
<td>436 Western General Incorporated</td>
<td>Kate Spring No. 1</td>
<td>Nye</td>
<td>Shut in</td>
</tr>
<tr>
<td>437 Ram Resources, Inc.</td>
<td>Long Jevity Federal No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>438 Ram Resources, Inc.</td>
<td>Long Shot Federal No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>PER OPERATOR</td>
<td>WELL</td>
<td>COUNTY</td>
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<tr>
<td>439 True Oil Co.</td>
<td>Panos Federal No. 44-33</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>440 True Oil Co.</td>
<td>Pon Federal No. 44-14</td>
<td>White Pine</td>
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<td>441 True Oil Co.</td>
<td>Hendrickson Federal No. 43-35</td>
<td>White Pine</td>
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<td>442 Amoco Production Co.</td>
<td>Blackburn No. 14</td>
<td>Eureka</td>
<td>Producer</td>
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<td>443 Exxon Corp.</td>
<td>Four Mile Butte Federal No. 1</td>
<td>Elko</td>
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<tr>
<td>444 True Oil Co.</td>
<td>Langley Federal No. 14-28</td>
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<td>445 Western Avenue Properties</td>
<td>Munson Ranch No. 12-44X</td>
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<tr>
<td>446 Meridian Oil, Inc.</td>
<td>Spencer Federal No. 32-29</td>
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<td>447 Wil-O-Exploration</td>
<td>Farnes No. 2</td>
<td>Elko</td>
<td>D &amp; A</td>
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<td>448 Western Avenue Properties</td>
<td>Munson Ranch No. 13-41X</td>
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<tr>
<td>449 Western Avenue Properties</td>
<td>J.N. Oil &amp; Gas Federal No. 1</td>
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<td>450 Amoco Production Co.</td>
<td>Blackburn No. 15</td>
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<td>451 Bullwhacker Oil, Inc.</td>
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<td>452 Harper Oil Co.</td>
<td>Cornell No. 4-29</td>
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<td>453 Harper Oil Co.</td>
<td>Big Smoke No. 14-20</td>
<td>Nye</td>
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<tr>
<td>454 Sun Exploration &amp; Production Co.</td>
<td>Bird Springs No. 1</td>
<td>Clark</td>
<td>Never Drilled</td>
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<td>455 Western Avenue Properties</td>
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<td>Producer</td>
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<tr>
<td>456 BTA Oil Producers</td>
<td>Stone Cabin No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
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<td>457 BTA Oil Producers</td>
<td>Stone Cabin No. 2</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>458 Amoco Production Co.</td>
<td>Blackburn No. 16</td>
<td>Lincoln</td>
<td>P &amp; A</td>
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<td>459 Fletcher, C.H.</td>
<td>Shields Federal No. 13-22</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>460 True Oil Co.</td>
<td>Texxon No. 1</td>
<td>Elko</td>
<td>D &amp; A</td>
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<tr>
<td>461 Wil-O-Exploration/Texxon Investment</td>
<td>Blue Diamond Federal No. 1</td>
<td>Clark</td>
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<tr>
<td>462 Sun Exploration &amp; Production Co.</td>
<td>Shoreline No. 1</td>
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<td>463 Marathon Oil Co.</td>
<td>Nyala No. 6-22-5-55</td>
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<td>464 Harper Oil Co.</td>
<td>North Munson Ranch No. 14-6</td>
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<td>465 Harper Oil Co.</td>
<td>Nyala No. 1-4-5-55</td>
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<td>466 Harper Oil Co.</td>
<td>Texxon No. 2</td>
<td>Elko</td>
<td>D &amp; A</td>
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<td>467 Texxon Investments, Inc./Wil-O-Exploration</td>
<td>Reynolds Springs No. 1</td>
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<td>P &amp; A</td>
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<tr>
<td>468 Marathon Oil Co.</td>
<td>Black Mountain No. 36-1</td>
<td>White Pine</td>
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<tr>
<td>469 HNG Oil Co.</td>
<td>Garden Valley No. 1</td>
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<td>470 Amoco Production Co.</td>
<td>Crow's Nest No. 14-32</td>
<td>Nye</td>
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<tr>
<td>471 Pioneer Oil &amp; Gas</td>
<td>Crow's Nest No. 14-42</td>
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<tr>
<td>472 Pioneer Oil &amp; Gas</td>
<td>Crow's Nest No. 23-11</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>473 Pioneer Oil &amp; Gas</td>
<td>Roark Federal No. 12-10</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>474 True Oil Co.</td>
<td>Roark Federal No. 13-11</td>
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<td>P &amp; A</td>
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<tr>
<td>475 True Oil Co.</td>
<td>Silver Spring No. 1</td>
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<tr>
<td>476 Marathon Oil Co.</td>
<td>Federal No. 6-1</td>
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<td>P &amp; A</td>
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<td>PER OPERATOR</td>
<td>WELL</td>
<td>COUNTY</td>
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<td>480 Diversified Operating Corp.</td>
<td>D.O.C. Federal No. 5-18</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>481 Pioneer Oil &amp; Gas</td>
<td>Willow Springs No. 1-31-33</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>482 Pioneer Oil &amp; Gas</td>
<td>Lone Tree No. 1-14-43</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>483 Pioneer Oil &amp; Gas</td>
<td>Lone Tree No. 2-23-23</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>484 Amoco Production Co.</td>
<td>Saguaro Unit No. 1</td>
<td>Lincoln</td>
<td>P &amp; A</td>
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<tr>
<td>485 Ruby Drilling Co.</td>
<td>Thomas Gap No. JP-1A</td>
<td>Clark</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>486 Blair Exploration, Inc.</td>
<td>Federal White Pine Unit No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>487 Ruby Drilling Co., Inc.</td>
<td>Federal No. 1-19</td>
<td>Clark</td>
<td>Never drilled</td>
</tr>
<tr>
<td>488 Evans, David M.</td>
<td>Mary Kay Federal No. 1</td>
<td>Eureka</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>489 Quintana Petroleum Corp.</td>
<td>Magnuson Fee No. 1-21</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>490 Blair Exploration, Inc.</td>
<td>Federal White Pine Unit No. 2</td>
<td>White Pine</td>
<td>Never Drilled</td>
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<tr>
<td>491 Amoco Production Co.</td>
<td>Blackburn No. 17</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>492 Foreland Corp.</td>
<td>Foreland-Southern Pacific Land Co. No. 1-5</td>
<td>Eureka</td>
<td>Producer</td>
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<tr>
<td>493 Foreland Corp.</td>
<td>Foreland-Willow Creek Federal No. 1-34</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>494 Foreland Corp.</td>
<td>Foreland-North Blackburn Federal No. 1-34</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>495 Foreland Corp.</td>
<td>Foreland Pony Creek Federal No. 1-22</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>496 Foreland Corp.</td>
<td>Foreland Federal No. 1-28</td>
<td>Lincoln</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>497 Western General, Inc. (formerly David Evans)</td>
<td>Taylor Federal No. 1</td>
<td>Nye</td>
<td>Producer</td>
</tr>
<tr>
<td>498 Apache Corp.</td>
<td>South Grant Federal No. 11-32</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>499 Ruby Drilling Co.</td>
<td>Federal No. 1-20</td>
<td>Clark</td>
<td>P &amp; A</td>
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<tr>
<td>500 Energy Research Co., Inc.</td>
<td>Federal Rebel No. 1</td>
<td>Clark</td>
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</tr>
<tr>
<td>501 Ruby Drilling Co.</td>
<td>Gold Butte Fed. KPG-1</td>
<td>Clark</td>
<td>Never drilled</td>
</tr>
<tr>
<td>502 RAD Oil Company</td>
<td>Nixon No. 1</td>
<td>Elko</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>503 Deerfield Production Corporation</td>
<td>Foreland-Southern Pacific Land Co. No. 1-27</td>
<td>Eureka</td>
<td>Producer</td>
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<tr>
<td>504 Ruby Drilling Co.</td>
<td>Federal No. 1</td>
<td>White Pine</td>
<td>Never Drilled</td>
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<tr>
<td>505 Exxon Corporation</td>
<td>Aspen Unit No. 1</td>
<td>ELKO</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>506 BTA Oil Producers</td>
<td>Railroad JVP-1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>507 Makoil, Inc.</td>
<td>Munson Ranch No. 14-31</td>
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<td>P &amp; A</td>
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<tr>
<td>508 Ruby Drilling Co.</td>
<td>Federal No. 1-20A</td>
<td>Clark</td>
<td>P &amp; A</td>
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<td>509 Ruby Drilling Co.</td>
<td>Federal No. 36-1</td>
<td>Clark</td>
<td>P &amp; A</td>
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<td>510 Marathon Oil Co.</td>
<td>Blue Chip No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>511 Makoil, Inc.</td>
<td>Munson Ranch No. 14-22</td>
<td>Nye</td>
<td>Never drilled</td>
</tr>
<tr>
<td>512 Foreland Corp.</td>
<td>Southern Pacific Land Co. No. 2-5</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>514 Diversified Operating Corp.</td>
<td>Soda Springs No. 1-A (No.15-15 re-entry)</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>515 Diversified Operating Corp.</td>
<td>Playa No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>516 Texaco Producing, Inc. (now Gardner Ranches)</td>
<td>T.P.I. Jakes Valley No. 1</td>
<td>White Pine</td>
<td>water well</td>
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<tr>
<td>517 Foreland Corp.</td>
<td>Southern Pacific Land Co. No. 2-27</td>
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<td>518 Pioneer Oil &amp; Gas</td>
<td>Abel Spring Unit No. 31-4</td>
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<td>519 Pennzoil Exploration and Production Co.</td>
<td>Abel Spring Unit No. 41-4</td>
<td>Nye</td>
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<tr>
<td>520 Amerind Oil Co.</td>
<td>Hanks No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
</tr>
<tr>
<td>PER OPERATOR</td>
<td>WELL</td>
<td>COUNTY</td>
<td>STATUS</td>
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<tr>
<td>521 Western General, Inc. formerly Diversified</td>
<td>Roemer Wheel of Fortune No. 1-10</td>
<td>Nye</td>
<td>TA ?</td>
</tr>
<tr>
<td>522 Makoil, Inc.</td>
<td>Munson Ranch No. 14-34X</td>
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<td>producer</td>
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<tr>
<td>524 Maxus Exploration Company</td>
<td>Moore McCormack Federal No. 1-6</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>525 Pioneer Oil and Gas</td>
<td>Wall Unit No. 25-22</td>
<td>Eureka</td>
<td>producer</td>
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<tr>
<td>526 Gary-Williams Company</td>
<td>North Kobeh Valley Federal No. 13-10</td>
<td>CLARK</td>
<td>P &amp; A</td>
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<tr>
<td>527 Ruby Drilling Company</td>
<td>Devil,s Throat Federal No. 1-20B</td>
<td>NYE</td>
<td>P &amp; A</td>
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<td>528 Makoil, Inc.</td>
<td>Munson Ranch No. 14-44</td>
<td>NYE</td>
<td>producer</td>
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<tr>
<td>529 True Oil Company</td>
<td>True-Bird Federal No. 31-23</td>
<td>NYE</td>
<td>producer</td>
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<td>530 True Oil Company</td>
<td>Shields Federal No. 23-4</td>
<td>NYE</td>
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<td>531 Gary-Williams Company</td>
<td>Lone Mountain No. 15-1</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>532 Mobil Oil Corporation</td>
<td>Tommy Knocker Unit No. T33-28G</td>
<td>WHITE PINE</td>
<td>Never drilled</td>
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<td>533 Ruby Drilling Company</td>
<td>Gold Butte No. 36-1R</td>
<td>Eureka</td>
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<tr>
<td>534 Ruby Drilling Company</td>
<td>Devil's Throat Federal 1-20C</td>
<td>Clark</td>
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<td>535 David M. Evans</td>
<td>Blind Spring No. 1</td>
<td>NYE</td>
<td>P &amp; A</td>
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<td>536 Western General, Inc. (formerly David Evans)</td>
<td>Taylor Federal No. 2</td>
<td>NYE</td>
<td>producer</td>
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<td>537 Makoil, Inc.</td>
<td>Munson Ranch No. 13-12</td>
<td>NYE</td>
<td>producer</td>
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<td>538 Makoil, Inc.</td>
<td>Munson Ranch No. 14-41</td>
<td>NYE</td>
<td>producer</td>
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<td>539 Foreland Corporation</td>
<td>Southern Pacific Land Co. No. 1-15</td>
<td>Eureka</td>
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<td>Tommy Knocker Unit No. T61X-33G</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>541 Texaco Inc.</td>
<td>TPI S. D. Bucy No. 1</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>542 Makoil, Inc.</td>
<td>Duckwater Creek No. 19-11</td>
<td>NYE</td>
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<tr>
<td>543 Pioneer Oil &amp; Gas</td>
<td>Patti Lou Puckett Dawkins Fed. 35-22</td>
<td>White Pine</td>
<td>Never Drilled</td>
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<tr>
<td>544 Makoil, Inc. (formerly Apache Corporation)</td>
<td>Kate Springs No. 12-2</td>
<td>Nye</td>
<td>Producer</td>
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<tr>
<td>545 Exxon Corporation</td>
<td>Wildhorse Unit No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>546 Exxon Corporation</td>
<td>Cottonwood Unit No. 1</td>
<td>Nye</td>
<td>P &amp; A</td>
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<tr>
<td>549 Bacon, J.R. Drilling, Inc.</td>
<td>Munson Ranch No. 14-48</td>
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<td>551 G-W Resources Operating Company</td>
<td>Rattlesnake Unit No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>552 Exxon Corporation</td>
<td>Cedar Unit No. 1</td>
<td>Elko</td>
<td>P &amp; A</td>
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<td>553 Exxon Corporation</td>
<td>Desert Bighorn Unit No. 1</td>
<td>Elko</td>
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<td>554 Exxon Corporation</td>
<td>Hanks 1401</td>
<td>Nye</td>
<td>Never drilled</td>
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<td>555 O H B Inc./Dyad Petroleum Co.</td>
<td>Three Bar Federal No. 25-A</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>Twin Springs Federal No. 10-6</td>
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<td>P &amp; A</td>
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<td>REMKIN Federal No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>558 REMKIN Corporation</td>
<td>Munson Ranch No. 12-32</td>
<td>NYE</td>
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<td>559 Makoil, Inc.</td>
<td>Kate Spring Fed. No. 1-A</td>
<td>NYE</td>
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<td>560 Western General, Inc.</td>
<td>Reis Federal No. 1</td>
<td>Churchill</td>
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<td>561 Haskin, Terry P.</td>
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<td>PER OPERATOR</td>
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<td>Apache Corporation</td>
<td>Dry Lake Unit No. 1</td>
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<tr>
<td>Makoil, Inc.</td>
<td>Duckwater Creek No. 18-12</td>
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<td>Never drilled</td>
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<tr>
<td>Pioneer Oil and Gas</td>
<td>Patti Lou Puckett Dawkins No. 35-32</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>Yates Petroleum</td>
<td>Three Bar Federal No. 24-13A</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>Kate Spring No. 1-B</td>
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<td>Hanks No. 2</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>Highroller No. 4-23</td>
<td>Nye</td>
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<td>Hanagan Petroleum Corp.</td>
<td>Jackpot Federal No. 1</td>
<td>Eureka</td>
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<td>Southwest Oil and Gas (Formerly Myjo Oil)</td>
<td>Coffer No. 1</td>
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<td>Makoil, Inc.</td>
<td>Munson Ranch No. 12-42</td>
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<td>Gary-Williams Company</td>
<td>Three Bar Federal No. 36-C</td>
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<td>producer</td>
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<td>Apache Corporation</td>
<td>Trap Spring No. 23-41</td>
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<td>P &amp; A</td>
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<td>J.R. Bacon Drilling Inc.</td>
<td>Trap Spring No. 27-41</td>
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<td>J.R. Bacon Drilling Inc.</td>
<td>Munson Ranch No. 6-21</td>
<td>Nye</td>
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<tr>
<td>J.R. Bacon Drilling Inc.</td>
<td>Cunningham No. 5-22</td>
<td>Nye</td>
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<td>Dyad Petroleum Company</td>
<td>Hanks No. 1401</td>
<td>Nye</td>
<td>P &amp; A</td>
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<td>Marathon Oil Company</td>
<td>Heath Canyon No. 15-14</td>
<td>Nye</td>
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<td>Marathon Oil Company</td>
<td>Black Point No. 6-41</td>
<td>Eureka</td>
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<td>David M. Evans Inc.</td>
<td>Trap Spring No. 12-13</td>
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<td>producer</td>
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<tr>
<td>Makoil</td>
<td>Duckwater Creek No. 18-14</td>
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<td>Thorn Spring No. 29-34</td>
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<td>Thorn Spring No. 29-43</td>
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<td>Munson Ranch No. 1-42</td>
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<td>P &amp; A</td>
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<td>Apache Corporation</td>
<td>Munson Ranch No. 6-13</td>
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<td>J.R. Bacon Drilling, Inc.</td>
<td>Evans Flat No. 11-1</td>
<td>ELKO</td>
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<td>Petan Trust F-12-19-P</td>
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<td>J.R. Bacon Drilling, Inc.</td>
<td>Tomera Ranch No. 33-1</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>Western General, Inc.</td>
<td>Kate Spring No. 1c</td>
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<td>Munson Ranch No. 12-11</td>
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<td>Munson Ranch No. 12-21</td>
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<td>Munson Ranch No. 12-22</td>
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<td>Munson Ranch No. 12-23</td>
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<td>Table Mountain No. F-11X-6G</td>
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<td>J.R. Bacon Drilling, Inc.</td>
<td>Tomera Ranch No. 32-1</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>Cherry Springs Unit No. 1</td>
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<td>J.R. Bacon Drilling, Inc.</td>
<td>Tomera Ranch No. 4-1</td>
<td>Eureka</td>
<td>Never drilled</td>
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<td>Western General, Inc.</td>
<td>Roemer No. 1</td>
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<td>P &amp; A</td>
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<td>WELL</td>
<td>COUNTY</td>
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<td>J.R. Bacon Drilling, Inc.</td>
<td>SP Land Co. No. 3-5</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>Anadarko Petroleum Corporation</td>
<td>Combs Creek Federal No. 6-21</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>Felderhoff Production Company</td>
<td>Felderhoff-Federal No. 5-1</td>
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<td>P &amp; A</td>
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<td>Felderhoff Production Company</td>
<td>Felderhoff-Federal No. 25-1</td>
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<td>Felderhoff Production Company</td>
<td>Felderhoff-Federal No. 29-1</td>
<td>NYE</td>
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<td>True Oil Company</td>
<td>Bird Federal No. 11-25</td>
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<td>G-W Resources Operating Co.</td>
<td>Moorman Ranch Unit No. 2</td>
<td>WHITE PINE</td>
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<td>Mobil Oil Corporation</td>
<td>Table Mountain No. F-44-1G</td>
<td>EUREKA</td>
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<tr>
<td>Maxus Exploration Company</td>
<td>Maxus Double Down No. 42-4</td>
<td>Lincoln</td>
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<td>Maxus Exploration Company</td>
<td>Maxus Hi Lo No. 22-1</td>
<td>Lincoln</td>
<td>P &amp; A</td>
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<td>Western General, Inc.</td>
<td>Tom Spring No. 2</td>
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<td>Walker, Keith F.</td>
<td>Diamond-Federal 1-9</td>
<td>White Pine</td>
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<td>Anadarko Petroleum Corp.</td>
<td>Cherry Springs Federal 30-44</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>Maxus Exploration Company</td>
<td>Maxus Double Down No. 44-4</td>
<td>Lincoln</td>
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<td>Marshall &amp; Winston, Inc.</td>
<td>Currie Federal No. 1</td>
<td>Elko</td>
<td>P &amp; A</td>
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<tr>
<td>Duncan Energy Co. (formerly Pioneer Oil and Gas)</td>
<td>Patti Lou Puckett Dawkins #36-43</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<tr>
<td>Marathon Oil Company</td>
<td>Marathon-Anadarko Keno Unit No. 23-33</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>Makoil, Inc.</td>
<td>Munson Ranch 11-44</td>
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<td>Never drilled</td>
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<td>Makoil, Inc.</td>
<td>Munson Ranch 12-14</td>
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<td>Makoil, Inc.</td>
<td>Munson Ranch 13-11</td>
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<td>Makoil, Inc.</td>
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<td>producer</td>
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<tr>
<td>True Oil Company</td>
<td>Bird Federal No. 13-14</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<tr>
<td>Makoil, Inc. (formerly Apache Corporation)</td>
<td>Grant Canyon No. 7</td>
<td>Nye</td>
<td>producer</td>
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<td>Dyad Petroleum Company</td>
<td>Antelope Spring Federal No. 33-7</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>J.R. Bacon Drilling, Inc.</td>
<td>West Hay Ranch No. 12-1</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>EP Operating Company</td>
<td>Stagecoach Federal 17-2 No. 1</td>
<td>Eureka</td>
<td>P &amp; A</td>
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<td>EP Operating Company</td>
<td>Rye Patch Federal 22-12 No. 1</td>
<td>White Pine</td>
<td>P &amp; A</td>
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<td>Dyad Petroleum Company</td>
<td>Hanks No. 1401</td>
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<td>BALCRON OIL, Equitable Resources Energy Co.</td>
<td>Balcron Bacon Flat Federal No. 24-17</td>
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<td>BALCRON OIL, Equitable Resources Energy Co.</td>
<td>Balcron Thorn Spring Federal No. 43-29</td>
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<td>Foreland Southern Pacific Land No. 1-27</td>
<td>Eureka</td>
<td>producer</td>
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<td>CENEX</td>
<td>Federal No. 6-7</td>
<td>NVE</td>
<td>P &amp; A</td>
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<td>Big West Oil and Gas, Inc. (Formerly: CENEX)</td>
<td>Federal No. 5-14</td>
<td>Nye</td>
<td>producer</td>
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<td>Apache Corporation</td>
<td>Bacon Flat Federal No. 42-20</td>
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<td>Makoil, Inc.</td>
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<td>Makoil, Inc. (formerly Apache Corporation)</td>
<td>Grant Canyon No. 9</td>
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<td>Stagecoach Federal No. 17-1</td>
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<td>P &amp; A</td>
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<td>Munson Ranch No. 13-32</td>
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<td>Balcrong Bacon Flat Federal No. 23-17</td>
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<td>682 J.R. Bacon Drilling, Inc.</td>
<td>Ferdelford Canyon No. 34-1</td>
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<td>685 David M. Evans</td>
<td>Cunningham Federal No. 1</td>
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<td>686 J.R. Bacon Drilling, Inc.</td>
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<td>Apache/Frontier Exploration Federal No. 22-13</td>
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<td>Little Smoky No. 1-24</td>
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# Appendix B: Oil and Gas Well Index by Nevada State Permit Number

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<td>769 Phillips Petroleum Company</td>
<td>Sidewinder No. 1-1</td>
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<td>770 Phillips Petroleum Company</td>
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<td>White Pine</td>
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<td>NYE</td>
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<td>773 Eagle Springs Production</td>
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<td>775 Eagle Springs Production</td>
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<td>Midland Trail No. 29-24</td>
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<td>783 Hunt Oil Company</td>
<td>USA No. 1-30</td>
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<td>784 Pioneer Oil and Gas</td>
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<td>Maverick Springs Unit Federal No. 27-44</td>
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<td>Blue Eagle Springs No. 4-15 (Formerly 5-15)</td>
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<td>794 MKJ Xploration, Inc.</td>
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<td>797 McFarland Energy, Inc.</td>
<td>Pancake Mesa No. 1</td>
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<td>798 Makoil, Inc.</td>
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<td>800 Makoil, Inc.</td>
<td>Ghost Ranch No. 2-21X</td>
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<td>801 Trio Petroleum, Inc.</td>
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<td>Trap Spring No. 27-32X</td>
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<td>805 Falcon/Kriac Energy</td>
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<td>806 Frontier Exploration Company</td>
<td>Mega Springs Federal No. 7</td>
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<td>807 Marshall Oil Company</td>
<td>Federal Jake No. 1</td>
<td>Esmeralda</td>
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<td>WELL</td>
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<td>822 Eagle Exploration, Inc.</td>
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<td>North Humboldt Federal No. 1-2</td>
<td>Elko</td>
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<td>No. 1 Battle Mountain</td>
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<td>832 Aspen Oil, Inc.</td>
<td>No. 2 Battle Mountain</td>
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<td>856 Foreland Corp.</td>
<td>Toano Drive No. 15-19</td>
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Oil and Gas Wells Drilled in Nevada

NBMG Open-File Report 04-01

Appendix C

Data compiled by Ronald H. Hess

Nevada Bureau of Mines and Geology

2004

NVOILWEL
- Dry Hole
- Gas Show
- Oil Gas Show
- Oil Show
- Producer